

# **Natural Gas Monthly**

## **August 2007**

**Energy Information Administration**  
Office of Oil and Gas  
U.S. Department of Energy  
Washington, DC 20585

## Natural Gas Publications and Databases Available Electronically

All of the natural gas publications are available electronically on the EIA website. Certain natural gas data are also provided in database formats on the web site. The table below is a guide to the major natural gas products. These products are available at: [http://www.eia.doe.gov/oil\\_gas/natural\\_gas/info\\_glance/natural\\_gas.html](http://www.eia.doe.gov/oil_gas/natural_gas/info_glance/natural_gas.html)

Product	Format	Contents
<b><u>Publications</u></b>		
<i>Weekly Natural Gas Storage Report</i>	HTML	Weekly estimates of natural gas in underground storage for the United States and three regions of the United States
<i>Natural Gas Weekly Update</i>	PDF	Analysis of current price, supply and storage data
<i>Natural Gas Monthly</i>	PDF, HTML, XLS, CSV	Monthly supply, disposition, and price data
<i>Natural Gas Annual</i>	PDF, XLS, CSV	Annual supply, disposition, and price data
<i>U.S. Crude Oil, Natural Gas and Natural Gas Liquids Reserves</i>	PDF, HTML	Proved reserves in the United States
<i>Oil and Gas Field Code Master List</i>	PDF	Listing of U.S. oil and gas field names
<b><u>Databases and Other Data Files</u></b>		
Historical Monthly Data	EXE	Consumption and price data, 1984-present
Annual Data	XLS	Data from the <i>Natural Gas Annual</i>
Historical Annual Data	XLS	Data from the <i>Historical Natural Gas Annual</i>
Field Codes	EXE	Oil and Gas Field Code Master List
EIA-176 Query System	EXE	Company filings to the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"
EIA-191A Field Level Data	XLS	Detailed annual data of storage capacity, field type, and maximum deliverability as of December 31 <sup>st</sup> of the report year

PDF files are image files that can be viewed through Adobe Acrobat.

XLS (Excel) files are in spreadsheet format and are viewable and downloadable to the user's PC.

CSV files are comma-delimited text files that can also be viewed in a spreadsheet.

EXE files are executables that can be downloaded then opened. Databases are distributed as self-executing zipped archives which spawn numerous data files and documentation. Applications are distributed as self-executing zipped archives which initially generate numerous files and then form an application which is installed on the user's PC.

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## Quality

The Energy Information Administration is committed to quality products and service. To ensure that this report meets the highest standards, please forward your comments and suggestions about this publication to Sheila Darnell at (202-586-6165), or via email: [Sheila.Darnell@eia.doe.gov](mailto:Sheila.Darnell@eia.doe.gov).

## Preface

The *Natural Gas Monthly* (*NGM*) highlights activities, events, and analyses of interest to public and private sector organizations associated with the natural gas industry. Volume and price data are presented each month for natural gas production, distribution, consumption, and interstate pipeline activities. Producer-related activities and underground storage data are also reported. From time to time, the *NGM* features articles designed to assist readers in using and interpreting natural gas information.

The data in this publication are collected on surveys conducted by the EIA to fulfill its responsibilities for gathering and reporting energy data. Some of the data are collected under the authority of the Federal Energy Regulatory Commission (FERC), an independent commission within the DOE, which has jurisdiction primarily in the regulation of electric

utilities and the interstate natural gas industry. Geographic coverage is the 50 States and the District of Columbia.

Explanatory Notes supplement the information found in tables of the report. A description of the data collection surveys that support the *NGM* is provided in the Data Sources section. A glossary of the terms used in this report is also provided to assist readers in understanding the data presented in this publication.

All natural gas volumes are reported at a pressure base of 14.73 pounds per square inch absolute (psia) and at 60 degrees Fahrenheit. Cubic feet are converted to cubic meters by applying a factor of 0.02831685.

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## Highlights

This issue of the *Natural Gas Monthly* (NGM) contains State and national-level estimates of natural gas volume and price data through June 2007, although electric power prices are available through April 2007.

Recent analyses of the natural gas industry are available on the EIA web site, [www.eia.doe.gov](http://www.eia.doe.gov), by clicking "Natural Gas" to the left side of the home page. The first two reports listed on the natural gas page are updated regularly. These reports are:

- *Weekly Natural Gas Storage* -- a weekly report containing estimates of natural gas in underground storage for the United States and three regions of the United States released each Thursday at 10:30 a.m. at the EIA Web site,

except for certain weeks with Federal holidays. The report, first released on May 9, 2002, contains estimates of storage for the current and prior week and comparisons to previous periods. Links are provided to papers describing survey Form EIA-912, "Weekly Underground Natural Gas Survey," and the estimation methodology.

- *Natural Gas Weekly Update* -- a current analysis of the industry each week, including information on natural gas spot and futures prices and storage activities. This page also provides links to numerous other EIA sites dealing with natural gas.

Other natural gas data and analyses may be found through the "Natural Gas" section of EIA's web site.

## Common Abbreviations Used in the *Natural Gas Monthly*

AGA	American Gas Association	Mcf	Thousand cubic feet
Bcf	Billion cubic feet	MMBtu	Million British thermal units
DOE	U.S. Department of Energy	MMcf	Million cubic feet
EIA	Energy Information Administration, U.S. Department of Energy	MMS	Minerals Management Service, U.S. Department of the Interior
FERC	Federal Energy Regulatory Commission	OCS	Outer Continental Shelf
IOGCC	Interstate Oil and Gas Compact Commission	Tcf	Trillion cubic feet
LNG	Liquefied natural gas		

**Table 1. Summary of Natural Gas Supply and Disposition in the United States, 2002-2007**  
(Billion Cubic Feet)

Year and Month	Gross Withdrawals	Marketed Production (Wet)	Extraction Loss <sup>a</sup>	Dry Gas Production <sup>b</sup>	Supplemental Gaseous Fuels <sup>c</sup>	Net Imports	Net Storage Withdrawals <sup>d</sup>	Balancing Item <sup>e</sup>	Consumption <sup>f</sup>
2002 Total .....	23,941	19,885	957	18,928	68	3,499	468	44	23,007
2003 Total .....	24,119	19,974	876	19,099	68	3,264	-197	43	22,277
2004 Total .....	23,970	19,517	927	18,591	60	3,404	-114	448	22,389
<b>2005</b>									
January .....	2,040	1,637	76	1,561	4	314	730	-24	2,585
February .....	1,876	1,503	70	1,433	5	267	439	120	2,265
March .....	2,085	1,691	78	1,613	6	283	292	34	2,228
April .....	1,979	1,613	75	1,539	5	271	-222	152	1,745
May .....	2,001	1,642	76	1,566	4	275	-393	87	1,540
June .....	1,967	1,605	74	1,531	5	267	-333	80	1,551
July .....	1,994	1,637	76	1,561	5	331	-263	70	1,704
August .....	1,985	1,616	75	1,541	6	300	-220	85	1,712
September .....	1,776	1,409	65	1,344	5	302	-280	67	1,438
October .....	1,882	1,486	69	1,417	5	325	-273	-30	1,445
November .....	1,903	1,515	70	1,445	5	314	9	-92	1,681
December .....	2,001	1,596	74	1,523	6	363	565	-109	2,348
Total .....	<b>23,488</b>	<b>18,951</b>	<b>876</b>	<b>18,074</b>	<b>64</b>	<b>3,612</b>	<b>51</b>	<b>440</b>	<b>22,241</b>
<b>2006</b>									
January .....	E2,012	E1,628	70	E1,557	6	305	264	37	2,169
February .....	E1,815	E1,465	63	E1,402	6	263	485	-6	2,150
March .....	E2,033	E1,642	70	E1,572	6	279	200	79	2,136
April .....	E1,964	E1,584	69	E1,515	4	287	-254	133	1,685
May .....	E2,006	E1,627	73	E1,554	3	288	-368	65	1,543
June .....	E1,929	E1,582	70	E1,512	5	282	-311	77	1,565
July .....	E1,976	E1,636	73	E1,563	5	312	-161	57	1,777
August .....	E1,950	E1,692	72	E1,620	6	310	-189	26	1,774
September .....	E1,851	E1,589	72	E1,517	5	281	-357	32	1,478
October .....	E2,043	E1,686	74	E1,613	5	275	-131	-106	1,656
November .....	E1,937	E1,604	71	E1,532	5	269	47	-82	1,771
December .....	E2,049	E1,646	72	E1,574	6	311	342	-116	2,118
Total .....	<b>E23,566</b>	<b>E19,382</b>	<b>851</b>	<b>E18,531</b>	<b>63</b>	<b>3,463</b>	<b>-431</b>	<b>196</b>	<b>21,821</b>
<b>2007</b>									
January .....	2,049	E1,650	69	E1,580	E6	324	684	-144	2,451
February .....	1,847	E1,486	64	E1,422	E6	314	731	82	2,556
March .....	2,078	E1,674	74	E1,600	E6	324	48	R130	2,108
April .....	1,999	E1,620	71	E1,549	E4	E310	-120	54	1,798
May .....	2,077	RE1,641	75	RE1,566	E3	RE307	-459	R128	R1,545
June .....	1,975	E1,636	73	E1,563	E5	E272	-389	125	1,577
2007 YTD .....	<b>12,026</b>	<b>E9,708</b>	<b>426</b>	<b>E9,282</b>	<b>E30</b>	<b>E1,852</b>	<b>496</b>	<b>376</b>	<b>12,035</b>
2006 YTD .....	<b>E11,759</b>	<b>E9,528</b>	<b>416</b>	<b>E9,112</b>	<b>30</b>	<b>1,704</b>	<b>16</b>	<b>385</b>	<b>11,247</b>
2005 YTD .....	<b>11,948</b>	<b>9,691</b>	<b>448</b>	<b>9,243</b>	<b>31</b>	<b>1,677</b>	<b>513</b>	<b>450</b>	<b>11,913</b>

<sup>a</sup> Monthly extraction loss is derived from sample data reported by gas processing plants on Form EIA-816, "Monthly Natural Gas Liquids Report."

<sup>b</sup> Equal to marketed production (wet) minus extraction loss.

<sup>c</sup> Supplemental gaseous fuels data are collected only on an annual basis except for the Dakota Gasification Co. coal gasification facility which provides data each month. The ratio of annual supplemental fuels (excluding Dakota Gasification Co.) to the sum of dry gas production, net imports, and net withdrawals from storage is calculated. This ratio is applied to the monthly sum of these three elements. The Dakota Gasification Co. monthly value is added to the result to produce the monthly supplemental fuels estimate.

<sup>d</sup> Monthly and annual data for 2002 through 2005 include underground storage and liquefied natural gas storage. Data for January 2006 forward include underground storage only. See Appendix A, Explanatory Note 5, for discussion of computation procedures.

<sup>e</sup> Represents quantities lost and imbalances in data due to differences among data sources. Net imports and balancing item for 2002-2005 excludes net intransit deliveries. These net intransit deliveries were (in billion cubic feet): 109 for 2005; 91 for 2004; 82 for 2003; and 58 for 2002. See Appendix A, Explanatory Note 7, for full discussion.

<sup>f</sup> Consists of pipeline fuel use, lease and plant fuel use, vehicle fuel, and deliveries to consuming sectors as shown in Table 2.

<sup>E</sup> Estimated data.

<sup>R</sup> Revised data.

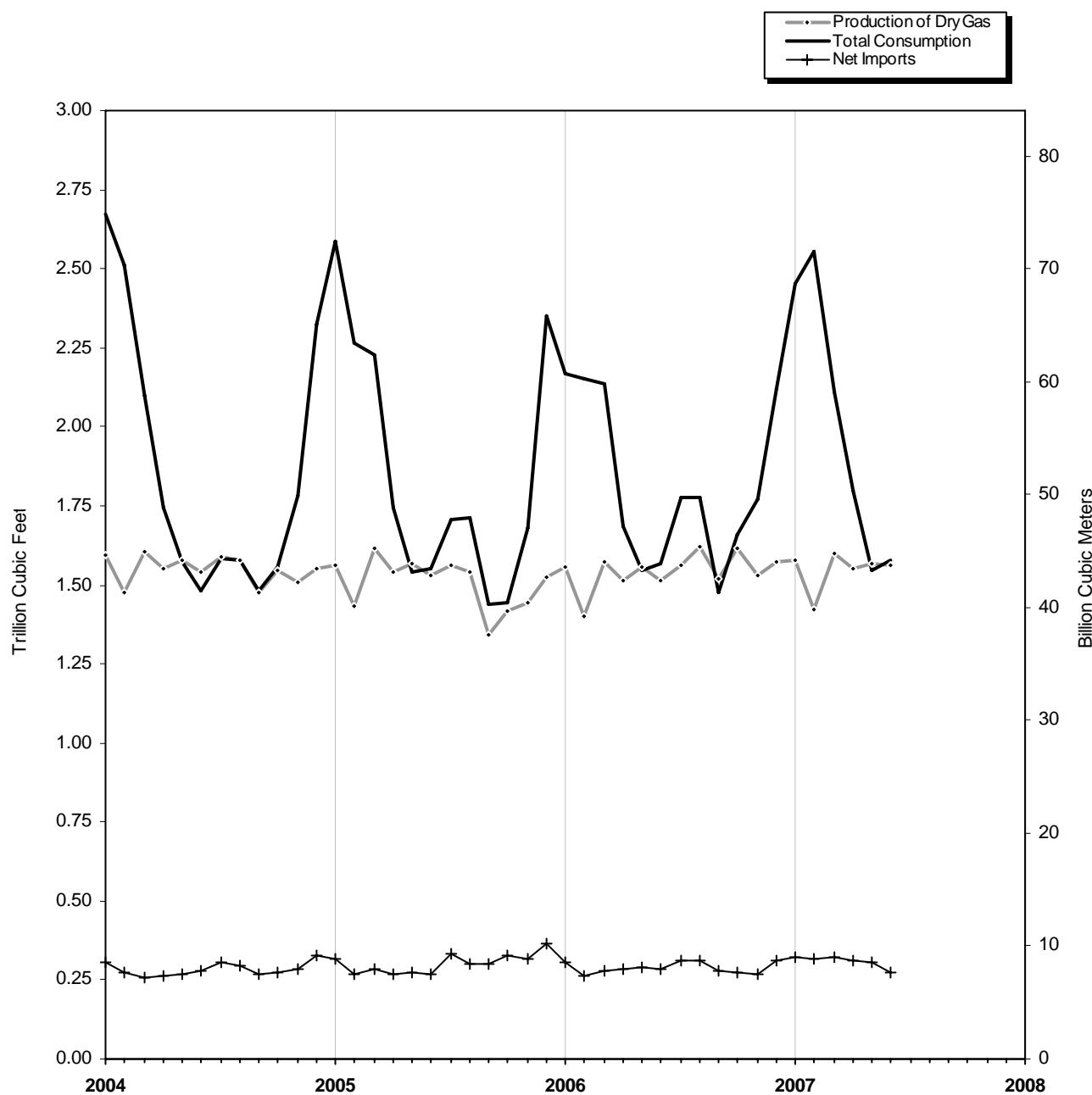
<sup>RE</sup> Revised estimated data.

**Notes:** Data for 2002 through 2005 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Totals may not equal sum of components because of independent rounding.

**Sources:** 2002-2005: Energy Information Administration (EIA), *Natural Gas Annual 2005*. January 2006 through current month: EIA, Form EIA-895M, "Monthly Quantity and Value of Natural Gas Report" (2006 only); Form EIA-914, "Monthly Natural Gas Production Report" (2007 forward); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-191, "Monthly Underground Gas Storage Report"; EIA computations and estimates; and Office of Fossil Energy, "Natural Gas Imports and Exports." See Appendix A, Notes 3 and 4, for discussion of computation and estimation procedures and revision policies.

# Figure 1

**Figure 1. Production, Consumption, and Net Imports of Natural Gas in the United States, 2004-2007**



Source: Table 1.

Table 2

**Table 2. Natural Gas Consumption in the United States, 2002-2007**  
(Billion Cubic Feet)

Year and Month	Lease and Plant Fuel <sup>a</sup>	Pipeline and Distribution Use <sup>b</sup>	Delivered to Consumers						Total Consumption
			Residential	Commercial	Industrial	Electric Power	Vehicle Fuel	Total	
2002 Total .....	1,113	667	4,889	3,144	7,507	5,672	15	21,227	23,007
2003 Total .....	1,122	591	5,079	3,179	7,150	5,135	18	20,563	22,277
2004 Total .....	1,098	566	4,869	3,129	7,243	5,464	21	20,725	22,389
<b>2005</b>									
January.....	96	69	889	481	664	385	2	2,420	2,585
February.....	89	60	756	426	602	331	2	2,116	2,265
March.....	99	59	675	390	617	386	2	2,070	2,228
April.....	94	46	382	252	578	390	2	1,605	1,745
May.....	95	40	246	180	553	423	2	1,405	1,540
June.....	93	40	151	141	529	594	2	1,417	1,551
July.....	95	45	122	130	534	777	2	1,565	1,704
August.....	94	45	112	129	539	791	2	1,573	1,712
September.....	84	37	118	132	488	578	2	1,317	1,438
October.....	88	38	201	167	513	435	2	1,319	1,445
November.....	90	44	386	248	539	373	2	1,548	1,681
December.....	94	62	768	426	589	406	2	2,191	2,348
<b>Total.....</b>	<b>1,112</b>	<b>585</b>	<b>4,806</b>	<b>3,102</b>	<b>6,746</b>	<b>5,869</b>	<b>22</b>	<b>20,545</b>	<b>22,241</b>
<b>2006</b>									
January.....	E95	57	712	397	590	316	2	2,017	2,169
February.....	E86	57	701	391	567	347	2	2,008	2,150
March.....	E96	56	625	354	593	410	2	1,984	2,136
April.....	E93	44	354	226	540	425	2	1,547	1,685
May.....	E95	41	203	161	532	508	2	1,407	1,543
June.....	E93	41	141	138	519	632	2	1,431	1,565
July.....	E96	47	115	126	520	870	2	1,634	1,777
August.....	E99	47	108	134	539	844	2	1,628	1,774
September.....	E93	39	125	140	527	552	2	1,346	1,478
October.....	E99	44	240	193	549	530	2	1,514	1,656
November.....	E94	47	412	257	561	399	2	1,631	1,771
December.....	E97	56	620	346	584	413	2	1,966	2,118
<b>Total.....</b>	<b>E1,137</b>	<b>574</b>	<b>4,355</b>	<b>2,865</b>	<b>6,620</b>	<b>6,247</b>	<b>24</b>	<b>20,111</b>	<b>21,821</b>
<b>2007</b>									
January.....	E97	64	802	431	608	446	2	2,290	2,451
February.....	E87	67	898	476	585	440	2	2,402	2,556
March.....	E98	55	616	353	562	421	2	R1,954	2,108
April.....	E95	47	409	259	523	462	2	R1,655	1,798
May.....	RE96	41	216	R168	R508	R513	2	R1,408	R1,545
June.....	E96	41	137	135	503	E662	2	E1,439	1,577
<b>2007 YTD<sup>c</sup> .....</b>	<b>E569</b>	<b>316</b>	<b>3,079</b>	<b>1,823</b>	<b>3,290</b>	<b>E2,944</b>	<b>13</b>	<b>E11,149</b>	<b>12,035</b>
<b>2006 YTD<sup>c</sup> .....</b>	<b>E559</b>	<b>296</b>	<b>2,735</b>	<b>1,668</b>	<b>3,340</b>	<b>2,638</b>	<b>12</b>	<b>10,393</b>	<b>11,247</b>
<b>2005 YTD<sup>c</sup> .....</b>	<b>566</b>	<b>314</b>	<b>3,099</b>	<b>1,870</b>	<b>3,543</b>	<b>2,509</b>	<b>11</b>	<b>11,033</b>	<b>11,913</b>

<sup>a</sup> Plant fuel data and lease fuel data are collected only annually. Monthly lease and plant fuel use is estimated from monthly marketed production by assuming that the preceding annual percentage remains constant for the next 12 months.

<sup>b</sup> Pipeline and distribution use is collected only on an annual basis. Monthly pipeline and distribution use data are estimated from monthly total consumption (excluding pipeline and distribution use) by assuming that the preceding annual percentage remains constant for the next 12 months.

<sup>c</sup> Year-to-date volume represents months for which volume information is available in the current year.

E Estimated data.

R Revised data.

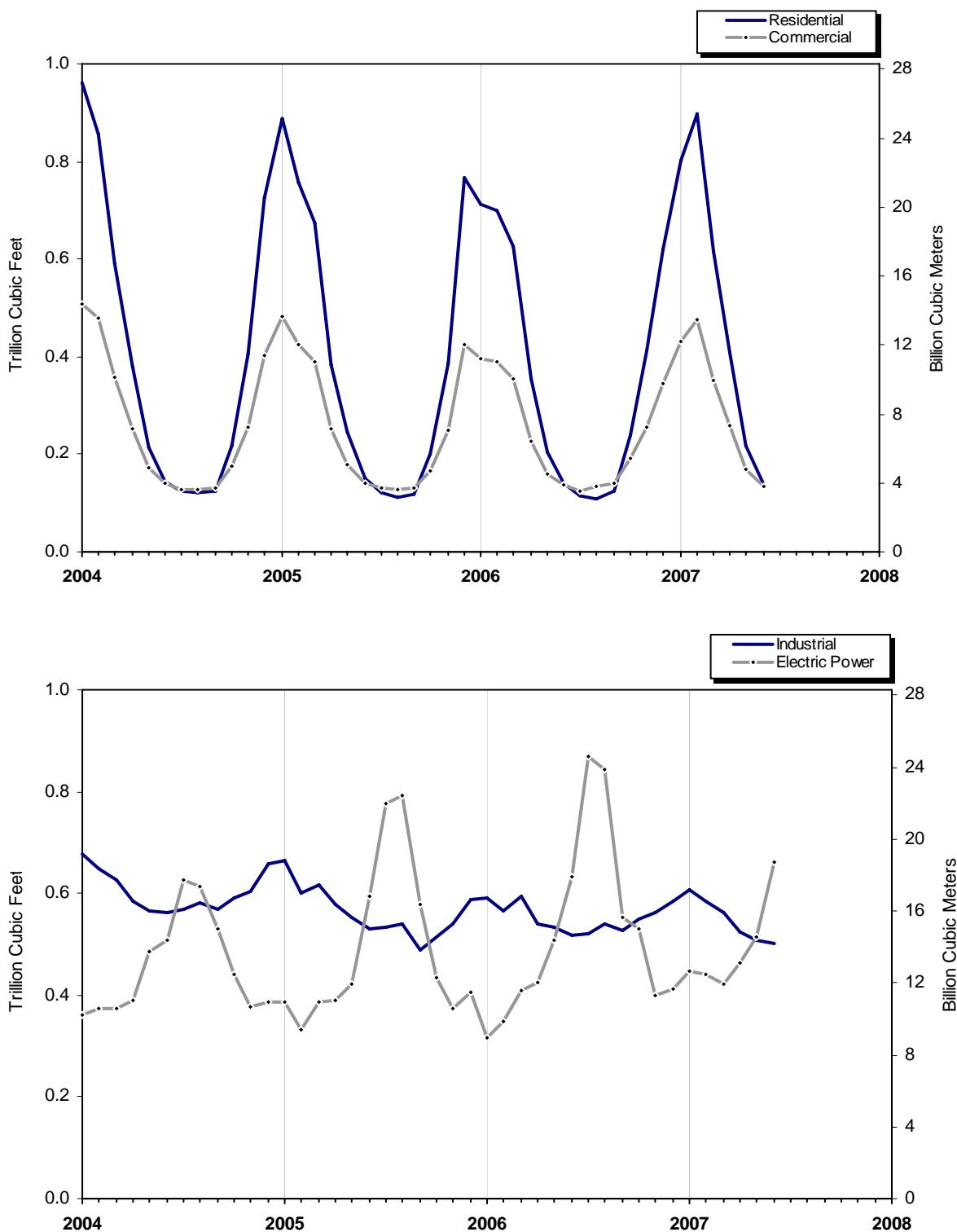
RE Revised estimated data.

**Notes:** Data for 2002 through 2005 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Totals may not equal sum of components because of independent rounding. See Appendix A, Explanatory Note 6, for definition of sectors.

**Sources:** 2002-2005: Energy Information Administration (EIA): Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-906, "Power Plant Report"; EIA computations; and *Natural Gas Annual 2005*. January 2006 through the current month: Form EIA-895 (2006 only); Form EIA-914, "Monthly Natural Gas Production Report" (2007 forward); Form EIA-857; and Form EIA-906. See Appendix A, Explanatory Note 6, for computation procedures and revision policy.

## Figure 2

**Figure 2. Natural Gas Deliveries to Consumers in the United States, 2004-2007**



Source: Table 2.

Table 3

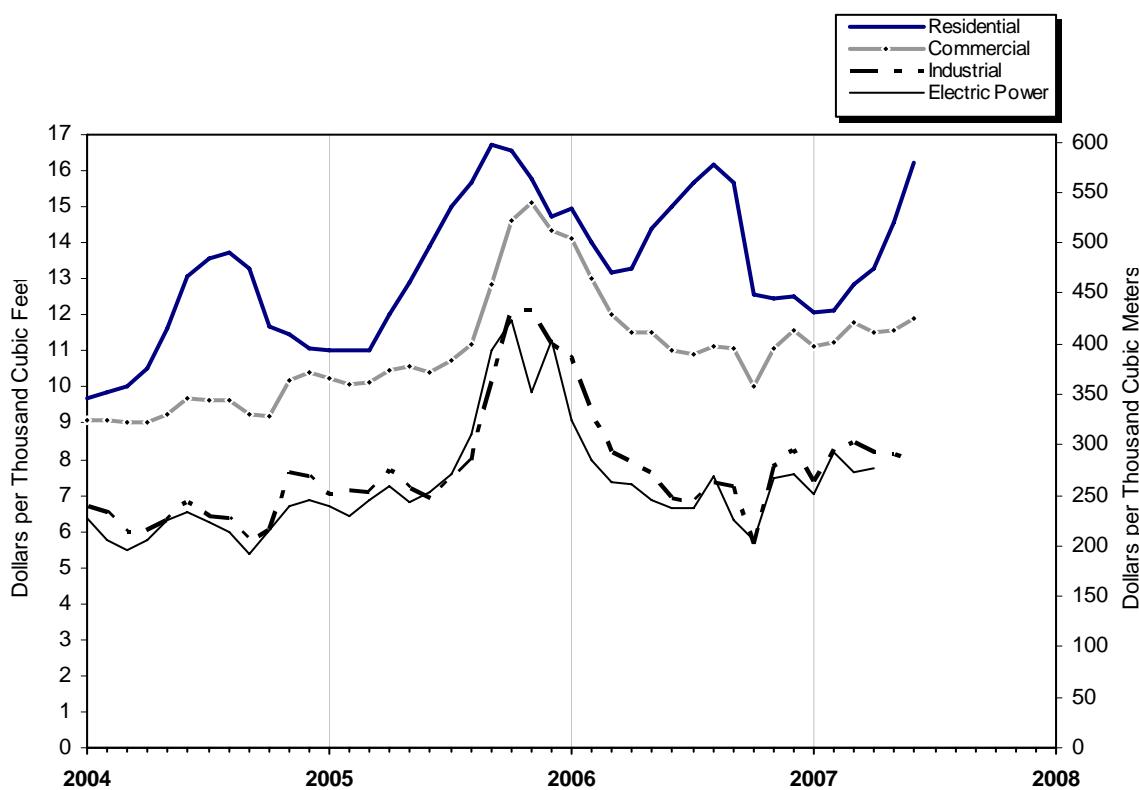
**Table 3. Selected National Average Natural Gas Prices, 2002-2007**  
(Dollars per Thousand Cubic Feet)

Year and Month	Wellhead Price <sup>a</sup>	City Gate Price	Delivered to Consumers					Electric Power Price <sup>c</sup>	
			Residential Price	Commercial		Industrial			
				Price	% of Total <sup>b</sup>	Price	% of Total <sup>b</sup>		
2002 Annual Average.....	2.95	4.12	7.89	6.63	77.38	4.02	22.70	3.68	
2003 Annual Average.....	4.88	5.85	9.63	8.40	78.24	5.89	22.12	5.57	
2004 Annual Average.....	5.46	6.65	10.75	9.43	77.97	6.53	23.66	6.11	
<b>2005</b>									
January.....	5.80	7.05	11.03	10.23	85.22	7.05	24.67	6.72	
February .....	5.74	7.09	11.02	10.08	85.48	7.14	24.11	6.42	
March.....	5.95	7.24	11.00	10.16	84.96	7.11	24.37	6.84	
April .....	6.58	7.79	12.02	10.49	83.21	7.71	23.71	7.27	
May.....	6.24	7.51	12.88	10.55	80.14	7.19	23.97	6.83	
June.....	6.09	7.30	13.92	10.41	78.98	6.92	23.44	7.08	
July.....	6.71	7.68	14.99	10.73	76.59	7.40	24.21	7.58	
August .....	6.48	8.20	15.66	11.19	77.19	7.99	24.31	8.67	
September .....	8.96	10.26	16.70	12.82	75.78	10.19	22.95	11.01	
October.....	10.35	12.16	16.56	14.62	79.59	12.07	22.97	11.85	
November .....	9.91	11.57	15.78	15.11	81.83	12.13	23.20	9.87	
December .....	9.08	10.77	14.75	14.32	84.48	11.17	23.44	11.28	
<b>Annual Average.....</b>	<b>7.33</b>	<b>8.67</b>	<b>12.84</b>	<b>11.59</b>	<b>82.71</b>	<b>8.56</b>	<b>23.81</b>	<b>8.48</b>	
<b>2006</b>									
January.....	E8.66	10.75	14.94	14.11	83.79	10.82	22.38	9.09	
February .....	E7.28	9.27	14.00	13.00	84.03	9.28	22.24	7.99	
March.....	E6.52	8.74	13.20	12.01	83.87	8.22	22.34	7.35	
April .....	E6.59	8.28	13.30	11.53	80.88	7.94	22.09	7.31	
May.....	E6.19	7.94	14.40	11.54	78.38	7.64	22.27	6.87	
June.....	E5.80	7.29	15.03	11.03	73.88	6.91	21.67	6.67	
July.....	E5.82	7.27	15.69	10.91	71.73	6.79	22.06	6.67	
August .....	E6.51	7.96	16.17	11.14	67.90	7.39	22.16	7.52	
September .....	E5.51	7.58	15.69	11.10	70.54	7.23	20.39	6.32	
October.....	E5.03	6.34	12.57	10.05	74.84	5.63	21.09	5.75	
November .....	E6.43	8.39	12.47	11.05	80.06	7.79	21.08	7.48	
December .....	E6.65	8.66	12.53	11.57	82.35	8.26	21.77	7.56	
<b>Annual Average.....</b>	<b>E6.42</b>	<b>8.54</b>	<b>13.75</b>	<b>11.97</b>	<b>79.78</b>	<b>7.88</b>	<b>21.80</b>	<b>7.09</b>	
<b>2007</b>									
January.....	E5.92	7.86	12.08	11.12	82.99	7.36	22.24	7.04	
February .....	E6.66	8.60	12.13	11.23	83.68	8.27	21.99	8.17	
March.....	E6.56	8.81	12.85	11.82	83.25	8.47	R21.22	7.64	
April .....	E6.56	8.17	13.28	11.54	80.88	8.17	R21.43	7.76	
May.....	E6.98	8.35	14.59	11.58	R77.82	8.14	R22.43	NA	
June.....	E6.86	8.42	16.22	11.91	73.52	7.99	22.95	NA	
<b>2007 YTD<sup>d</sup>.....</b>	<b>E6.59</b>	<b>8.34</b>	<b>12.77</b>	<b>11.44</b>	<b>81.74</b>	<b>8.05</b>	<b>22.03</b>	<b>7.65</b>	
<b>2006 YTD<sup>d</sup>.....</b>	<b>E6.84</b>	<b>9.07</b>	<b>14.05</b>	<b>12.58</b>	<b>82.12</b>	<b>8.53</b>	<b>22.18</b>	<b>7.85</b>	
<b>2005 YTD<sup>d</sup>.....</b>	<b>6.07</b>	<b>7.26</b>	<b>11.43</b>	<b>10.26</b>	<b>83.99</b>	<b>7.19</b>	<b>24.07</b>	<b>6.83</b>	

<sup>a</sup> See Appendix A, Explanatory Note 9, for discussion of wellhead prices.<sup>b</sup> Percentage of total deliveries represented by onsystem sales (see Figure 6). See Table 23 for State data.<sup>c</sup> The electric power sector comprises electricity-only and combined-heat-and-power plants within the NAICS 22 category whose primary business is to sell electricity, or electricity and heat, to the public. Beginning in 2002, data include nonregulated members of the electric power sector.<sup>d</sup> Year-to-date price represents months for which price information is available in the current year. The electric power sector year-to-date price is two months behind those of wellhead, city gate, residential, commercial and industrial.<sup>E</sup> Estimated data.<sup>R</sup> Revised data.<sup>NA</sup> Not available.**Notes:** Data for 2002 through 2005 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia.**Sources:** 2002-2005: Energy Information Administration (EIA), *Natural Gas Annual 2005*. January 2006 through current month: Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-910, "Monthly Natural Gas Marketer Survey"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Federal Energy Regulatory Commission (FERC), Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; and EIA estimates.

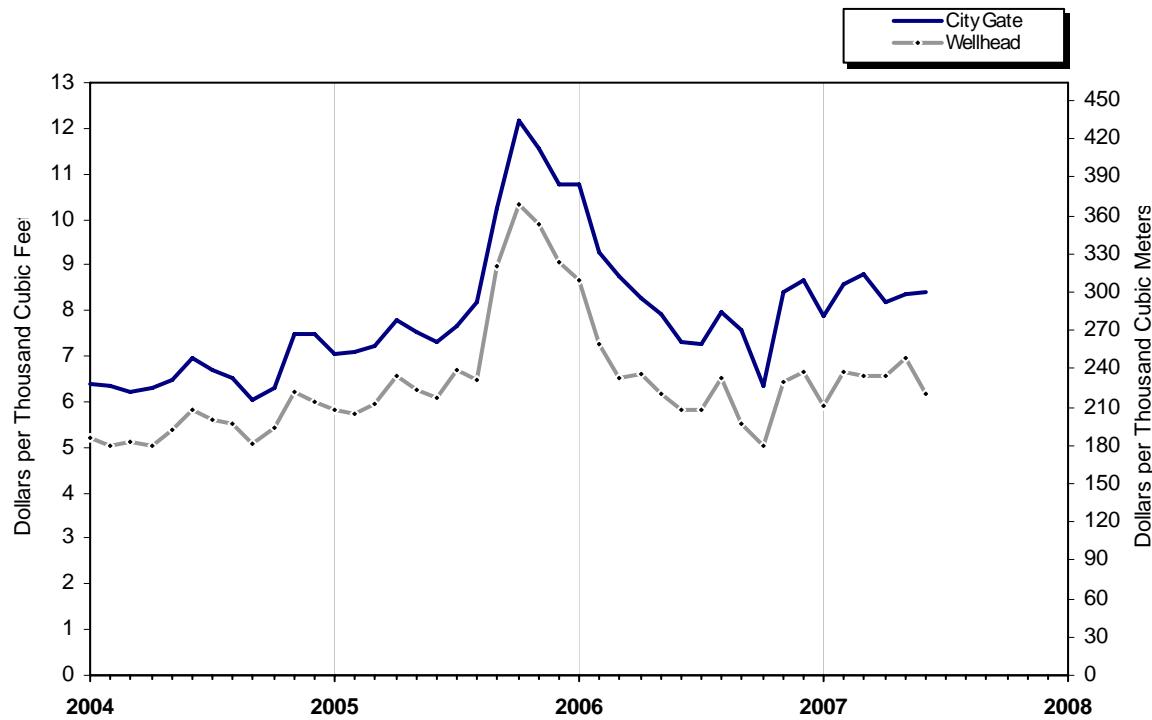
## Figures 3 and 4

**Figure 3. Average Consumer Price of Natural Gas in the United States, 2004-2007**



Source: Table 3.

**Figure 4. Average Price of Natural Gas in the United States, 2004-2007**



Source: Table 3.

**Table 4**

**Table 4. U.S. Natural Gas Imports and Exports, 2005-2007**  
 (Volumes in Million Cubic Feet; Prices in Dollars per Thousand Cubic Feet)

	YTD 2007	YTD 2006	YTD 2005	2007					
				June	May	April			
<b>Imports</b>									
Volume (million cubic feet)									
<b>Pipeline</b>									
Canada <sup>a</sup> .....	E 1,779,144	1,759,536	1,808,634	E 253,150	RE 283,898	E 279,185			
Mexico .....	17,942	2,726	557	0	0	0			
<b>Total Pipeline Imports.....</b>	<b>E 1,797,086</b>	<b>1,762,262</b>	<b>1,809,191</b>	<b>E 253,150</b>	<b>RE 283,898</b>	<b>E 279,185</b>			
<b>LNG</b>									
Algeria.....	71,660	14,421	52,522	12,309	23,648	24,496			
Australia.....	0	0	0	0	0	0			
Brunei .....	0	0	0	0	0	0			
Egypt .....	73,299	55,950	5,719	14,804	14,914	14,218			
Equatorial Guinea .....	2,910	0	0	2,910	0	0			
Malaysia.....	0	0	5,610	0	0	0			
Nigeria .....	64,476	21,168	2,681	20,312	14,970	9,042			
Oman.....	0	0	2,464	0	0	0			
Qatar.....	8,966	0	2,986	5,926	3,040	0			
Trinidad/Tobago .....	237,405	207,660	241,844	25,003	37,747	50,986			
Other <sup>b</sup> .....	0	0	0	0	0	0			
<b>Total LNG Imports.....</b>	<b>458,715</b>	<b>299,200</b>	<b>313,825</b>	<b>81,263</b>	<b>RE 94,319</b>	<b>98,742</b>			
<b>Total Imports .....</b>	<b>E 2,255,801</b>	<b>2,061,462</b>	<b>2,123,016</b>	<b>E 334,413</b>	<b>RE 378,217</b>	<b>E 377,928</b>			
Average Price(dollars per thousand cubic feet)									
<b>Pipeline</b>									
Canada .....	NA	7.34	6.40	NA	NA	NA			
Mexico .....	6.61	6.96	6.49	--	--	--			
<b>Total Pipeline Imports.....</b>	<b>NA</b>	<b>7.34</b>	<b>6.40</b>	<b>NA</b>	<b>NA</b>	<b>NA</b>			
<b>LNG</b>									
Algeria.....	NA	8.88	6.63	NA	NA	NA			
Australia.....	--	--	--	--	--	--			
Brunei .....	--	--	--	--	--	--			
Egypt .....	NA	6.82	7.23	NA	NA	NA			
Equatorial Guinea .....	NA	--	--	NA	--	--			
Malaysia.....	--	--	5.97	--	--	--			
Nigeria .....	NA	7.81	7.44	NA	NA	NA			
Oman.....	--	--	5.72	--	--	--			
Qatar.....	NA	--	5.97	NA	NA	--			
Trinidad/Tobago .....	NA	7.66	6.41	NA	NA	NA			
Other.....	--	--	--	--	--	--			
<b>Total LNG Imports.....</b>	<b>NA</b>	<b>7.57</b>	<b>6.45</b>	<b>NA</b>	<b>NA</b>	<b>NA</b>			
<b>Total Imports .....</b>	<b>NA</b>	<b>7.37</b>	<b>6.41</b>	<b>NA</b>	<b>NA</b>	<b>NA</b>			
<b>Exports</b>									
Volume (million cubic feet)									
<b>Pipeline</b>									
Canada .....	E 222,272	162,080	246,460	E 26,563	RE 35,495	E 31,905			
Mexico .....	E 156,804	161,686	170,074	E 32,281	E 32,281	E 32,281			
<b>Total Pipeline Exports .....</b>	<b>E 379,076</b>	<b>323,766</b>	<b>416,533</b>	<b>E 58,844</b>	<b>RE 67,776</b>	<b>E 64,186</b>			
<b>LNG</b>									
Japan.....	25,028	33,422	29,791	3,342	3,568	3,502			
Mexico .....	NA	66	157	NA	NA	NA			
<b>Total LNG Exports .....</b>	<b>25,060</b>	<b>33,487</b>	<b>29,947</b>	<b>3,342</b>	<b>3,568</b>	<b>3,502</b>			
<b>Total Exports.....</b>	<b>E 404,136</b>	<b>357,253</b>	<b>446,481</b>	<b>E 62,186</b>	<b>RE 71,344</b>	<b>E 67,688</b>			
Average Price (dollars per thousand cubic feet)									
<b>Pipeline</b>									
Canada .....	NA	7.94	6.73	NA	NA	NA			
Mexico .....	NA	6.65	6.41	NA	NA	NA			
<b>Total Pipeline Exports .....</b>	<b>NA</b>	<b>7.30</b>	<b>6.60</b>	<b>NA</b>	<b>NA</b>	<b>NA</b>			
<b>LNG</b>									
Japan.....	NA	5.83	5.29	NA	NA	NA			
Mexico .....	NA	13.97	11.04	NA	NA	NA			
<b>Total LNG Exports .....</b>	<b>NA</b>	<b>5.84</b>	<b>5.32</b>	<b>NA</b>	<b>NA</b>	<b>NA</b>			
<b>Total Exports.....</b>	<b>NA</b>	<b>7.16</b>	<b>6.51</b>	<b>NA</b>	<b>NA</b>	<b>NA</b>			
<b>Net Imports - Volume.....</b>	<b>E 1,851,665</b>	<b>1,704,208</b>	<b>1,676,535</b>	<b>E 272,226</b>	<b>RE 306,874</b>	<b>E 310,240</b>			

See footnotes at end of table.

**Table 4****Table 4. U.S. Natural Gas Imports and Exports, 2005-2007**

(Volumes in Million Cubic Feet; Prices in Dollars per Thousand Cubic Feet) — Continued

	2007			2006		
	March	February	January	Total	December	November
<b>Imports</b>						
Volume (million cubic feet)						
<b>Pipeline</b>						
Canada <sup>a</sup> .....	307,664	319,358	335,889	3,590,928	327,431	289,982
Mexico .....	6,312	7,515	4,115	12,749	3,901	1,403
<b>Total Pipeline Imports.....</b>	<b>313,976</b>	<b>326,873</b>	<b>340,004</b>	<b>3,603,676</b>	<b>331,331</b>	<b>291,385</b>
<b>LNG</b>						
Algeria.....	8,686	0	2,521	17,449	0	0
Australia.....	0	0	0	0	0	0
Brunei .....	0	0	0	0	0	0
Egypt .....	14,783	5,778	8,803	119,528	11,440	16,921
Equatorial Guinea .....	0	0	0	0	0	0
Malaysia.....	0	0	0	0	0	0
Nigeria .....	9,085	5,743	5,325	57,292	3,082	5,732
Oman.....	0	0	0	0	0	0
Qatar.....	0	0	0	0	0	0
Trinidad/Tobago .....	54,295	32,581	36,792	389,268	36,718	24,583
Other <sup>b</sup> .....	0	0	0	0	0	0
<b>Total LNG Imports.....</b>	<b>86,848</b>	<b>44,101</b>	<b>53,441</b>	<b>583,537</b>	<b>51,240</b>	<b>47,236</b>
<b>Total Imports .....</b>	<b>400,824</b>	<b>370,974</b>	<b>393,445</b>	<b>4,187,213</b>	<b>382,572</b>	<b>338,621</b>
Average Price(dollars per thousand cubic feet)						
<b>Pipeline</b>						
Canada .....	7.44	7.38	6.52	6.83	7.59	7.22
Mexico .....	6.71	7.18	5.42	5.65	5.55	6.45
<b>Total Pipeline Imports.....</b>	<b>7.43</b>	<b>7.38</b>	<b>6.51</b>	<b>6.83</b>	<b>7.57</b>	<b>7.22</b>
<b>LNG</b>						
Algeria.....	7.80	--	6.37	8.48	--	--
Australia.....	--	--	--	--	--	--
Brunei .....	--	--	--	--	--	--
Egypt .....	7.42	6.73	5.77	6.80	8.26	7.12
Equatorial Guinea .....	--	--	--	--	--	--
Malaysia.....	--	--	--	--	--	--
Nigeria .....	7.73	7.05	5.87	6.78	7.30	7.30
Oman.....	--	--	--	--	--	--
Qatar.....	--	--	--	--	--	--
Trinidad/Tobago .....	7.48	7.77	6.61	7.32	7.71	7.65
Other.....	--	--	--	--	--	--
<b>Total LNG Imports.....</b>	<b>7.53</b>	<b>7.54</b>	<b>6.39</b>	<b>7.19</b>	<b>7.81</b>	<b>7.42</b>
<b>Total Imports .....</b>	<b>7.45</b>	<b>7.39</b>	<b>6.49</b>	<b>6.88</b>	<b>7.60</b>	<b>7.24</b>
<b>Exports</b>						
Volume (million cubic feet)						
<b>Pipeline</b>						
Canada .....	53,391	34,256	40,663	341,774	46,878	44,928
Mexico .....	18,880	17,307	23,774	321,955	20,613	19,926
<b>Total Pipeline Exports .....</b>	<b>72,271</b>	<b>51,563</b>	<b>64,437</b>	<b>663,729</b>	<b>67,490</b>	<b>64,854</b>
<b>LNG</b>						
Japan.....	4,745	5,001	4,870	60,765	4,417	4,806
Mexico .....	8	16	7	173	16	28
<b>Total LNG Exports .....</b>	<b>4,753</b>	<b>5,017</b>	<b>4,878</b>	<b>60,938</b>	<b>4,433</b>	<b>4,834</b>
<b>Total Exports.....</b>	<b>77,024</b>	<b>56,580</b>	<b>69,314</b>	<b>724,667</b>	<b>71,923</b>	<b>69,688</b>
Average Price (dollars per thousand cubic feet)						
<b>Pipeline</b>						
Canada .....	7.60	7.55	6.43	7.32	7.92	7.48
Mexico .....	6.91	7.35	6.94	6.46	7.02	6.78
<b>Total Pipeline Exports .....</b>	<b>7.42</b>	<b>7.48</b>	<b>6.62</b>	<b>6.90</b>	<b>7.65</b>	<b>7.26</b>
<b>LNG</b>						
Japan.....	5.83	5.88	6.07	6.00	6.41	6.40
Mexico .....	14.34	14.62	12.16	13.40	14.67	14.12
<b>Total LNG Exports .....</b>	<b>5.85</b>	<b>5.91</b>	<b>6.08</b>	<b>6.02</b>	<b>6.44</b>	<b>6.45</b>
<b>Total Exports.....</b>	<b>7.32</b>	<b>7.34</b>	<b>6.58</b>	<b>6.83</b>	<b>7.57</b>	<b>7.21</b>
<b>Net Imports - Volume.....</b>	<b>323,800</b>	<b>314,394</b>	<b>324,130</b>	<b>3,462,546</b>	<b>310,649</b>	<b>268,932</b>

See footnotes at end of table.

**Table 4****Table 4. U.S. Natural Gas Imports and Exports, 2005-2007**

(Volumes in Million Cubic Feet; Prices in Dollars per Thousand Cubic Feet) — Continued

	2006					
	October	September	August	July	June	May
<b>Imports</b>						
Volume (million cubic feet)						
<b>Pipeline</b>						
Canada <sup>a</sup> .....	296,589	290,676	313,114	313,600	286,357	283,009
Mexico .....	1,436	3,283	0	0	0	130
<b>Total Pipeline Imports.....</b>	<b>298,025</b>	<b>293,959</b>	<b>313,114</b>	<b>313,600</b>	<b>286,357</b>	<b>283,139</b>
<b>LNG</b>						
Algeria.....	0	0	0	3,028	2,808	0
Australia.....	0	0	0	0	0	0
Brunei .....	0	0	0	0	0	0
Egypt .....	2,551	8,782	8,880	15,004	14,334	19,826
Equatorial Guinea .....	0	0	0	0	0	0
Malaysia.....	0	0	0	0	0	0
Nigeria .....	8,957	6,025	6,199	6,129	5,996	3,100
Oman.....	0	0	0	0	0	0
Qatar.....	0	0	0	0	0	0
Trinidad/Tobago .....	24,677	25,197	37,043	33,390	38,568	44,346
Other <sup>b</sup> .....	0	0	0	0	0	0
<b>Total LNG Imports.....</b>	<b>36,185</b>	<b>40,004</b>	<b>52,122</b>	<b>57,550</b>	<b>61,705</b>	<b>67,271</b>
<b>Total Imports .....</b>	<b>334,210</b>	<b>333,963</b>	<b>365,236</b>	<b>371,150</b>	<b>348,062</b>	<b>350,410</b>
Average Price(dollars per thousand cubic feet)						
<b>Pipeline</b>						
Canada .....	4.82	5.72	6.69	5.91	5.79	6.40
Mexico .....	4.69	4.77	--	--	--	5.28
<b>Total Pipeline Imports.....</b>	<b>4.82</b>	<b>5.71</b>	<b>6.69</b>	<b>5.91</b>	<b>5.79</b>	<b>6.40</b>
<b>LNG</b>						
Algeria.....	--	--	--	6.61	6.57	--
Australia.....	--	--	--	--	--	--
Brunei .....	--	--	--	--	--	--
Egypt .....	4.05	6.76	7.00	5.67	5.68	6.93
Equatorial Guinea .....	--	--	--	--	--	--
Malaysia.....	--	--	--	--	--	--
Nigeria .....	4.10	6.94	7.06	5.93	5.96	7.35
Oman.....	--	--	--	--	--	--
Qatar.....	--	--	--	--	--	--
Trinidad/Tobago .....	6.01	6.65	7.03	6.31	6.11	7.15
Other.....	--	--	--	--	--	--
<b>Total LNG Imports.....</b>	<b>5.40</b>	<b>6.72</b>	<b>7.03</b>	<b>6.12</b>	<b>6.02</b>	<b>7.09</b>
<b>Total Imports .....</b>	<b>4.88</b>	<b>5.83</b>	<b>6.74</b>	<b>5.94</b>	<b>5.83</b>	<b>6.53</b>
<b>Exports</b>						
Volume (million cubic feet)						
<b>Pipeline</b>						
Canada .....	30,440	23,274	17,379	16,795	22,974	21,343
Mexico .....	25,268	25,907	31,912	36,643	37,136	35,625
<b>Total Pipeline Exports .....</b>	<b>55,708</b>	<b>49,181</b>	<b>49,291</b>	<b>53,438</b>	<b>60,110</b>	<b>56,968</b>
<b>LNG</b>						
Japan .....	3,171	3,726	5,628	5,595	5,586	5,575
Mexico .....	26	14	12	12	12	14
<b>Total LNG Exports .....</b>	<b>3,196</b>	<b>3,740</b>	<b>5,640</b>	<b>5,607</b>	<b>5,598</b>	<b>5,589</b>
<b>Total Exports .....</b>	<b>58,904</b>	<b>52,921</b>	<b>54,932</b>	<b>59,045</b>	<b>65,708</b>	<b>62,557</b>
Average Price (dollars per thousand cubic feet)						
<b>Pipeline</b>						
Canada .....	4.72	6.20	6.84	6.03	6.03	7.15
Mexico .....	5.31	5.50	7.15	5.99	5.99	6.20
<b>Total Pipeline Exports .....</b>	<b>4.99</b>	<b>5.83</b>	<b>7.04</b>	<b>6.00</b>	<b>6.01</b>	<b>6.56</b>
<b>LNG</b>						
Japan .....	6.24	6.20	6.15	5.94	5.93	5.93
Mexico .....	11.16	13.04	13.42	12.04	11.91	12.86
<b>Total LNG Exports .....</b>	<b>6.28</b>	<b>6.22</b>	<b>6.17</b>	<b>5.95</b>	<b>5.94</b>	<b>5.95</b>
<b>Total Exports .....</b>	<b>5.06</b>	<b>5.86</b>	<b>6.95</b>	<b>6.00</b>	<b>6.00</b>	<b>6.50</b>
<b>Net Imports - Volume.....</b>	<b>275,305</b>	<b>281,042</b>	<b>310,305</b>	<b>312,105</b>	<b>282,354</b>	<b>287,853</b>

See footnotes at end of table.

# Table 4

**Table 4. U.S. Natural Gas Imports and Exports, 2005-2007**

(Volumes in Million Cubic Feet; Prices in Dollars per Thousand Cubic Feet) — Continued

	2006				2005	
	April	March	February	January	Total	December
<b>Imports</b>						
Volume (million cubic feet)						
<b>Pipeline</b>						
Canada <sup>a</sup>	272,999	314,975	282,118	320,078	3,700,454	353,390
Mexico	70	691	486	1,349	9,320	3,844
<b>Total Pipeline Imports</b>	<b>273,069</b>	<b>315,666</b>	<b>282,604</b>	<b>321,427</b>	<b>3,709,774</b>	<b>357,234</b>
<b>LNG</b>						
Algeria	2,804	3,019	2,802	2,988	97,157	8,630
Australia	0	0	0	0	0	0
Brunei	0	0	0	0	0	0
Egypt	13,560	0	5,261	2,970	72,540	11,263
Equatorial Guinea	0	0	0	0	0	0
Malaysia	0	0	0	0	8,719	0
Nigeria	5,991	0	3,053	3,028	8,149	0
Oman	0	0	0	0	2,464	0
Qatar	0	0	0	0	2,986	0
Trinidad/Tobago	36,437	30,209	27,620	30,480	439,246	31,394
Other <sup>b</sup>	0	0	0	0	0	0
<b>Total LNG Imports</b>	<b>58,792</b>	<b>33,228</b>	<b>38,737</b>	<b>39,466</b>	<b>631,260</b>	<b>51,288</b>
<b>Total Imports</b>	<b>331,861</b>	<b>348,894</b>	<b>321,341</b>	<b>360,893</b>	<b>4,341,034</b>	<b>408,522</b>
Average Price(dollars per thousand cubic feet)						
<b>Pipeline</b>						
Canada	6.63	6.94	7.88	10.06	8.09	11.00
Mexico	6.16	6.11	7.33	7.46	8.46	8.80
<b>Total Pipeline Imports</b>	<b>6.63</b>	<b>6.94</b>	<b>7.88</b>	<b>10.05</b>	<b>8.09</b>	<b>10.98</b>
<b>LNG</b>						
Algeria	7.15	7.63	9.13	13.69	8.86	12.27
Australia	--	--	--	--	--	--
Brunei	--	--	--	--	--	--
Egypt	7.02	--	8.11	8.31	10.88	11.06
Equatorial Guinea	--	--	--	--	--	--
Malaysia	--	--	--	--	9.00	--
Nigeria	7.38	--	8.66	11.94	10.11	--
Oman	--	--	--	--	5.72	--
Qatar	--	--	--	--	5.97	--
Trinidad/Tobago	7.17	7.54	8.45	10.35	7.68	9.76
Other	--	--	--	--	--	--
<b>Total LNG Imports</b>	<b>7.16</b>	<b>7.55</b>	<b>8.47</b>	<b>10.57</b>	<b>8.26</b>	<b>10.47</b>
<b>Total Imports</b>	<b>6.72</b>	<b>7.00</b>	<b>7.95</b>	<b>10.11</b>	<b>8.12</b>	<b>10.91</b>
<b>Exports</b>						
Volume (million cubic feet)						
<b>Pipeline</b>						
Canada	15,658	37,407	32,718	31,979	358,280	22,828
Mexico	23,948	26,466	20,469	18,043	304,954	16,863
<b>Total Pipeline Exports</b>	<b>39,606</b>	<b>63,872</b>	<b>53,188</b>	<b>50,022</b>	<b>663,234</b>	<b>39,691</b>
<b>LNG</b>						
Japan	5,570	5,556	5,563	5,572	65,124	5,568
Mexico	13	5	15	7	242	13
<b>Total LNG Exports</b>	<b>5,582</b>	<b>5,561</b>	<b>5,578</b>	<b>5,579</b>	<b>65,367</b>	<b>5,581</b>
<b>Total Exports</b>	<b>45,188</b>	<b>69,434</b>	<b>58,766</b>	<b>55,600</b>	<b>728,601</b>	<b>45,272</b>
Average Price (dollars per thousand cubic feet)						
<b>Pipeline</b>						
Canada	7.04	7.18	8.36	10.74	7.80	11.13
Mexico	6.73	6.46	7.19	8.48	7.74	11.15
<b>Total Pipeline Exports</b>	<b>6.85</b>	<b>6.88</b>	<b>7.91</b>	<b>9.92</b>	<b>7.77</b>	<b>11.14</b>
<b>LNG</b>						
Japan	5.74	5.68	5.79	5.88	5.77	6.66
Mexico	12.72	15.37	14.58	19.67	11.87	16.07
<b>Total LNG Exports</b>	<b>5.76</b>	<b>5.69</b>	<b>5.81</b>	<b>5.90</b>	<b>5.79</b>	<b>6.68</b>
<b>Total Exports</b>	<b>6.72</b>	<b>6.79</b>	<b>7.71</b>	<b>9.52</b>	<b>7.59</b>	<b>10.59</b>
<b>Net Imports - Volume</b>	<b>286,673</b>	<b>279,461</b>	<b>262,575</b>	<b>305,293</b>	<b>3,612,434</b>	<b>363,249</b>

<sup>a</sup> EIA has reduced the reported volume of gas imported by pipeline from Canada by the amount of natural gas liquids removed from the saturated natural gas carried by Alliance Pipeline. Alliance moves saturated natural gas from the border to a processing plant in Illinois. After the adjustment, volumes of imported natural gas on this pipeline are on the same physical basis as other reported volumes of pipeline imports.

<sup>b</sup> The point of origin for volumes of imported LNG was unassigned in the reports to the Office of Fossil Energy.

<sup>E</sup> Estimated data.

<sup>--</sup> Not applicable.

<sup>NA</sup> Not available.

<sup>RE</sup> Revised estimated data.

**Sources:** Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports," and EIA estimates of dry natural gas imports. Estimated pipeline data are taken from data from the National Energy Board of Canada and EIA estimates.

**Table 5****Table 5. Summary of U.S. Natural Gas Imports and Exports, 2002-2006**  
(Volumes in Million Cubic Feet; Prices in Dollars per Thousand Cubic Feet)

	2002	2003	2004	2005	2006
<b>Imports</b>					
Volume (million cubic feet)					
<b>Pipeline</b>					
Canada <sup>a</sup> .....	3,784,978	3,437,230	3,606,543	3,700,454	3,590,928
Mexico .....	1,755	0	0	9,320	12,749
<b>Total Pipeline Imports.....</b>	<b>3,786,733</b>	<b>3,437,230</b>	<b>3,606,543</b>	<b>3,709,774</b>	<b>3,603,676</b>
<b>LNG</b>					
Algeria.....	26,584	53,423	120,343	97,157	17,449
Australia.....	0	0	14,990	0	0
Brunei .....	2,401	0	0	0	0
Egypt .....	0	0	0	72,540	119,528
Malaysia.....	2,423	2,704	19,999	8,719	0
Nigeria .....	8,123	50,067	11,818	8,149	57,292
Oman .....	3,013	8,632	9,412	2,464	0
Qatar.....	35,081	13,623	11,854	2,986	0
Trinidad/Tobago .....	151,104	378,069	462,100	439,246	389,268
Other <sup>b</sup> .....	0	0	1,500	0	0
<b>Total LNG Imports.....</b>	<b>228,730</b>	<b>506,519</b>	<b>652,015</b>	<b>631,260</b>	<b>583,537</b>
<b>Total Imports .....</b>	<b>4,015,463</b>	<b>3,943,749</b>	<b>4,258,558</b>	<b>4,341,034</b>	<b>4,187,213</b>
Average Price(dollars per thousand cubic feet)					
<b>Pipeline</b>					
Canada .....	3.13	5.23	5.80	8.09	6.83
Mexico .....	2.36	--	--	8.46	5.65
<b>Total Pipeline Imports.....</b>	<b>3.13</b>	<b>5.23</b>	<b>5.80</b>	<b>8.09</b>	<b>6.83</b>
<b>LNG</b>					
Algeria.....	3.61	5.32	5.82	8.86	8.48
Australia.....	--	--	6.47	--	--
Brunei .....	3.25	--	--	--	--
Egypt .....	--	--	--	10.88	6.80
Malaysia.....	3.43	4.97	4.93	9.00	--
Nigeria .....	3.21	4.66	6.20	10.11	6.78
Oman .....	3.34	3.76	5.59	5.72	--
Qatar.....	3.39	4.99	5.68	5.97	--
Trinidad/Tobago .....	3.40	4.74	5.84	7.68	7.32
Other.....	--	--	5.52	--	--
<b>Total LNG Imports.....</b>	<b>3.41</b>	<b>4.79</b>	<b>5.82</b>	<b>8.26</b>	<b>7.19</b>
<b>Total Imports .....</b>	<b>3.15</b>	<b>5.17</b>	<b>5.81</b>	<b>8.12</b>	<b>6.88</b>
<b>Exports</b>					
Volume (million cubic feet)					
<b>Pipeline</b>					
Canada .....	189,313	270,988	394,585	358,280	341,774
Mexico .....	263,078	342,859	397,086	304,954	321,955
<b>Total Pipeline Exports .....</b>	<b>452,391</b>	<b>613,848</b>	<b>791,671</b>	<b>663,234</b>	<b>663,729</b>
<b>LNG</b>					
Japan .....	63,439	65,698	62,099	65,124	60,765
Mexico .....	403	376	368	242	173
<b>Total LNG Exports .....</b>	<b>63,842</b>	<b>66,075</b>	<b>62,467</b>	<b>65,367</b>	<b>60,938</b>
<b>Total Exports.....</b>	<b>516,233</b>	<b>679,922</b>	<b>854,138</b>	<b>728,601</b>	<b>724,667</b>
Average Price (dollars per thousand cubic feet)					
<b>Pipeline</b>					
Canada .....	3.35	6.03	6.47	7.80	7.32
Mexico .....	3.30	5.36	5.89	7.74	6.46
<b>Total Pipeline Exports .....</b>	<b>3.32</b>	<b>5.66</b>	<b>6.18</b>	<b>7.77</b>	<b>6.90</b>
<b>LNG</b>					
Japan .....	4.07	4.47	4.94	5.77	6.00
Mexico .....	5.82	5.82	8.19	11.87	13.40
<b>Total LNG Exports .....</b>	<b>4.08</b>	<b>4.47</b>	<b>4.96</b>	<b>5.79</b>	<b>6.02</b>
<b>Total Exports.....</b>	<b>3.41</b>	<b>5.54</b>	<b>6.09</b>	<b>7.59</b>	<b>6.83</b>
<b>Net Imports - Volume.....</b>	<b>3,499,230</b>	<b>3,263,827</b>	<b>3,404,421</b>	<b>3,612,434</b>	<b>3,462,546</b>

<sup>a</sup> EIA reduces the reported volume of gas imported by pipeline from Canada by the amount of natural gas liquids removed from the saturated natural gas carried by Alliance Pipeline. Alliance moves saturated natural gas from the border to a processing plant in Illinois. After the adjustment, volumes of imported natural gas on this pipeline are on the same physical basis as other reported volumes of pipeline imports.

<sup>b</sup> The point of origin for volumes of imported LNG was unassigned in the reports to the Office of Fossil Energy.

-- Not applicable.

Sources: Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports," and EIA estimates of dry natural gas imports.

# Table 6

**Table 6. Marketed Production of Natural Gas in Selected States and the Federal Gulf of Mexico, 2002-2007**  
 (Million Cubic Feet)

Year and Month	Alaska	Louisiana	New Mexico	Oklahoma	Texas	Wyoming	Other <sup>a</sup> States	Federal Gulf of Mexico	U.S. Total
<b>2002 Total .....</b>	<b>463,301</b>	<b>1,361,751</b>	<b>1,632,080</b>	<b>1,581,606</b>	<b>5,141,075</b>	<b>1,453,957</b>	<b>820,849</b>	<b>4,511,942</b>	<b>19,884,780</b>
<b>2003 Total .....</b>	<b>489,757</b>	<b>1,350,399</b>	<b>1,604,015</b>	<b>1,558,155</b>	<b>5,243,567</b>	<b>1,539,318</b>	<b>884,232</b>	<b>4,406,450</b>	<b>19,974,360</b>
<b>2004 Total .....</b>	<b>471,899</b>	<b>1,353,249</b>	<b>1,632,539</b>	<b>1,655,769</b>	<b>5,067,315</b>	<b>1,592,203</b>	<b>906,075</b>	<b>3,969,450</b>	<b>19,517,491</b>
<b>2005</b>									
January.....	44,581	112,241	142,814	137,505	431,049	133,616	76,537	312,266	1,636,563
February.....	40,582	103,206	127,530	127,483	397,792	122,627	73,051	289,141	1,502,745
March.....	45,864	116,062	138,229	144,880	451,481	136,945	78,376	326,391	1,690,930
April.....	38,794	113,467	136,282	136,584	439,653	130,293	77,701	311,017	1,613,270
May.....	34,114	117,305	140,257	134,431	442,316	135,153	70,409	326,180	1,642,249
June.....	38,416	113,029	133,435	131,123	427,786	130,829	73,416	308,452	1,605,497
July.....	37,797	115,212	139,494	143,974	447,513	137,934	77,548	294,713	1,636,507
August.....	38,392	110,912	139,991	143,977	447,672	141,861	72,516	274,823	1,616,085
September.....	40,179	86,397	135,968	140,640	417,735	137,654	72,002	138,993	1,409,371
October.....	42,056	95,275	142,280	146,925	452,726	141,651	77,819	138,628	1,486,090
November.....	41,439	103,417	134,443	140,124	444,408	145,640	73,269	196,799	1,515,040
December.....	45,067	109,524	134,442	142,492	454,843	145,114	81,127	233,119	1,596,387
<b>Total .....</b>	<b>487,282</b>	<b>1,296,048</b>	<b>1,645,166</b>	<b>1,670,137</b>	<b>5,254,974</b>	<b>1,639,317</b>	<b>903,771</b>	<b>3,150,522</b>	<b>18,950,734</b>
<b>2006</b>									
January.....	45,079	E114,370	134,861	E145,155	E464,818	145,485	E341,543	E236,203	E1,627,514
February.....	39,153	E104,986	119,696	E132,417	E417,830	129,245	E302,557	E219,428	E1,465,312
March.....	42,439	E119,528	132,783	E147,005	E463,583	144,461	E347,173	E245,406	E1,642,377
April.....	40,746	E116,243	130,593	E142,114	E453,401	138,258	E326,078	E236,695	E1,584,128
May.....	39,013	E119,683	136,136	E148,239	E472,302	140,388	E328,748	E242,382	E1,626,891
June.....	35,956	E117,233	131,535	E148,920	E451,317	137,676	E331,411	E228,016	E1,582,063
July.....	33,401	E117,073	137,175	E150,705	E464,097	146,226	E360,610	E227,168	E1,636,455
August.....	29,777	E117,762	135,263	E150,212	E468,726	146,282	E387,150	E256,812	E1,691,985
September.....	26,781	E114,235	133,903	E147,873	E461,176	139,776	E322,558	E242,577	E1,588,879
October.....	35,470	E114,821	146,371	E148,146	E497,825	154,875	E354,424	E234,463	E1,686,395
November.....	36,989	E110,442	132,505	E146,644	E461,712	152,419	E327,120	E235,800	E1,603,632
December.....	40,921	E113,207	133,309	E151,577	E479,953	160,573	E329,183	E237,580	E1,646,303
<b>Total .....</b>	<b>445,726</b>	<b>E1,379,583</b>	<b>1,604,130</b>	<b>E1,759,007</b>	<b>E5,556,740</b>	<b>1,735,664</b>	<b>E4,058,555</b>	<b>E2,842,530</b>	<b>E19,381,934</b>
<b>2007</b>									
January.....	41,310	E111,739	E130,047	E146,187	E486,854	E154,584	E338,403	E240,682	E1,649,806
February.....	37,734	E101,635	E116,377	E132,958	E443,612	E136,104	E302,259	E215,743	E1,486,421
March.....	41,202	E111,488	E127,992	E151,491	E503,899	E153,154	E348,631	E235,953	E1,673,810
April.....	36,724	E107,220	E124,982	E148,887	E484,729	E147,438	E340,148	E230,237	E1,620,364
May.....	35,072	RE109,869	RE125,399	RE150,399	RE498,867	RE148,812	RE345,676	RE226,747	RE1,640,841
June.....	32,163	E109,661	E125,354	E150,372	E496,931	E151,017	E344,322	E226,554	E1,636,375
<b>2007 YTD.....</b>	<b>224,205</b>	<b>E651,613</b>	<b>E750,151</b>	<b>E880,294</b>	<b>E2,914,890</b>	<b>E891,108</b>	<b>E2,019,439</b>	<b>E1,375,916</b>	<b>E9,707,616</b>
<b>2006 YTD.....</b>	<b>242,386</b>	<b>E692,043</b>	<b>785,604</b>	<b>E863,850</b>	<b>E2,723,251</b>	<b>835,513</b>	<b>E1,977,510</b>	<b>E1,408,130</b>	<b>E9,528,286</b>
<b>2005 YTD.....</b>	<b>242,352</b>	<b>675,310</b>	<b>818,547</b>	<b>812,006</b>	<b>2,590,078</b>	<b>789,463</b>	<b>449,490</b>	<b>1,873,447</b>	<b>9,691,254</b>

<sup>a</sup> Beginning with monthly data for January 2006 forward, 'Other States' volumes now include all of the natural gas producing states except: Alaska, Louisiana, New Mexico, Oklahoma, Texas, Wyoming, and the Gulf of Mexico. 'Other States' volumes prior to January 2006 includes only Arkansas, Illinois, Kentucky, Maryland, Missouri, Nebraska, Nevada, New York, Ohio, Pennsylvania, South Dakota, Tennessee, Virginia, and West Virginia. Consequently, the U.S. Total value through December 2005 is not the sum of the separately published volumes.

<sup>E</sup> Estimated data.

<sup>R</sup> Revised data.

<sup>RE</sup> Revised estimated data.

**Notes:** Data for 2002 through 2005 are final. All other data are preliminary unless otherwise indicated. Totals may not equal sum of components because of independent rounding. See Appendix A, Explanatory Note 1, for discussion of computation procedures and revision policy.

**Sources:** 2002-2005: Energy Information Administration (EIA), *Natural Gas Annual 2005* and Minerals Management Service reports, January 2006 through current month: Form EIA-895M, "Monthly Quantity and Value of Natural Gas Report" (2006 only); Form EIA-914, "Monthly Natural Gas Production Report" (2007 forward); Minerals Management Service reports; industry reports; and EIA computations.

Table 7

**Table 7. Underground Natural Gas Storage – All Operators, 2002-2007**  
(Volumes in Billion Cubic Feet)

Year and Month	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total <sup>a</sup>	Volume	Percent	Injections	Withdrawals	Net Withdrawals <sup>b</sup>
<b>2002 Total<sup>c</sup></b>	--	--	--	--	--	<b>2,670</b>	<b>3,138</b>	<b>468</b>
<b>2003 Total<sup>c</sup></b>	--	--	--	--	--	<b>3,292</b>	<b>3,099</b>	<b>-193</b>
<b>2004 Total<sup>c</sup></b>	--	--	--	--	--	<b>3,150</b>	<b>3,037</b>	<b>-113</b>
<b>2005</b>								
January.....	4,205	1,994	6,199	243	13.87	58	771	713
February.....	4,204	1,564	5,769	409	35.36	59	487	429
March.....	4,200	1,284	5,484	226	21.35	100	385	285
April.....	4,200	1,499	5,699	246	19.66	288	72	-216
May.....	4,200	1,875	6,076	251	15.48	439	57	-383
June.....	4,201	2,197	6,399	175	8.63	390	66	-324
July.....	4,203	2,450	6,653	56	2.32	351	95	-256
August.....	4,203	2,662	6,865	-80	-2.93	314	100	-214
September.....	4,205	2,932	7,136	-125	-4.08	359	87	-273
October.....	4,206	3,194	7,400	-108	-3.27	340	74	-266
November.....	4,209	3,189	7,398	-55	-1.71	203	212	8
December.....	4,200	2,635	6,835	-61	-2.25	99	651	552
<b>Total</b> .....	--	--	--	--	--	<b>3,002</b>	<b>3,057</b>	<b>55</b>
<b>2006</b>								
January.....	4,201	2,371	6,572	377	18.91	110	374	264
February.....	4,204	1,886	6,090	322	20.57	54	539	485
March.....	4,197	1,692	5,889	407	31.72	131	331	200
April.....	4,198	1,945	6,143	447	29.80	331	77	-254
May.....	4,202	2,310	6,512	435	23.19	420	52	-368
June.....	4,216	2,617	6,833	419	19.07	373	62	-311
July.....	4,214	2,779	6,993	329	13.43	305	144	-161
August.....	4,213	2,969	7,182	307	11.53	302	113	-189
September.....	4,215	3,323	7,539	391	13.35	394	37	-357
October.....	4,217	3,452	7,669	258	8.08	246	115	-131
November.....	4,216	3,407	7,623	217	6.82	159	206	47
December.....	4,211	3,070	7,281	435	16.49	100	442	342
<b>Total</b> .....	--	--	--	--	--	<b>2,924</b>	<b>2,492</b>	<b>-431</b>
<b>2007</b>								
January.....	4,215	2,379	6,594	8	0.34	56	740	684
February.....	4,214	1,649	5,863	-238	-12.60	51	782	731
March.....	4,242	1,603	5,845	-89	-5.24	221	269	48
April.....	4,246	1,720	5,966	-225	-11.57	274	154	-120
May.....	4,251	2,179	6,430	-131	-5.68	498	39	-459
June.....	4,230	2,580	6,810	-37	-1.41	437	48	-389

<sup>a</sup> Total underground storage capacity at the end of each calendar year (in billion cubic feet): 2002 - 8,207; 2003 - 8,206; 2004 - 8,255; and 2005 - 8,268.

<sup>b</sup> Positive net withdrawals indicate the volume of withdrawals in excess of injections. Negative net withdrawals indicate the volume of injections in excess of withdrawals.

<sup>c</sup> Total as of December 31.

-- Not applicable.

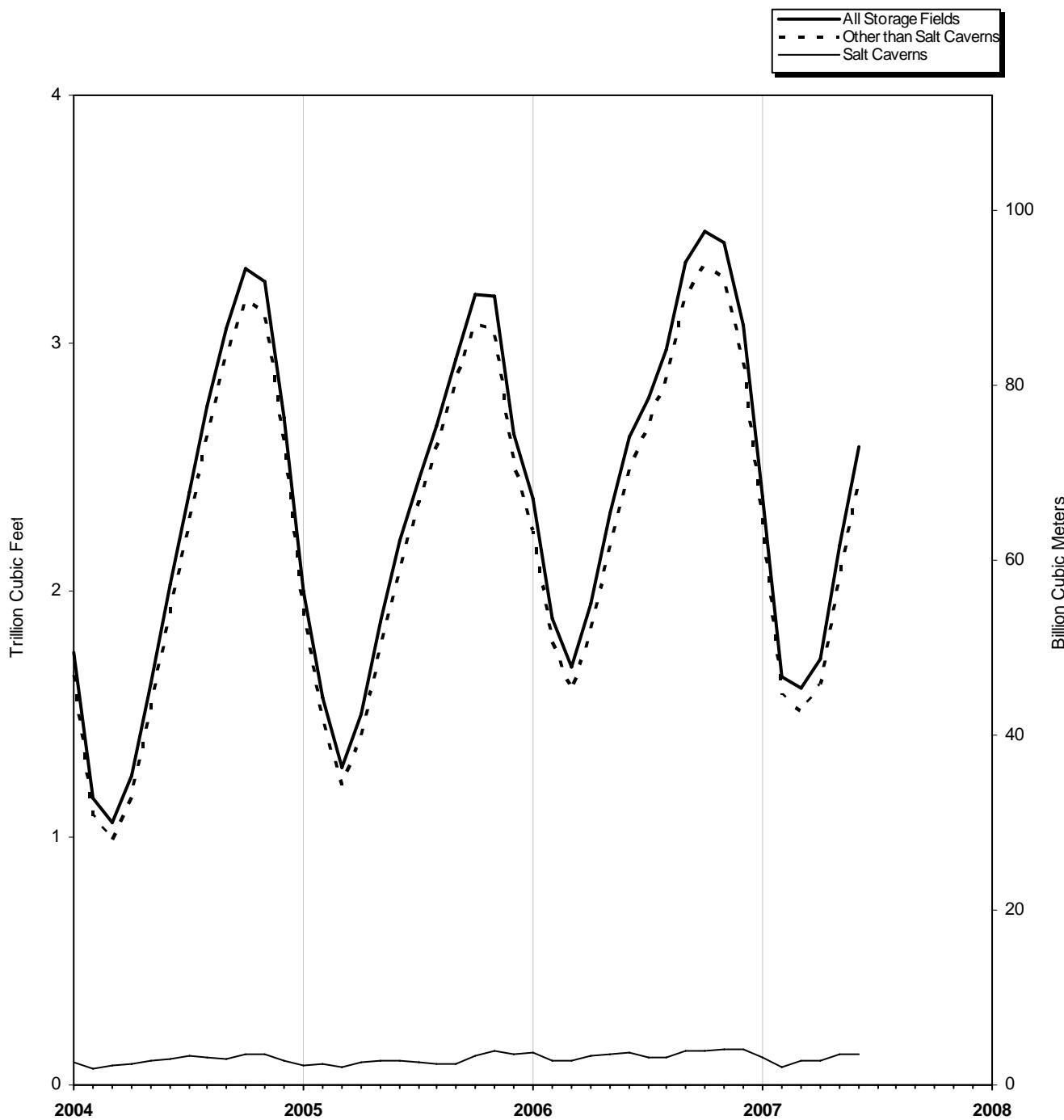
**Notes:** Data for 2002 through 2005 are final. All other data are preliminary unless otherwise noted. See Appendix A, Explanatory Note 5, for discussion of revision policy. Gas in storage at the end of a reporting period may not equal the

quantity derived by adding or subtracting net injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia.

**Sources:** Energy Information Administration (EIA): Form EIA-191M, "Monthly Underground Gas Storage Report," and Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

## Figure 5

**Figure 5. Working Gas in Underground Natural Gas Storage in the United States, 2004-2007**



Sources: Tables 8, 9, and 10.

Table 8

**Table 8. Underground Natural Gas Storage – by Season, 2005-2007**  
(Volumes in Billion Cubic Feet)

Year, Season, and Month	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals	Net Withdrawals <sup>a</sup>
<b>2005 Refill Season</b>								
April .....	4,200	1,499	5,699	246	19.66	288	72	-216
May .....	4,200	1,875	6,076	251	15.48	439	57	-383
June .....	4,201	2,197	6,399	175	8.63	390	66	-324
July .....	4,203	2,450	6,653	56	2.32	351	95	-256
August .....	4,203	2,662	6,865	-80	-2.93	314	100	-214
September .....	4,205	2,932	7,136	-125	-4.08	359	87	-273
October .....	4,206	3,194	7,400	-108	-3.27	340	74	-266
<b>Total</b> .....	--	--	--	--	--	<b>2,482</b>	<b>550</b>	<b>-1,932</b>
<b>2006 Heating Season</b>								
November .....	4,209	3,189	7,398	-55	-1.71	203	212	8
December .....	4,200	2,635	6,835	-61	-2.25	99	651	552
January .....	4,201	2,371	6,572	377	18.91	110	374	264
February .....	4,204	1,886	6,090	322	20.57	54	539	485
March .....	4,197	1,692	5,889	407	31.72	131	331	200
<b>Total</b> .....	--	--	--	--	--	<b>597</b>	<b>2,107</b>	<b>1,510</b>
<b>2006 Refill Season</b>								
April .....	4,198	1,945	6,143	447	29.80	331	77	-254
May .....	4,202	2,310	6,512	435	23.19	420	52	-368
June .....	4,216	2,617	6,833	419	19.07	373	62	-311
July .....	4,214	2,779	6,993	329	13.43	305	144	-161
August .....	4,213	2,969	7,182	307	11.53	302	113	-189
September .....	4,215	3,323	7,539	391	13.35	394	37	-357
October .....	4,217	3,452	7,669	258	8.08	246	115	-131
<b>Total</b> .....	--	--	--	--	--	<b>2,371</b>	<b>600</b>	<b>-1,771</b>
<b>2007 Heating Season</b>								
November .....	4,216	3,407	7,623	217	6.82	159	206	47
December .....	4,211	3,070	7,281	435	16.49	100	442	342
January .....	4,215	2,379	6,594	8	0.34	56	740	684
February .....	4,214	1,649	5,863	-238	-12.60	51	782	731
March .....	4,242	1,603	5,845	-89	-5.24	221	269	48
<b>Total</b> .....	--	--	--	--	--	<b>585</b>	<b>2,439</b>	<b>1,853</b>
<b>2007 Refill Season</b>								
April .....	4,246	1,720	5,966	-225	-11.57	274	154	-120
May .....	4,251	2,179	6,430	-131	-5.68	498	39	-459
June .....	4,230	2,580	6,810	-37	-1.41	437	48	-389

<sup>a</sup> Positive net withdrawals indicate the volume of withdrawals in excess of injections. Negative net withdrawals indicate the volume of injections in excess of withdrawals.

<sup>b</sup> Not applicable.

**Notes:** Data through 2005 are final. All other data are preliminary unless otherwise noted. See Appendix A, Explanatory Note 5, for discussion of revision policy. Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period to

the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia.

**Sources:** Energy Information Administration (EIA): Form EIA-191M, "Monthly Underground Gas Storage Report," and Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

# Table 9

**Table 9. Underground Natural Gas Storage – Salt Cavern Storage Fields, 2002-2007**  
 (Volumes in Billion Cubic Feet)

Year and Month	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals	Net Withdrawals <sup>a</sup>
<b>2002 Total<sup>b</sup></b>	--	--	--	--	--	358	363	5
<b>2003 Total<sup>b</sup></b>	--	--	--	--	--	357	331	-26
<b>2004 Total<sup>b</sup></b>	--	--	--	--	--	341	364	23
<b>2005</b>								
January.....	72	80	152	-12	-13.20	25	43	18
February.....	72	87	159	21	30.77	28	21	-7
March.....	72	75	148	-2	-2.61	18	29	12
April.....	72	91	163	5	6.01	28	12	-15
May.....	71	100	171	5	5.68	28	19	-9
June.....	71	101	172	-7	-6.33	26	24	-2
July.....	71	92	163	-23	-19.96	27	36	9
August.....	72	83	155	-28	-24.89	27	35	8
September.....	73	87	159	-16	-15.99	43	39	-4
October.....	73	115	188	-9	-7.38	49	20	-29
November.....	75	135	210	8	6.36	43	21	-22
December.....	78	123	201	25	24.99	34	44	9
<b>Total</b> .....	--	--	--	--	--	<b>378</b>	<b>345</b>	<b>-34</b>
<b>2006</b>								
January.....	78	129	207	49	60.76	31	25	-6
February.....	81	98	179	11	12.05	15	46	31
March.....	80	98	177	22	29.20	26	28	1
April.....	80	116	195	25	26.96	37	19	-18
May.....	80	126	206	26	26.09	30	20	-11
June.....	80	128	208	27	26.73	29	27	-2
July.....	79	114	192	22	23.58	26	41	15
August.....	77	111	188	28	33.65	34	38	4
September.....	77	136	213	49	56.86	45	20	-25
October.....	78	140	218	25	21.80	33	28	-5
November.....	77	146	224	12	8.63	35	29	-6
December.....	77	144	222	21	17.47	29	32	3
<b>Total</b> .....	--	--	--	--	--	<b>371</b>	<b>353</b>	<b>-18</b>
<b>2007</b>								
January.....	77	109	186	-20	-15.24	22	56	34
February.....	76	74	150	-24	-24.26	26	61	36
March.....	76	96	172	-2	-1.85	43	21	-22
April.....	76	101	178	-14	-12.22	32	26	-6
May.....	76	123	199	-3	-2.16	36	15	-21
June.....	80	126	205	-2	-1.70	26	22	-3
<b>2007 YTD</b> .....	--	--	--	--	--	<b>184</b>	<b>201</b>	<b>17</b>
<b>2006 YTD</b> .....	--	--	--	--	--	<b>169</b>	<b>164</b>	<b>-5</b>
<b>2005 YTD</b> .....	--	--	--	--	--	<b>154</b>	<b>150</b>	<b>-4</b>

<sup>a</sup> Positive net withdrawals indicate the volume of withdrawals in excess of injections. Negative net withdrawals indicate the volume of injections in excess of withdrawals.

<sup>b</sup> Total as of December 31.

-- Not applicable.

**Notes:** Data for 2002 through 2005 are final. All other data are preliminary unless otherwise noted. See Appendix A, Explanatory Note 5, for discussion of the reporting of underground storage information. Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net

injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia.

**Sources:** Energy Information Administration (EIA): Form EIA-191M, "Monthly Underground Gas Storage Report," and Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

**Table 10. Underground Natural Gas Storage – Storage Fields Other than Salt Caverns, 2002-2007**  
(Volumes in Billion Cubic Feet)

Year and Month	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals	Net Withdrawals <sup>a</sup>
<b>2002 Total<sup>b</sup></b>	--	--	--	--	--	2,313	2,775	463
<b>2003 Total<sup>b</sup></b>	--	--	--	--	--	2,935	2,768	-167
<b>2004 Total<sup>b</sup></b>	--	--	--	--	--	2,809	2,673	-136
<b>2005</b>								
January.....	4,133	1,914	6,047	255	15.38	33	728	695
February.....	4,132	1,477	5,609	388	35.64	30	466	436
March.....	4,128	1,209	5,337	228	23.24	82	355	273
April.....	4,128	1,408	5,536	241	20.66	260	59	-201
May.....	4,129	1,775	5,904	246	16.09	411	37	-374
June.....	4,130	2,097	6,227	181	9.47	364	42	-322
July.....	4,132	2,358	6,490	79	3.44	324	59	-265
August.....	4,131	2,579	6,710	-53	-2.00	287	65	-222
September.....	4,132	2,845	6,977	-108	-3.67	316	48	-268
October.....	4,133	3,079	7,212	-99	-3.11	291	54	-237
November.....	4,134	3,054	7,188	-63	-2.04	160	191	31
December.....	4,122	2,513	6,635	-85	-3.28	64	607	543
<b>Total</b> .....	--	--	--	--	--	2,623	2,712	89
<b>2006</b>								
January.....	4,123	2,242	6,365	328	17.16	78	348	270
February.....	4,123	1,788	5,911	311	21.07	39	493	455
March.....	4,117	1,594	5,711	385	31.87	105	304	199
April.....	4,118	1,830	5,948	422	29.99	293	57	-236
May.....	4,122	2,184	6,306	409	23.02	390	33	-357
June.....	4,136	2,489	6,625	392	18.71	345	35	-309
July.....	4,135	2,666	6,801	307	13.03	279	103	-176
August.....	4,136	2,858	6,993	279	10.82	268	75	-193
September.....	4,138	3,187	7,325	342	12.03	350	17	-333
October.....	4,139	3,312	7,451	233	7.57	212	87	-126
November.....	4,138	3,260	7,399	206	6.74	124	177	53
December.....	4,134	2,926	7,059	413	16.44	71	410	339
<b>Total</b> .....	--	--	--	--	--	2,553	2,140	-413
<b>2007</b>								
January.....	4,138	2,270	6,408	28	1.24	34	684	650
February.....	4,138	1,575	5,713	-214	-11.96	25	720	696
March.....	4,166	1,507	5,673	-87	-5.45	178	248	70
April.....	4,169	1,619	5,788	-211	-11.53	242	128	-114
May.....	4,175	2,055	6,231	-129	-5.89	462	24	-438
June.....	4,150	2,454	6,605	-35	-1.39	411	25	-386
<b>2007 YTD</b> .....	--	--	--	--	--	1,351	1,830	479
<b>2006 YTD</b> .....	--	--	--	--	--	1,249	1,271	21
<b>2005 YTD</b> .....	--	--	--	--	--	1,181	1,688	508

<sup>a</sup> Positive net withdrawals indicate the volume of withdrawals in excess of injections. Negative net withdrawals indicate the volume of injections in excess of withdrawals.

<sup>b</sup> Total as of December 31.

-- Not applicable.

**Notes:** Data for 2002 through 2005 are final. All other data are preliminary unless otherwise noted. See Appendix A, Explanatory Note 5, for discussion of the reporting of underground storage information. Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net

injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia.

**Sources:** Energy Information Administration (EIA): Form EIA-191M, "Monthly Underground Gas Storage Report," and Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

# Table 11

**Table 11. Net Withdrawals from Underground Storage, by State, 2005-2007**  
 (Volumes in Million Cubic Feet)

State	2007					
	June	May	April	March	February	January
Alabama .....	-28	-1,929	-708	-1,604	2,785	1,854
Arkansas.....	-713	-793	280	-139	1,095	1,609
California .....	-25,205	-38,189	-32,907	-18,029	27,549	61,296
Colorado.....	-3,438	-1,961	5,082	-369	1,784	6,487
Illinois.....	-32,789	-30,392	4,716	14,703	54,277	68,301
Indiana.....	-2,556	-1,783	605	1,161	6,079	7,012
Iowa .....	-4,703	-4,076	-797	6,649	14,626	22,654
Kansas.....	-8,465	-16,423	-4,076	-8,512	20,645	28,613
Kentucky.....	-14,485	-17,245	1,506	2,364	17,285	18,100
Louisiana .....	-22,304	-29,300	-3,622	-9,318	59,809	41,537
Maryland.....	-2,818	-1,491	-601	-403	4,162	4,715
Michigan .....	-73,592	-73,239	-19,371	29,447	155,684	90,361
Minnesota.....	-300	-9	165	293	432	412
Mississippi .....	-8,557	-14,729	-425	-7,243	16,619	14,731
Missouri .....	8	8	609	266	583	363
Montana.....	-3,760	-3,720	-86	3,324	5,604	6,139
Nebraska .....	-1,152	-1,416	-390	-867	2,013	2,995
New Mexico .....	-288	-839	-1,045	-2,179	905	824
New York .....	-13,386	-15,477	-2,414	7,807	24,231	13,869
Ohio .....	-32,794	-35,332	-6,052	9,049	52,316	50,537
Oklahoma .....	-14,522	-17,279	-8,870	-13,607	27,925	36,991
Oregon.....	-3,422	-2,484	-159	1,236	2,120	3,617
Pennsylvania .....	-51,687	-67,449	-8,502	31,323	113,082	70,348
Tennessee.....	0	0	0	0	0	0
Texas.....	-23,976	-33,462	-29,126	-11,155	44,769	55,581
Utah .....	-5,886	-6,086	162	3,466	8,478	11,714
Virginia.....	-273	-911	-257	-600	2,087	908
Washington.....	-2,648	-4,563	-710	-197	2,370	6,329
West Virginia.....	-32,649	-35,906	-10,912	8,623	56,709	49,514
Wyoming.....	-2,655	-2,640	-1,644	2,724	5,273	6,555
<b>AGA Regions</b>						
Producing.....	-78,852	-114,754	-47,592	-53,758	174,553	181,739
Eastern Consuming .....	-262,878	-284,710	-41,861	109,524	503,134	399,677
Western Consuming .....	-47,316	-59,651	-30,095	-7,550	53,610	102,549
<b>Total.....</b>	<b>-389,046</b>	<b>-459,115</b>	<b>-119,549</b>	<b>48,215</b>	<b>731,297</b>	<b>683,964</b>

See footnotes at end of table.

**Table 11. Net Withdrawals from Underground Storage, by State, 2005-2007**  
 (Volumes in Million Cubic Feet) — Continued

State	2006					
	Total	December	November	October	September	August
Alabama .....	-8,477	-770	-406	-1,186	-1,638	-1,202
Arkansas.....	-707	773	124	-226	-841	-539
California .....	13,308	39,774	5,074	-17,324	-23,147	-7,288
Colorado.....	1,674	4,445	-121	97	-3,784	-5,019
Illinois.....	-7,163	46,678	13,461	-34,007	-39,774	-35,795
Indiana.....	-2,891	3,414	-554	-1,950	-3,740	-3,642
Iowa .....	-3,563	17,622	-49	-10,970	-14,841	-15,048
Kansas.....	-3,407	14,320	2,375	-2,338	-17,305	-10,351
Kentucky.....	-3,609	7,900	2,036	-2,524	-10,299	-5,077
Louisiana .....	-73,895	15,316	8,106	-13,278	-29,560	-3,932
Maryland.....	-939	17	-1,659	486	-1,732	221
Michigan .....	-99,008	49,715	6,694	-11,133	-52,254	-36,131
Minnesota.....	-62	5	-81	-158	-202	-242
Mississippi .....	-8,731	-1,090	-1,817	204	-5,910	-3,442
Missouri .....	-548	-16	-270	-235	-471	8
Montana.....	-17,896	5,086	3,690	-2,504	-5,763	-5,519
Nebraska .....	999	1,816	1,158	698	-882	-454
New Mexico .....	-6,450	-126	-765	-1,208	-1,639	-484
New York .....	-14,532	9,592	-492	-1,941	-7,135	-4,246
Ohio .....	-26,685	24,453	8,034	-3,751	-17,057	-12,457
Oklahoma .....	-25,073	15,260	4,101	-4,264	-20,629	-4,264
Oregon.....	-750	1,975	1,788	706	-1,818	-314
Pennsylvania .....	-34,436	27,757	-8,952	9,196	-31,865	-30,651
Tennessee.....	16	0	0	0	0	0
Texas.....	-76,044	20,648	-5,885	-29,231	-40,619	20,858
Utah .....	-2,608	9,200	1,915	-1,611	-4,277	-5,634
Virginia.....	-974	242	-92	-176	-1,284	-24
Washington.....	1,128	-126	1,721	2,247	-1,380	-2,235
West Virginia.....	-24,277	23,291	7,800	-2,981	-13,955	-14,208
Wyoming.....	-5,707	5,242	538	-1,434	-3,589	-1,608
<b>AGA Regions</b>						
Producing.....	-202,784	64,331	5,832	-51,528	-118,142	-3,356
Eastern Consuming .....	-217,611	212,482	27,117	-59,288	-195,289	-157,505
Western Consuming .....	-10,912	65,601	14,525	-19,979	-43,961	-27,861
<b>Total</b> .....	<b>-431,308</b>	<b>342,414</b>	<b>47,474</b>	<b>-130,795</b>	<b>-357,391</b>	<b>-188,722</b>

See footnotes at end of table.

# Table 11

**Table 11. Net Withdrawals from Underground Storage, by State, 2005-2007**  
 (Volumes in Million Cubic Feet) — Continued

State	2006					
	July	June	May	April	March	February
Alabama .....	-1,773	-422	-198	-617	-607	1,252
Arkansas.....	-672	-499	-496	-544	329	1,171
California .....	5,729	-16,715	-30,788	-22,012	25,265	31,406
Colorado.....	-4,283	-3,415	-748	3,394	2,574	7,646
Illinois.....	-33,696	-32,599	-26,254	1,281	30,352	58,397
Indiana.....	-3,111	-2,115	-2,326	-1,548	3,989	5,632
Iowa .....	-11,377	-5,918	-3,562	1,064	6,578	13,681
Kansas.....	-871	-7,128	-5,011	-6,224	9,402	17,855
Kentucky.....	-2,353	-10,827	-10,560	-3,958	13,974	13,409
Louisiana .....	-9,716	-24,217	-22,212	-22,800	-1,386	25,173
Maryland.....	-131	-797	-1,797	344	1,148	2,378
Michigan .....	-41,048	-67,647	-69,082	-45,858	44,374	80,426
Minnesota.....	-311	-191	0	81	244	740
Mississippi .....	4,301	-3,178	-3,215	-6,909	4,043	10,394
Missouri .....	10	-476	11	13	562	289
Montana.....	-6,221	-6,451	-6,551	-3,299	2,439	4,128
Nebraska .....	114	-1,016	-1,249	-1,993	346	1,814
New Mexico .....	326	563	-1,149	-104	-1,216	-494
New York .....	-7,460	-10,257	-11,875	-7,240	6,310	12,551
Ohio .....	-16,871	-17,586	-30,268	-21,631	7,883	30,194
Oklahoma .....	-3,489	-18,292	-15,869	-15,804	2,727	22,787
Oregon.....	-1,737	-3,204	-3,807	-711	2,165	3,233
Pennsylvania .....	-10,900	-39,933	-42,735	-35,003	33,080	71,749
Tennessee.....	0	0	0	0	4	4
Texas.....	13,662	-7,966	-31,829	-34,328	-12,715	19,677
Utah .....	-5,198	-7,708	-8,021	-2,028	2,830	7,939
Virginia.....	-112	311	-125	-15	-50	666
Washington.....	284	-3,077	-3,986	46	-267	5,326
West Virginia.....	-21,495	-18,748	-30,516	-25,322	16,038	33,553
Wyoming.....	-2,195	-1,635	-3,283	-2,638	-330	2,335
<b>AGA Regions</b>						
Producing.....	1,768	-61,138	-79,980	-87,329	577	97,816
Eastern Consuming .....	-148,430	-207,607	-230,339	-139,866	164,586	324,742
Western Consuming .....	-13,932	-42,396	-57,184	-27,167	34,920	62,754
<b>Total .....</b>	<b>-160,594</b>	<b>-311,142</b>	<b>-367,504</b>	<b>-254,362</b>	<b>200,083</b>	<b>485,312</b>

See footnotes at end of table.

**Table 11. Net Withdrawals from Underground Storage, by State, 2005-2007**  
 (Volumes in Million Cubic Feet) — Continued

State	2006		2005				
	January	Total	December	November	October	September	
Alabama .....	-909	-216	694	-354	-1,709	-20	
Arkansas.....	712	313	579	-264	-175	-501	
California .....	23,334	-10,696	28,163	2,747	-19,332	-11,127	
Colorado.....	889	854	4,232	162	-3,669	-5,304	
Illinois.....	44,792	-1,226	52,366	11,186	-33,782	-38,438	
Indiana.....	3,061	1,422	5,343	647	-2,805	-3,215	
Iowa .....	19,256	3,379	18,627	1,009	-12,821	-14,746	
Kansas.....	1,868	-2,038	16,358	1,574	-4,438	-11,475	
Kentucky.....	4,669	1,274	13,287	197	-8,676	-6,555	
Louisiana .....	4,612	37,882	31,674	-18,817	-8,876	2,566	
Maryland.....	584	-2,036	257	-1,131	-1,354	-2,653	
Michigan .....	42,935	36,242	110,647	14,635	-40,711	-58,302	
Minnesota.....	52	-216	32	-143	-157	-243	
Mississippi .....	-2,112	-10,530	9,136	-6,064	-12,426	-1,335	
Missouri .....	29	-211	191	-206	-237	-470	
Montana.....	3,068	-19	4,858	801	-1,090	-2,318	
Nebraska .....	647	194	2,312	432	-407	-1,267	
New Mexico .....	-154	-5,497	-1,236	-704	-1,248	-1,246	
New York .....	7,660	1,539	15,443	193	-8,446	-7,862	
Ohio .....	22,371	1,102	40,288	89	-11,608	-17,530	
Oklahoma .....	12,663	14,716	31,354	7,274	-10,347	-8,105	
Oregon.....	976	1,526	3,701	723	-732	-1,500	
Pennsylvania .....	23,822	-2,702	63,473	-4,101	-24,792	-37,059	
Tennessee.....	8	426	13	5	9	17	
Texas.....	11,685	-16,061	41,133	-8,647	-40,276	-20,750	
Utah .....	9,985	-106	9,212	2,923	-3,556	-5,370	
Virginia.....	-315	-1,820	341	-1,975	-630	-429	
Washington.....	2,574	-485	153	387	520	-1,643	
West Virginia.....	22,267	4,918	44,412	5,761	-10,270	-13,083	
Wyoming.....	2,892	3,090	5,044	62	-1,953	-2,572	
<b>AGA Regions</b>							
Producing.....	28,365	18,569	129,692	-26,003	-79,494	-40,867	
Eastern Consuming .....	191,787	42,500	366,999	26,743	-156,528	-201,593	
Western Consuming .....	43,769	-6,052	55,395	7,661	-29,968	-30,078	
<b>Total .....</b>	<b>263,921</b>	<b>55,016</b>	<b>552,086</b>	<b>8,401</b>	<b>-265,991</b>	<b>-272,538</b>	

**Notes:** This table contains total net withdrawals for each State with natural gas storage facilities. Positive numbers indicate the volume of withdrawals in excess of injections. Negative values indicate the volume of injections in excess of withdrawals. Data through 2005 are final. All other data are preliminary at this time and are not considered final until publication of the *Natural Gas Annual* for that year. EIA publishes weekly estimates of working gas in underground storage by geographical regions developed by the American Gas Association (AGA) when they published similar weekly estimates. The AGA Producing Region is Texas,

Oklahoma, Kansas, New Mexico, Louisiana, Arkansas, Alabama and Mississippi; the Eastern Consuming Region is all States east of the Mississippi River less Mississippi and Alabama, plus Iowa, Nebraska and Missouri; and the Western Consuming Region is all States west of the Mississippi River less the Producing Region and Iowa, Nebraska and Missouri.

**Source:** Energy Information Administration (EIA): Form EIA-191M, "Monthly Underground Gas Storage Report."

**Table 12. Activities of Underground Natural Gas Storage Operators, by State, June 2007**  
(Volumes in Million Cubic Feet)

State	Total Storage Capacity	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity	
		Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals
Alabama .....	11,015	3,075	13,030	16,105	6,505	99.68	815	787
Arkansas.....	22,000	7,835	4,263	12,098	40	0.94	713	0
California .....	484,726	214,088	236,093	450,181	20,095	9.30	28,478	3,273
Colorado .....	93,474	47,347	22,819	70,166	-135	-0.59	4,312	873
Illinois.....	981,995	678,329	124,123	802,452	2,170	1.78	33,443	654
Indiana.....	114,080	77,219	18,334	95,554	-933	-4.84	2,657	100
Iowa.....	273,200	198,046	17,889	215,934	297	1.69	4,957	254
Kansas.....	289,747	168,783	80,237	249,020	5,906	7.95	11,675	3,210
Kentucky.....	218,927	124,264	72,699	196,963	10,170	16.26	15,069	584
Louisiana .....	593,740	254,229	227,155	481,384	-2,801	-1.22	29,611	7,307
Maryland.....	62,000	46,677	12,785	59,463	-764	-5.64	2,905	87
Michigan.....	1,021,583	394,908	436,035	830,943	-23,262	-5.06	74,014	421
Minnesota.....	7,000	4,840	1,145	5,985	-5	-0.40	300	0
Mississippi .....	167,047	86,583	59,863	146,446	6,135	11.42	13,769	5,212
Missouri .....	32,146	21,600	9,066	30,666	-862	-8.69	1	10
Montana.....	374,201	178,502	33,499	212,001	3,733	12.54	3,988	228
Nebraska.....	39,469	21,330	7,770	29,100	-3,259	-29.55	1,277	125
New Mexico .....	83,124	32,090	15,531	47,621	6,520	72.36	1,618	1,330
New York .....	212,755	110,025	69,064	179,089	-1,469	-2.08	13,798	412
Ohio.....	572,477	345,250	129,194	474,444	-19,524	-13.13	33,493	699
Oklahoma .....	378,738	191,308	134,846	326,153	2,369	1.79	16,951	2,429
Oregon.....	24,034	10,224	11,205	21,429	-1,507	-11.85	3,422	0
Pennsylvania .....	748,792	338,635	266,531	605,166	-45,539	-14.59	56,690	5,002
Tennessee.....	1,200	340	44	384	0	0.00	0	0
Texas.....	683,536	241,903	363,587	605,489	23,982	7.06	37,657	13,681
Utah.....	129,480	64,873	26,350	91,223	-6,284	-19.26	6,013	127
Virginia.....	9,035	3,359	4,514	7,873	490	12.19	647	374
Washington.....	42,191	21,599	17,215	38,814	-1,501	-8.02	2,908	260
West Virginia.....	541,977	278,057	140,763	418,820	-12,756	-8.31	32,938	288
Wyoming.....	114,160	64,849	24,172	89,021	-4,637	-16.10	2,666	11
<b>AGA Regions</b>								
Producing.....	2,228,948	985,805	898,511	1,884,316	48,655	5.73	112,809	33,957
Eastern Consuming ....	4,829,637	2,638,039	1,308,812	3,946,850	-95,243	-6.78	271,889	9,012
Western Consuming ...	1,269,266	606,323	372,496	978,819	9,759	2.69	52,087	4,772
<b>Total.....</b>	<b>8,327,850</b>	<b>4,230,167</b>	<b>2,579,818</b>	<b>6,809,985</b>	<b>-36,828</b>	<b>-1.41</b>	<b>436,786</b>	<b>47,740</b>

**Notes:** Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia. The EIA publishes weekly estimates of working gas in underground storage by geographical regions developed by the American Gas

Association (AGA) when they published similar weekly estimates. The AGA Producing Region is Texas, Oklahoma, Kansas, New Mexico, Louisiana, Arkansas, Alabama and Mississippi; the Eastern Consuming Region is all States east of the Mississippi River less Mississippi and Alabama, plus Iowa, Nebraska and Missouri; and the Western Consuming Region is all States west of the Mississippi River less the Producing Region and Iowa, Nebraska and Missouri.

**Source:** Energy Information Administration (EIA): Form EIA-191M, "Monthly Underground Gas Storage Report."

**Table 13. Natural Gas Deliveries to Residential Consumers, by State, 2005-2007**  
 (Million Cubic Feet)

State	YTD 2007	YTD 2006	YTD 2005	2007		
				June	May	April
Alabama .....	24,810	24,701	28,481	1,074	1,795	2,539
Alaska .....	11,342	11,095	9,647	679	1,033	1,536
Arizona .....	26,259	23,139	23,472	1,385	1,841	2,363
Arkansas.....	22,748	20,614	23,187	879	1,461	2,396
California .....	294,439	296,577	290,732	26,514	32,331	37,453
Colorado .....	77,548	67,039	71,618	3,019	5,475	10,304
Connecticut.....	29,361	26,524	30,411	1,463	2,141	4,826
Delaware .....	6,791	5,591	7,094	253	416	904
District of Columbia.....	8,417	6,727	8,446	409	423	1,086
Florida.....	9,805	10,055	10,166	978	1,178	1,490
Georgia.....	67,974	62,736	71,742	3,642	4,369	8,296
Hawaii .....	265	276	278	43	41	45
Idaho .....	14,334	13,885	13,461	715	1,117	1,804
Illinois.....	288,777	245,214	266,441	9,031	19,330	39,751
Indiana.....	90,969	74,894	90,784	2,697	4,189	11,683
Iowa .....	44,131	37,858	42,815	1,398	2,473	5,817
Kansas.....	43,086	36,744	43,675	1,546	2,713	4,697
Kentucky.....	33,442	NA	34,534	997	1,579	4,140
Louisiana .....	24,093	19,366	26,746	1,392	1,823	2,405
Maine.....	745	618	732	33	51	110
Maryland.....	53,263	43,665	53,795	2,090	2,540	6,975
Massachusetts.....	75,869	70,015	82,659	3,415	6,141	12,221
Michigan.....	220,301	199,061	239,171	7,679	15,685	32,410
Minnesota .....	79,395	69,168	79,782	2,911	4,055	10,374
Mississippi .....	14,212	NA	14,905	407	1,052	1,163
Missouri .....	69,872	61,778	71,757	2,251	4,102	8,449
Montana.....	12,542	11,827	12,556	622	1,106	1,923
Nebraska .....	27,043	23,761	26,197	977	1,923	3,214
Nevada .....	24,044	23,473	23,117	1,491	1,969	2,447
New Hampshire .....	5,059	4,665	5,308	219	417	779
New Jersey .....	143,828	131,470	154,729	5,641	8,058	19,074
New Mexico .....	23,478	19,487	22,641	1,119	1,893	2,603
New York .....	268,714	238,358	269,957	12,268	21,273	43,294
North Carolina.....	40,003	36,110	43,394	1,321	2,460	4,436
North Dakota .....	6,356	5,605	6,642	207	348	829
Ohio .....	197,019	169,414	209,184	6,695	10,585	28,507
Oklahoma .....	42,723	34,137	41,736	1,647	2,682	4,168
Oregon .....	27,009	26,193	24,817	1,452	2,525	3,471
Pennsylvania .....	156,476	135,768	165,411	5,280	10,008	23,990
Rhode Island .....	12,752	12,053	13,784	641	1,291	2,169
South Carolina .....	16,715	15,494	19,079	547	948	1,816
South Dakota .....	7,854	6,781	7,669	278	403	1,034
Tennessee .....	43,214	40,649	46,561	1,288	2,651	4,248
Texas .....	140,047	106,135	121,909	7,779	9,587	12,629
Utah .....	40,071	38,583	38,296	2,252	3,237	4,689
Vermont .....	2,223	1,982	2,170	102	187	367
Virginia.....	52,030	NA	53,780	2,010	2,684	6,166
Washington .....	48,720	45,770	44,357	2,926	4,684	6,770
West Virginia .....	19,476	17,431	20,618	379	785	2,462
Wisconsin .....	81,325	70,354	81,130	2,720	4,140	11,566
Wyoming .....	7,833	7,295	7,489	431	712	1,083
<b>Total .....</b>	<b>3,078,801</b>	<b>2,735,167</b>	<b>3,099,061</b>	<b>137,187</b>	<b>215,907</b>	<b>408,974</b>

See footnotes at end of table.

**Table 13. Natural Gas Deliveries to Residential Consumers, by State, 2005-2007**  
 (Million Cubic Feet) — Continued

State	2007			2006		
	March	February	January	Total	December	November
Alabama .....	5,321	8,047	6,035	37,580	5,721	3,181
Alaska .....	2,709	2,545	2,841	20,656	2,538	3,203
Arizona .....	4,508	7,147	9,014	36,124	5,608	2,409
Arkansas.....	4,226	7,631	6,154	31,493	4,795	2,844
California .....	49,853	62,511	85,777	491,817	65,669	37,416
Colorado .....	12,274	18,899	27,577	118,615	19,104	14,180
Connecticut.....	6,992	7,862	6,077	39,069	4,607	3,226
Delaware .....	1,573	2,105	1,540	8,387	1,212	744
District of Columbia.....	1,513	2,834	2,152	11,429	1,813	1,176
Florida.....	2,037	2,294	1,828	16,039	1,760	1,085
Georgia.....	9,740	20,652	21,276	109,924	16,942	12,715
Hawaii .....	42	45	49	518	43	40
Idaho .....	2,580	3,812	4,306	NA	3,601	NA
Illinois.....	63,894	89,410	67,362	392,964	55,825	39,873
Indiana.....	15,758	31,227	25,416	126,435	20,095	14,329
Iowa .....	8,391	13,987	12,065	61,849	9,534	6,231
Kansas.....	8,232	13,863	12,035	57,116	9,423	5,192
Kentucky.....	5,940	10,989	9,797	NA	7,951	5,852
Louisiana .....	4,465	6,300	7,709	32,516	5,180	3,002
Maine.....	162	207	181	987	137	84
Maryland.....	10,251	18,137	13,271	71,403	10,555	7,467
Massachusetts.....	18,039	20,642	15,412	100,138	11,308	7,311
Michigan .....	47,918	64,805	51,803	312,879	41,303	32,570
Minnesota .....	14,967	24,153	22,936	117,060	17,333	13,055
Mississippi .....	2,780	3,832	4,979	NA	3,645	2,489
Missouri .....	14,178	22,998	17,894	95,753	14,974	9,665
Montana.....	2,315	3,171	3,404	19,386	2,959	2,041
Nebraska .....	6,460	7,937	6,532	35,812	5,089	3,118
Nevada .....	4,061	5,982	8,093	37,937	6,092	2,823
New Hampshire .....	1,227	1,365	1,053	6,718	780	493
New Jersey.....	31,061	44,727	35,267	199,867	26,193	16,958
New Mexico .....	4,806	6,281	6,775	30,646	4,890	2,488
New York .....	61,149	73,119	57,611	355,156	40,721	30,306
North Carolina.....	8,165	12,933	10,688	56,615	8,790	5,972
North Dakota .....	1,219	1,860	1,892	9,644	1,385	1,224
Ohio .....	39,429	62,400	49,402	270,731	38,590	28,256
Oklahoma .....	7,944	14,214	12,069	52,664	8,955	4,174
Oregon .....	4,832	6,842	7,886	41,045	6,350	3,892
Pennsylvania .....	34,754	47,105	35,339	206,985	28,077	18,941
Rhode Island .....	3,162	3,232	2,258	16,869	1,738	1,121
South Carolina .....	3,106	5,596	4,701	24,732	4,160	2,684
South Dakota .....	1,496	2,381	2,262	11,551	1,874	1,283
Tennessee .....	9,767	14,340	10,920	61,096	9,620	5,686
Texas .....	24,947	43,685	41,421	167,344	26,571	11,776
Utah .....	7,467	10,559	11,867	60,017	8,829	5,126
Vermont .....	541	589	438	2,875	336	226
Virginia.....	9,861	17,504	13,805	NA	11,274	7,479
Washington .....	9,169	11,562	13,610	75,477	12,049	8,037
West Virginia .....	5,240	6,081	4,529	26,003	3,585	2,614
Wisconsin .....	14,347	25,879	22,673	119,388	18,777	12,464
Wyoming.....	1,511	1,988	2,109	11,571	1,653	1,166
<b>Total.....</b>	<b>616,376</b>	<b>898,266</b>	<b>802,090</b>	<b>4,354,689</b>	<b>620,012</b>	<b>411,766</b>

See footnotes at end of table.

**Table 13. Natural Gas Deliveries to Residential Consumers, by State, 2005-2007**  
 (Million Cubic Feet) — Continued

State	2006					
	October	September	August	July	June	May
Alabama .....	1,210	900	895	972	1,131	1,317
Alaska .....	1,597	948	699	575	726	912
Arizona .....	1,545	1,205	1,082	1,136	1,345	1,771
Arkansas.....	1,123	751	642	724	879	1,080
California .....	28,103	22,022	20,895	21,135	26,419	32,932
Colorado .....	8,529	4,235	2,697	2,831	2,712	4,555
Connecticut.....	1,743	1,055	979	935	1,372	2,327
Delaware .....	335	167	162	176	213	316
District of Columbia.....	800	359	259	295	281	443
Florida.....	809	766	750	814	889	1,046
Georgia.....	6,954	3,682	3,418	3,478	3,650	4,464
Hawaii .....	39	39	39	42	44	47
Idaho .....	1,050	594	402	471	659	945
Illinois.....	23,561	9,615	8,950	9,926	10,717	18,867
Indiana.....	8,856	3,217	2,600	2,444	3,040	5,183
Iowa .....	3,853	1,508	1,277	1,588	1,578	2,416
Kansas.....	2,059	1,265	1,150	1,284	1,546	2,089
Kentucky .....	2,953	1,076	953	928	1,141	1,455
Louisiana .....	1,349	1,206	1,190	1,224	1,347	1,336
Maine.....	60	30	27	30	18	52
Maryland.....	4,319	2,122	1,619	1,656	1,973	2,510
Massachusetts.....	3,955	2,670	2,264	2,615	3,842	5,999
Michigan.....	19,400	7,750	6,195	6,600	8,818	14,268
Minnesota .....	8,787	3,533	2,544	2,640	3,208	4,675
Mississippi .....	788	638	589	597	595	NA
Missouri .....	3,683	2,115	1,779	1,759	2,647	3,624
Montana.....	1,184	556	395	423	611	1,087
Nebraska .....	1,433	832	767	812	1,035	1,734
Nevada .....	1,878	1,287	1,147	1,237	1,515	1,816
New Hampshire .....	281	173	152	174	259	371
New Jersey .....	9,463	5,697	4,628	5,458	6,101	7,703
New Mexico .....	1,226	893	826	837	949	1,322
New York .....	18,612	9,345	8,305	9,509	12,330	18,957
North Carolina.....	2,413	1,158	988	1,184	1,427	1,902
North Dakota .....	800	282	170	178	211	365
Ohio .....	17,446	5,983	5,331	5,711	6,928	11,535
Oklahoma .....	1,577	1,264	1,163	1,393	1,534	1,935
Oregon .....	1,712	1,055	868	975	1,403	2,225
Pennsylvania .....	10,934	4,785	4,174	4,307	5,692	8,888
Rhode Island .....	589	473	404	491	758	1,216
South Carolina .....	950	536	421	487	556	673
South Dakota .....	814	314	213	273	275	495
Tennessee .....	1,775	1,128	1,068	1,170	1,488	1,811
Texas .....	6,463	5,370	5,418	5,611	6,353	7,040
Utah .....	2,823	1,708	1,425	1,523	2,172	2,983
Vermont .....	122	78	62	70	113	163
Virginia.....	4,466	1,914	1,502	1,599	1,541	2,517
Washington .....	3,879	2,135	1,720	1,887	2,646	4,307
West Virginia .....	1,155	499	364	354	617	1,141
Wisconsin .....	9,367	3,399	2,435	2,593	3,179	5,036
Wyoming .....	686	304	225	242	360	697
<b>Total.....</b>	<b>239,510</b>	<b>124,638</b>	<b>108,225</b>	<b>115,371</b>	<b>140,843</b>	<b>202,973</b>

See footnotes at end of table.

**Table 13. Natural Gas Deliveries to Residential Consumers, by State, 2005-2007**  
 (Million Cubic Feet) — Continued

State	2006				2005	
	April	March	February	January	Total	December
Alabama .....	2,962	5,259	6,308	7,724	41,682	6,262
Alaska .....	1,687	2,202	2,238	3,330	18,029	2,224
Arizona .....	3,122	4,919	5,732	6,250	35,767	5,380
Arkansas .....	2,631	4,907	5,466	5,650	33,605	5,131
California .....	47,333	68,799	55,667	65,427	483,115	59,887
Colorado .....	8,197	15,781	18,510	17,284	124,229	22,687
Connecticut .....	3,662	6,341	6,015	6,808	44,522	6,211
Delaware .....	653	1,239	1,565	1,605	10,339	1,679
District of Columbia .....	601	1,505	2,038	1,859	13,853	2,556
Florida .....	1,379	1,853	2,318	2,570	16,124	1,745
Georgia .....	5,329	12,384	19,144	17,764	124,459	23,972
Hawaii .....	47	47	43	49	516	44
Idaho .....	2,128	2,955	3,503	3,695	21,603	3,881
Illinois .....	34,352	53,351	66,608	61,319	437,565	81,514
Indiana .....	7,034	17,908	21,709	20,019	148,178	28,387
Iowa .....	4,421	8,725	10,553	10,164	67,271	12,025
Kansas .....	4,430	8,228	9,553	10,898	64,898	11,223
Kentucky .....	NA	6,184	8,606	7,788	56,142	10,803
Louisiana .....	2,163	3,438	5,247	5,836	40,755	5,690
Maine .....	87	143	166	153	1,149	170
Maryland .....	4,458	9,299	13,042	12,382	85,768	15,238
Massachusetts .....	9,917	16,527	15,984	17,746	118,617	16,893
Michigan .....	27,286	45,967	51,172	51,549	358,658	56,087
Minnesota .....	6,962	15,662	20,374	18,288	128,625	21,557
Mississippi .....	NA	2,975	3,789	4,053	24,151	4,372
Missouri .....	7,461	13,634	16,522	17,889	106,856	18,273
Montana .....	1,808	2,791	2,651	2,880	19,834	3,038
Nebraska .....	3,503	5,936	5,314	6,240	37,963	5,858
Nevada .....	3,334	5,206	5,415	6,188	36,397	5,578
New Hampshire .....	689	1,119	1,043	1,183	7,793	1,207
New Jersey .....	16,330	31,900	34,567	34,869	231,065	35,745
New Mexico .....	2,787	4,194	5,096	5,139	33,242	4,844
New York .....	33,417	56,395	59,769	57,491	388,202	50,748
North Carolina .....	4,344	7,811	9,671	10,955	63,865	10,695
North Dakota .....	565	1,353	1,686	1,425	10,692	1,707
Ohio .....	19,359	40,463	46,882	44,248	322,697	54,842
Oklahoma .....	4,433	7,614	8,439	10,181	59,353	9,242
Oregon .....	3,858	6,085	6,150	6,471	39,806	6,982
Pennsylvania .....	17,105	32,069	35,838	36,175	245,099	38,521
Rhode Island .....	2,094	2,774	2,298	2,914	19,088	2,288
South Carolina .....	1,668	3,276	4,577	4,744	28,537	5,058
South Dakota .....	870	1,580	1,905	1,656	12,212	2,154
Tennessee .....	4,869	9,299	10,929	12,253	66,250	10,625
Texas .....	11,821	24,099	26,118	30,704	184,895	28,098
Utah .....	6,167	8,165	8,992	10,103	58,044	8,890
Vermont .....	288	492	445	480	3,088	402
Virginia .....	NA	10,299	13,097	12,395	85,355	15,754
Washington .....	6,760	10,361	11,284	10,411	73,626	12,420
West Virginia .....	2,273	4,180	4,556	4,664	29,795	4,868
Wisconsin .....	7,972	15,869	20,271	18,026	131,215	23,173
Wyoming .....	1,109	1,662	1,682	1,785	11,543	1,806
<b>Total .....</b>	<b>353,899</b>	<b>625,225</b>	<b>700,545</b>	<b>711,682</b>	<b>4,806,136</b>	<b>768,433</b>

<sup>NA</sup> Not available.

**Notes:** Data through 2005 are final. Geographic coverage is the 50 States and the District of Columbia. See Appendix A, Explanatory Note 6, for discussion of

computations and revision policy.

**Source:** Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

**Table 14****Table 14. Natural Gas Deliveries to Commercial Consumers, by State, 2005-2007  
(Million Cubic Feet)**

State	YTD 2007	YTD 2006	YTD 2005	2007		
				June	May	April
Alabama .....	14,388	13,910	16,030	1,261	1,465	1,807
Alaska .....	10,507	9,963	9,089	780	1,115	1,484
Arizona .....	19,250	18,673	18,050	2,044	2,342	2,595
Arkansas.....	19,599	18,329	18,568	1,624	1,910	2,410
California .....	135,241	NA	124,835	17,806	19,321	19,217
Colorado .....	37,949	34,095	35,932	2,017	2,951	5,061
Connecticut.....	22,312	20,300	22,823	1,402	2,061	3,636
Delaware .....	5,686	4,587	5,096	437	459	780
District of Columbia.....	10,925	9,712	10,144	861	1,003	1,634
Florida.....	27,454	26,719	31,961	3,866	4,151	4,696
Georgia.....	29,348	26,969	30,025	2,122	2,384	3,857
Hawaii .....	920	926	926	157	145	153
Idaho .....	8,343	8,106	7,910	561	751	1,066
Illinois.....	123,658	NA	120,106	7,392	10,866	17,356
Indiana.....	46,538	39,322	44,405	2,180	2,894	6,301
Iowa .....	29,218	26,214	27,356	1,612	2,271	3,895
Kansas.....	19,632	16,743	18,952	906	1,416	2,139
Kentucky .....	21,232	18,945	21,508	1,151	1,386	2,676
Louisiana .....	13,801	11,686	14,852	1,552	1,697	1,959
Maine.....	3,335	2,613	2,844	220	302	499
Maryland.....	42,079	36,085	40,723	3,273	3,740	6,573
Massachusetts.....	36,666	32,983	36,595	2,815	2,971	5,684
Michigan.....	105,710	96,189	113,547	5,342	8,615	15,806
Minnesota .....	55,899	50,877	60,150	2,809	3,773	7,894
Mississippi .....	11,805	NA	11,689	1,177	1,349	1,367
Missouri .....	37,938	34,763	38,271	2,082	3,010	4,829
Montana.....	8,312	7,438	7,923	579	699	1,226
Nebraska .....	19,848	17,352	17,123	1,349	1,823	2,632
Nevada .....	15,769	15,639	15,189	1,667	1,945	2,123
New Hampshire .....	NA	NA	6,360	357	580	1,050
New Jersey .....	95,587	91,610	104,962	7,132	8,325	14,749
New Mexico .....	16,928	15,008	16,125	1,176	1,644	2,158
New York .....	169,900	159,859	229,414	14,966	17,604	26,887
North Carolina.....	NA	26,331	29,204	2,025	NA	3,605
North Dakota.....	5,924	5,223	5,904	272	384	800
Ohio .....	103,265	90,216	105,795	4,803	6,577	15,777
Oklahoma .....	25,170	21,084	25,382	1,574	1,848	3,064
Oregon .....	17,640	17,038	16,528	1,306	1,786	2,374
Pennsylvania .....	92,683	81,257	92,627	4,542	7,072	14,097
Rhode Island.....	7,589	6,941	7,806	467	594	1,238
South Carolina .....	12,270	11,784	12,830	1,226	1,439	1,701
South Dakota .....	6,212	5,415	5,881	331	400	839
Tennessee .....	32,666	30,783	33,670	2,491	2,787	3,822
Texas .....	95,850	83,775	92,379	10,005	10,995	12,143
Utah .....	22,745	22,151	22,312	1,368	1,976	2,780
Vermont .....	1,745	1,571	1,760	91	139	294
Virginia.....	39,720	35,489	38,156	3,269	3,327	5,463
Washington .....	31,519	29,941	28,719	2,647	3,498	4,530
West Virginia .....	14,864	13,962	15,052	929	1,101	2,011
Wisconsin .....	55,849	49,589	50,719	2,905	3,713	7,588
Wyoming.....	6,248	5,939	5,718	387	613	883
<b>Total .....</b>	<b>1,823,138</b>	<b>1,667,527</b>	<b>1,869,926</b>	<b>135,313</b>	<b>168,386</b>	<b>259,213</b>

See footnotes at end of table.

**Table 14. Natural Gas Deliveries to Commercial Consumers, by State, 2005-2007**  
 (Million Cubic Feet) — Continued

State	2007			2006		
	March	February	January	Total	December	November
Alabama .....	2,838	3,837	3,179	23,575	2,924	1,976
Alaska .....	2,548	2,259	2,321	NA	2,540	NA
Arizona .....	3,418	4,122	4,728	33,155	4,050	2,718
Arkansas .....	3,614	5,365	4,677	31,291	3,731	2,646
California .....	21,225	27,485	30,186	NA	25,563	20,208
Colorado .....	6,326	9,344	12,250	59,427	8,364	6,619
Connecticut .....	5,125	5,624	4,466	32,660	3,585	2,608
Delaware .....	R 1,168	1,591	1,250	7,978	1,058	781
District of Columbia .....	2,068	2,788	2,571	17,463	2,142	1,642
Florida .....	4,969	4,887	4,885	49,625	4,630	3,929
Georgia .....	4,499	8,062	8,424	48,883	6,958	5,523
Hawaii .....	150	151	164	1,813	151	147
Idaho .....	1,458	2,143	2,364	NA	2,000	NA
Illinois .....	25,442	34,251	28,349	NA	24,194	19,491
Indiana .....	7,853	14,760	12,550	70,569	10,085	7,953
Iowa .....	6,047	8,113	7,281	44,331	5,755	4,650
Kansas .....	3,676	6,073	5,421	27,461	4,108	2,422
Kentucky .....	3,803	6,562	5,653	32,716	4,799	3,151
Louisiana .....	2,496	2,745	3,352	21,975	2,326	2,085
Maine .....	726	826	763	4,698	628	444
Maryland .....	8,143	11,275	9,075	63,461	8,007	5,924
Massachusetts .....	8,418	9,714	7,063	50,418	5,232	3,774
Michigan .....	23,460	29,227	23,260	155,181	19,959	14,666
Minnesota .....	11,075	15,289	15,059	86,618	11,372	8,695
Mississippi .....	2,021	2,575	3,315	NA	2,333	1,821
Missouri .....	7,593	10,231	10,191	57,154	8,136	5,260
Montana .....	1,534	2,046	2,228	12,955	1,871	1,376
Nebraska .....	4,315	5,257	4,472	28,072	3,675	2,114
Nevada .....	2,735	3,286	4,013	27,827	3,359	2,240
New Hampshire .....	NA	1,653	1,399	NA	959	581
New Jersey .....	18,103	26,368	20,909	154,142	16,116	11,702
New Mexico .....	3,277	4,278	4,393	23,636	2,992	1,840
New York .....	36,621	40,058	33,763	266,405	27,341	21,397
North Carolina .....	5,305	8,275	6,433	44,471	5,291	3,747
North Dakota .....	1,100	1,705	1,663	9,346	1,378	1,123
Ohio .....	19,826	30,988	25,295	147,143	19,637	14,204
Oklahoma .....	4,227	7,385	7,071	35,597	5,283	3,092
Oregon .....	3,146	4,273	4,756	27,844	3,870	2,488
Pennsylvania .....	20,617	25,869	20,486	130,200	15,870	11,616
Rhode Island .....	1,871	2,006	1,413	9,995	1,131	737
South Carolina .....	2,093	2,890	2,921	20,918	2,352	1,805
South Dakota .....	1,121	1,831	1,690	9,522	1,437	995
Tennessee .....	6,465	9,101	8,001	51,247	6,445	4,504
Texas .....	15,853	23,253	23,600	148,236	17,320	11,841
Utah .....	4,248	6,100	6,273	34,055	4,644	2,787
Vermont .....	405	468	348	2,374	268	190
Virginia .....	7,256	10,877	9,528	63,538	7,876	6,229
Washington .....	5,690	7,071	8,083	51,275	7,041	4,925
West Virginia .....	3,606	3,959	3,257	NA	2,632	2,108
Wisconsin .....	10,693	16,376	14,573	86,395	11,722	9,123
Wyoming .....	1,210	1,538	1,618	9,523	1,251	910
<b>Total .....</b>	<b>R 353,031</b>	<b>476,210</b>	<b>430,985</b>	<b>2,864,905</b>	<b>346,389</b>	<b>256,546</b>

See footnotes at end of table.

**Table 14****Table 14. Natural Gas Deliveries to Commercial Consumers, by State, 2005-2007  
(Million Cubic Feet) — Continued**

State	2006					
	October	September	August	July	June	May
Alabama .....	1,340	1,116	1,106	1,203	1,262	1,306
Alaska .....	1,326	922	827	615	747	1,004
Arizona .....	2,161	1,888	1,793	1,872	2,047	2,267
Arkansas .....	2,010	1,549	1,583	1,441	1,583	1,719
California .....	NA	NA	NA	19,718	20,287	18,821
Colorado .....	4,048	2,640	1,868	1,792	1,972	2,891
Connecticut .....	2,017	1,388	1,360	1,402	1,463	1,970
Delaware .....	581	327	324	319	355	405
District of Columbia .....	1,258	948	854	908	829	952
Florida .....	3,561	3,541	3,484	3,761	3,734	3,958
Georgia .....	3,355	2,081	1,972	2,025	2,086	2,328
Hawaii .....	144	149	145	152	154	154
Idaho .....	720	502	406	401	479	628
Illinois .....	13,909	7,933	7,632	7,114	NA	9,365
Indiana .....	5,956	2,825	2,192	2,237	2,189	3,166
Iowa .....	3,110	1,705	1,363	1,533	1,733	2,047
Kansas .....	1,273	912	958	1,046	975	1,097
Kentucky .....	2,416	1,250	1,089	1,066	1,099	1,410
Louisiana .....	1,539	1,418	1,435	1,486	1,423	1,456
Maine .....	345	278	196	194	164	231
Maryland .....	4,665	3,466	2,811	2,503	3,113	3,473
Massachusetts .....	2,703	1,841	1,845	2,040	2,432	2,992
Michigan .....	9,129	5,729	4,581	4,928	5,540	7,897
Minnesota .....	6,568	2,804	3,541	2,760	3,641	3,869
Mississippi .....	1,249	984	982	906	907	NA
Missouri .....	3,103	2,104	1,891	1,897	2,234	2,655
Montana .....	832	489	485	464	572	678
Nebraska .....	1,638	1,106	1,100	1,088	1,185	1,518
Nevada .....	1,932	1,618	1,471	1,569	1,644	1,830
New Hampshire .....	448	330	289	276	362	493
New Jersey .....	10,105	9,085	7,843	7,681	7,633	9,702
New Mexico .....	1,140	910	871	874	1,019	1,373
New York .....	16,127	13,523	14,427	13,730	14,539	16,192
North Carolina .....	2,982	2,196	1,925	2,000	2,062	2,370
North Dakota .....	778	339	241	264	279	415
Ohio .....	9,723	4,821	4,317	4,225	4,678	7,529
Oklahoma .....	1,821	1,518	1,360	1,440	1,435	1,696
Oregon .....	1,454	1,071	906	1,018	1,243	1,645
Pennsylvania .....	8,073	4,766	4,338	4,280	4,943	6,711
Rhode Island .....	383	299	235	270	393	652
South Carolina .....	1,535	1,249	1,076	1,117	1,188	1,359
South Dakota .....	730	370	273	301	284	396
Tennessee .....	2,820	2,324	2,196	2,175	2,451	2,548
Texas .....	9,501	8,547	8,902	8,351	9,563	9,809
Utah .....	1,570	1,049	911	944	1,316	1,943
Vermont .....	124	83	71	66	109	132
Virginia .....	4,847	3,327	2,951	2,819	2,798	3,806
Washington .....	3,196	2,209	1,959	2,005	2,493	3,275
West Virginia .....	NA	1,070	1,022	913	1,159	1,407
Wisconsin .....	6,818	3,277	2,982	2,883	3,000	3,974
Wyoming .....	583	304	241	295	372	618
<b>Total .....</b>	<b>193,372</b>	<b>140,272</b>	<b>134,433</b>	<b>126,366</b>	<b>137,954</b>	<b>160,963</b>

See footnotes at end of table.

**Table 14. Natural Gas Deliveries to Commercial Consumers, by State, 2005-2007**  
 (Million Cubic Feet) — Continued

State	2006				2005	
	April	March	February	January	Total	December
Alabama .....	1,878	2,751	3,140	3,572	26,658	3,153
Alaska .....	1,500	2,154	2,020	2,537	16,903	2,165
Arizona .....	2,952	3,626	3,792	3,989	31,888	3,764
Arkansas.....	2,463	3,902	4,254	4,409	31,521	4,020
California .....	NA	24,217	24,127	24,905	232,789	23,160
Colorado .....	4,460	7,806	8,804	8,162	62,078	10,309
Connecticut.....	2,874	4,590	4,598	4,805	35,756	4,483
Delaware .....	559	933	1,207	1,127	8,383	1,297
District of Columbia.....	1,220	2,024	2,297	2,390	17,683	2,379
Florida.....	4,333	4,709	4,891	5,094	57,690	5,213
Georgia.....	2,678	5,222	7,545	7,110	52,916	8,954
Hawaii .....	157	158	149	154	1,838	158
Idaho .....	1,198	1,702	1,979	2,120	13,231	2,240
Illinois.....	15,431	23,985	27,836	27,450	201,881	33,048
Indiana.....	3,699	9,111	10,794	10,362	75,958	13,462
Iowa .....	3,520	5,689	6,436	6,789	45,141	7,026
Kansas.....	2,016	3,627	4,205	4,824	29,644	4,845
Kentucky.....	2,165	3,931	5,336	5,005	36,894	6,357
Louisiana .....	1,447	1,963	2,745	2,652	24,978	2,889
Maine.....	355	620	636	606	4,792	664
Maryland.....	4,665	7,531	8,862	8,441	69,718	9,472
Massachusetts.....	4,480	8,041	7,184	7,854	56,665	7,410
Michigan.....	12,843	22,042	23,512	24,356	174,421	25,162
Minnesota .....	6,319	11,358	13,152	12,538	95,916	14,139
Mississippi .....	NA	2,380	2,616	2,666	20,611	2,900
Missouri .....	4,353	7,402	8,600	9,520	60,369	9,261
Montana .....	1,079	1,710	1,691	1,709	13,136	1,950
Nebraska .....	2,580	3,928	3,825	4,315	27,401	3,958
Nevada .....	2,519	3,179	2,988	3,480	26,552	3,187
New Hampshire .....	NA	1,241	1,183	1,394	9,844	1,419
New Jersey .....	11,731	19,246	20,299	22,999	169,857	20,994
New Mexico .....	2,403	3,199	3,624	3,390	24,186	3,001
New York .....	24,281	34,255	35,883	34,709	377,788	45,171
North Carolina.....	3,324	5,390	6,279	6,905	47,696	6,590
North Dakota .....	545	1,203	1,479	1,302	9,903	1,518
Ohio .....	10,961	19,884	24,730	22,434	166,821	26,898
Oklahoma .....	2,647	4,375	5,146	5,785	39,359	5,772
Oregon .....	2,516	3,884	3,764	3,987	27,631	4,334
Pennsylvania .....	10,643	18,196	19,741	21,023	144,971	21,093
Rhode Island .....	1,090	1,665	1,465	1,676	11,043	1,413
South Carolina .....	1,558	2,290	2,707	2,682	22,048	2,750
South Dakota .....	758	1,243	1,443	1,292	9,819	1,653
Tennessee .....	3,881	6,623	7,456	7,825	54,264	7,386
Texas .....	11,459	16,616	17,188	19,139	159,895	17,798
Utah .....	3,585	4,625	5,045	5,638	34,447	4,741
Vermont .....	226	379	350	375	2,610	332
Virginia.....	4,100	7,621	8,739	8,425	65,838	9,892
Washington .....	4,594	6,269	6,726	6,584	49,745	7,337
West Virginia .....	1,816	2,994	3,325	3,261	25,084	3,443
Wisconsin .....	5,565	10,897	13,915	12,238	86,086	14,166
Wyoming.....	914	1,313	1,314	1,407	9,184	1,366
<b>Total.....</b>	<b>226,482</b>	<b>353,698</b>	<b>391,021</b>	<b>397,409</b>	<b>3,101,526</b>	<b>426,092</b>

<sup>R</sup> Revised data.<sup>NA</sup> Not available.

**Notes:** Data through 2005 are final. Geographic coverage is the 50 States and the District of Columbia. Gas volumes delivered for use as vehicle fuel are

included in the annual total but not in the monthly components. See Appendix A, Explanatory Note 6, for discussion of computations and revision policy.

**Source:** Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

**Table 15****Table 15. Natural Gas Deliveries to Industrial Consumers, by State, 2005-2007  
(Million Cubic Feet)**

State	YTD 2007	YTD 2006	YTD 2005	2007		
				June	May	April
Alabama .....	76,880	75,826	79,564	11,660	11,831	12,594
Alaska .....	10,374	21,488	24,972	3,159	2,911	1,341
Arizona .....	9,328	8,855	8,971	1,244	1,391	1,600
Arkansas.....	44,258	43,840	46,238	6,545	6,855	7,028
California .....	NA	357,958	405,996	58,039	56,287	NA
Colorado .....	NA	NA	62,433	8,264	NA	NA
Connecticut.....	11,761	NA	11,057	1,533	1,701	2,010
Delaware .....	7,326	7,795	8,156	1,133	1,128	1,148
District of Columbia.....	0	0	0	0	0	0
Florida.....	34,468	37,516	35,080	4,963	5,649	6,191
Georgia.....	77,165	79,458	80,023	12,109	12,258	12,602
Hawaii.....	238	219	225	44	48	34
Idaho <sup>a</sup> .....	12,271	12,383	11,980	1,724	1,831	1,955
Illinois.....	139,381	131,934	140,722	18,048	19,804	21,913
Indiana.....	136,727	126,685	139,501	18,522	19,332	20,894
Iowa .....	53,015	51,605	50,136	7,333	7,799	8,340
Kansas.....	50,671	50,112	47,588	7,954	6,829	8,095
Kentucky.....	56,354	56,353	57,924	7,530	8,336	9,033
Louisiana .....	436,190	406,962	433,016	73,227	72,561	71,776
Maine.....	1,521	1,545	1,373	140	R218	244
Maryland.....	NA	12,283	12,006	NA	1,449	1,474
Massachusetts.....	27,785	26,275	29,922	2,352	2,916	4,914
Michigan.....	99,663	NA	115,202	11,222	12,060	R15,064
Minnesota .....	53,962	NA	45,483	7,067	7,814	8,835
Mississippi .....	52,196	46,091	50,943	7,977	8,847	8,882
Missouri .....	33,854	33,185	35,249	4,256	4,782	5,267
Montana.....	14,546	13,221	10,961	1,768	1,862	1,848
Nebraska .....	21,195	21,107	17,647	3,285	3,419	3,098
Nevada .....	6,252	6,679	6,957	992	912	973
New Hampshire .....	NA	3,223	3,712	NA	422	619
New Jersey .....	32,837	35,369	41,172	4,630	R4,705	R5,328
New Mexico .....	9,240	9,475	11,793	1,601	1,358	1,450
New York .....	42,004	42,437	42,594	5,041	5,598	6,802
North Carolina.....	44,363	NA	46,482	6,480	6,618	7,095
North Dakota.....	8,182	7,776	5,581	1,322	1,886	1,789
Ohio .....	157,541	144,640	157,335	20,604	R22,393	R25,410
Oklahoma .....	88,837	76,657	76,645	13,531	14,307	14,124
Oregon.....	34,691	35,853	35,429	4,799	5,514	5,681
Pennsylvania .....	99,119	96,857	98,554	13,784	14,935	16,373
Rhode Island.....	NA	3,184	3,342	NA	616	595
South Carolina .....	38,132	39,078	40,982	6,163	6,500	6,090
South Dakota .....	8,970	5,320	5,803	1,811	1,762	1,843
Tennessee .....	47,374	47,520	49,248	6,617	7,148	7,982
Texas .....	NA	706,926	758,795	NA	NA	NA
Utah .....	16,306	14,623	13,347	2,645	2,575	2,658
Vermont .....	1,589	1,479	1,481	187	209	252
Virginia.....	NA	34,110	34,935	NA	4,975	5,010
Washington .....	36,315	35,884	34,408	5,280	5,512	6,138
West Virginia .....	14,287	13,741	19,633	1,899	2,030	2,255
Wisconsin .....	63,711	62,025	71,170	7,361	8,441	9,823
Wyoming.....	21,354	NA	21,684	3,214	3,399	3,269
<b>Total .....</b>	<b>3,289,879</b>	<b>3,340,290</b>	<b>3,543,453</b>	<b>502,807</b>	<b>R508,165</b>	<b>R523,206</b>

See footnotes at end of table.

**Table 15. Natural Gas Deliveries to Industrial Consumers, by State, 2005-2007**  
 (Million Cubic Feet) — Continued

State	2007			2006		
	March	February	January	Total	December	November
Alabama .....	12,838	13,430	14,526	150,414	13,042	12,361
Alaska .....	845	939	1,178	37,443	924	931
Arizona .....	1,646	1,748	1,698	17,122	1,703	1,456
Arkansas .....	7,310	7,770	8,749	86,255	7,803	7,392
California .....	NA	61,783	62,432	732,011	62,696	60,983
Colorado .....	7,950	10,599	13,013	NA	12,275	10,028
Connecticut .....	2,233	2,150	2,133	NA	1,868	1,679
Delaware .....	1,216	1,288	1,414	15,799	1,320	1,488
District of Columbia .....	0	0	0	0	0	0
Florida .....	5,812	5,492	6,362	70,784	5,995	5,606
Georgia .....	13,169	12,567	14,461	157,711	12,747	13,480
Hawaii .....	37	29	46	451	37	35
Idaho <sup>a</sup> .....	2,173	2,085	2,502	NA	2,092	NA
Illinois .....	25,969	26,659	26,988	250,763	23,709	22,098
Indiana .....	23,488	27,591	26,901	254,484	24,210	22,741
Iowa .....	9,247	9,864	10,432	100,424	8,928	9,429
Kansas .....	8,128	9,468	10,197	103,870	9,247	8,455
Kentucky .....	9,510	10,960	10,986	108,743	9,829	8,787
Louisiana .....	72,854	70,727	75,045	841,118	75,379	72,764
Maine .....	298	293	329	3,108	285	281
Maryland .....	1,773	1,728	1,603	23,039	1,699	1,999
Massachusetts .....	5,853	6,494	5,256	42,421	4,342	3,254
Michigan .....	20,640	21,360	19,318	NA	17,392	15,643
Minnesota .....	9,591	10,514	10,142	NA	9,612	9,967
Mississippi .....	8,508	8,742	9,240	98,083	8,582	8,788
Missouri .....	5,762	6,958	6,828	63,907	6,030	5,639
Montana .....	2,872	2,977	3,220	27,413	3,266	3,078
Nebraska .....	3,498	3,946	3,949	44,225	3,514	3,972
Nevada .....	1,169	1,109	1,096	12,594	1,108	962
New Hampshire .....	619	588	551	5,927	540	527
New Jersey .....	6,041	5,865	6,269	66,741	5,612	5,709
New Mexico .....	1,522	1,567	1,743	18,376	1,678	1,442
New York .....	8,481	7,946	8,135	79,174	7,109	6,564
North Carolina .....	7,597	8,029	8,544	NA	7,894	7,872
North Dakota .....	1,098	1,011	1,076	14,328	895	1,498
Ohio .....	R28,415	31,658	29,061	289,563	28,129	25,894
Oklahoma .....	16,052	16,292	14,530	NA	13,919	12,875
Oregon .....	5,992	5,901	6,805	70,042	6,088	5,954
Pennsylvania .....	17,982	18,110	17,936	187,695	15,781	16,056
Rhode Island .....	578	506	581	NA	NA	642
South Carolina .....	6,139	6,220	7,020	76,758	6,135	6,195
South Dakota .....	1,133	1,278	1,142	10,409	947	1,076
Tennessee .....	7,982	8,811	8,833	92,579	8,141	7,995
Texas .....	NA	96,998	110,151	1,400,476	117,822	114,267
Utah .....	2,602	2,953	2,873	27,690	2,385	2,334
Vermont .....	304	319	317	2,793	287	241
Virginia .....	5,588	5,998	6,100	NA	5,649	5,705
Washington .....	5,977	6,289	7,120	70,736	6,432	6,565
West Virginia .....	2,607	2,722	2,774	27,705	2,414	2,375
Wisconsin .....	11,898	13,592	12,597	118,653	11,725	10,699
Wyoming .....	3,916	3,560	3,996	NA	3,853	3,637
<b>Total .....</b>	<b>R562,021</b>	<b>585,481</b>	<b>608,198</b>	<b>6,620,496</b>	<b>583,567</b>	<b>561,231</b>

See footnotes at end of table.

**Table 15****Table 15. Natural Gas Deliveries to Industrial Consumers, by State, 2005-2007  
(Million Cubic Feet) — Continued**

State	2006					
	October	September	August	July	June	May
Alabama .....	12,895	12,040	12,339	11,911	12,031	12,461
Alaska .....	2,477	3,461	4,024	4,139	4,643	3,839
Arizona .....	1,331	1,282	1,259	1,237	1,241	1,360
Arkansas.....	7,485	6,639	6,691	6,404	6,716	6,966
California .....	63,765	64,032	63,000	59,577	57,329	58,164
Colorado .....	9,149	6,447	8,009	8,464	9,296	9,587
Connecticut.....	1,917	1,654	1,791	1,690	1,553	1,711
Delaware .....	1,450	1,241	1,361	1,144	1,280	1,326
District of Columbia.....	0	0	0	0	0	0
Florida.....	5,561	5,223	5,273	5,610	6,162	6,469
Georgia.....	13,871	11,885	13,429	12,841	13,189	13,327
Hawaii .....	40	45	38	36	37	38
Idaho <sup>a</sup> .....	2,072	1,774	1,514	1,494	1,955	1,881
Illinois.....	19,548	17,847	17,232	18,394	17,888	17,836
Indiana.....	22,429	19,842	20,044	18,532	18,762	19,619
Iowa .....	8,757	7,909	6,801	6,995	7,534	7,973
Kansas.....	8,128	8,687	9,554	9,687	8,688	7,299
Kentucky .....	9,367	8,622	8,133	7,652	8,454	9,203
Louisiana .....	71,907	69,917	73,855	70,335	67,948	70,563
Maine.....	296	324	189	188	236	237
Maryland.....	1,886	1,375	1,981	1,816	1,901	1,886
Massachusetts.....	2,623	2,090	1,830	2,007	2,546	2,998
Michigan .....	13,649	12,536	13,400	13,457	13,526	13,916
Minnesota .....	9,385	8,506	8,105	7,602	7,424	5,739
Mississippi .....	8,941	8,867	8,861	7,952	7,909	7,893
Missouri .....	5,139	4,538	4,866	4,511	4,529	4,649
Montana.....	2,441	2,086	1,686	1,635	1,527	1,774
Nebraska .....	2,918	3,643	4,684	4,387	3,745	3,024
Nevada .....	1,061	898	929	957	969	1,001
New Hampshire .....	427	450	396	364	371	534
New Jersey .....	5,198	4,688	4,995	5,170	5,130	5,207
New Mexico .....	1,367	1,389	1,555	1,469	1,448	1,482
New York .....	6,549	5,447	5,586	5,482	5,166	5,843
North Carolina.....	7,826	6,974	7,096	6,576	6,829	7,278
North Dakota .....	1,780	1,151	550	678	1,476	1,635
Ohio .....	25,418	23,211	21,768	20,502	20,205	22,791
Oklahoma .....	NA	14,212	14,099	12,829	12,396	11,867
Oregon .....	5,936	5,561	5,472	5,178	5,296	5,647
Pennsylvania .....	16,357	14,492	14,508	13,644	14,065	14,913
Rhode Island .....	NA	606	NA	559	536	533
South Carolina .....	6,731	6,137	6,320	6,162	6,100	6,952
South Dakota .....	905	747	709	705	702	757
Tennessee .....	7,428	7,283	7,361	6,851	6,805	7,536
Texas .....	111,702	113,821	118,636	117,302	116,278	119,871
Utah .....	2,021	2,187	2,074	2,066	2,301	2,242
Vermont .....	235	184	185	181	192	206
Virginia.....	5,026	NA	7,310	5,767	5,872	4,648
Washington .....	5,803	5,807	5,235	5,009	5,303	5,575
West Virginia .....	2,389	2,053	2,351	2,381	1,882	2,322
Wisconsin .....	10,394	8,252	8,090	7,468	8,038	8,529
Wyoming .....	3,692	3,152	3,390	3,349	3,202	3,287
<b>Total.....</b>	<b>548,864</b>	<b>527,183</b>	<b>539,013</b>	<b>520,348</b>	<b>518,611</b>	<b>532,398</b>

See footnotes at end of table.

**Table 15. Natural Gas Deliveries to Industrial Consumers, by State, 2005-2007**  
 (Million Cubic Feet) — Continued

State	2006				2005	
	April	March	February	January	Total	December
Alabama .....	11,902	13,090	12,902	13,439	151,083	13,011
Alaska .....	3,560	3,380	3,303	2,763	52,887	3,352
Arizona .....	1,417	1,639	1,575	1,622	16,975	1,669
Arkansas.....	6,819	7,682	7,638	8,019	88,822	8,130
California .....	60,879	61,917	59,638	60,032	781,381	58,697
Colorado .....	NA	11,873	11,910	12,352	126,360	12,931
Connecticut.....	1,844	NA	1,779	1,761	20,469	1,799
Delaware .....	994	1,281	1,314	1,602	15,257	1,683
District of Columbia.....	0	0	0	0	0	0
Florida.....	6,216	6,291	5,891	6,488	63,133	5,399
Georgia.....	12,717	13,876	12,974	13,375	154,176	13,458
Hawaii .....	34	37	34	39	439	38
Idaho <sup>a</sup> .....	1,942	2,253	2,082	2,270	22,852	2,226
Illinois.....	20,134	24,931	24,721	26,425	260,536	27,167
Indiana.....	14,882	25,105	23,637	24,680	263,112	26,345
Iowa .....	8,597	8,642	9,459	9,400	96,007	9,870
Kansas.....	8,142	8,658	8,517	8,807	97,849	9,097
Kentucky .....	9,336	9,777	9,491	10,092	112,004	10,826
Louisiana .....	68,244	72,403	63,463	64,341	801,411	63,719
Maine.....	221	375	258	218	2,662	233
Maryland.....	1,858	2,082	2,125	2,431	23,772	2,542
Massachusetts.....	4,159	5,557	5,317	5,698	47,774	5,962
Michigan .....	17,227	NA	18,613	21,324	211,706	20,399
Minnesota .....	7,905	NA	10,026	9,734	94,991	10,128
Mississippi .....	7,561	7,980	6,897	7,851	93,073	8,098
Missouri .....	5,028	6,085	6,227	6,667	66,350	6,775
Montana.....	2,060	2,777	2,665	2,417	22,013	2,498
Nebraska .....	3,556	3,119	3,650	4,014	40,957	3,515
Nevada .....	1,095	1,259	1,133	1,223	13,753	1,253
New Hampshire .....	527	628	610	553	6,889	721
New Jersey .....	5,754	6,500	6,155	6,623	74,857	6,330
New Mexico .....	1,616	1,543	1,685	1,701	24,823	2,285
New York .....	6,313	8,085	9,418	7,612	76,001	6,830
North Carolina.....	6,968	8,337	NA	7,285	86,821	7,125
North Dakota .....	1,562	1,120	948	1,036	11,850	1,043
Ohio .....	22,396	25,021	25,722	28,505	293,857	30,407
Oklahoma .....	12,996	13,075	12,853	13,470	146,593	10,536
Oregon .....	5,878	6,585	6,099	6,347	69,645	6,195
Pennsylvania .....	15,629	17,930	17,031	17,289	184,712	17,065
Rhode Island .....	560	598	485	472	5,892	503
South Carolina .....	6,342	7,194	6,322	6,168	74,002	6,232
South Dakota .....	884	973	962	1,043	10,661	975
Tennessee .....	7,371	8,320	9,000	8,487	94,855	9,097
Texas .....	118,610	119,631	111,884	120,653	1,466,824	116,749
Utah .....	2,452	2,455	2,594	2,579	25,370	2,184
Vermont .....	232	320	271	259	2,628	208
Virginia.....	5,978	6,279	5,900	5,432	73,741	6,659
Washington .....	5,913	6,575	6,166	6,353	66,874	6,069
West Virginia .....	2,120	2,416	2,526	2,475	33,263	2,815
Wisconsin .....	8,788	12,380	11,857	12,434	130,570	13,713
Wyoming.....	NA	3,814	3,663	3,942	43,304	4,024
<b>Total.....</b>	<b>539,779</b>	<b>592,748</b>	<b>566,954</b>	<b>589,800</b>	<b>6,745,835</b>	<b>588,586</b>

<sup>a</sup> Small volumes of natural gas representing onsystem sales to industrial consumers in Idaho are included in the annual total but not in monthly components.

<sup>NA</sup> Not available.

<sup>R</sup> Revised data.

**Notes:** Data through 2005 are final. Geographic coverage is the 50 States and the District of Columbia. See Appendix A, Explanatory Note 6, for discussion of computations and revision policy.

**Source:** Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

**Table 16****Table 16. Natural Gas Deliveries to Electric Power Consumers, by State, 2005-2007  
(Million Cubic Feet)**

State	YTD 2007	YTD 2006	YTD 2005	2007		
				June	May	April
Alabama .....	NA	56,595	39,666	NA	10,904	13,773
Alaska .....	NA	20,554	18,065	NA	3,036	3,164
Arizona .....	NA	96,587	80,756	NA	23,385	13,917
Arkansas.....	NA	29,670	18,838	NA	6,067	4,220
California .....	NA	316,277	285,745	NA	56,051	52,273
Colorado .....	NA	42,993	40,792	NA	8,621	7,603
Connecticut.....	NA	35,634	31,728	NA	6,513	5,730
Delaware .....	NA	3,684	5,573	NA	774	623
District of Columbia.....	NA	--	--	NA	--	--
Florida.....	NA	353,437	281,829	NA	65,002	57,811
Georgia.....	NA	34,181	18,808	NA	8,165	6,803
Hawaii .....	NA	--	--	NA	--	--
Idaho.....	NA	2,089	4,722	NA	380	426
Illinois.....	NA	14,035	22,958	NA	4,824	3,219
Indiana.....	NA	9,798	16,044	NA	2,055	1,576
Iowa .....	NA	6,274	10,224	NA	2,918	1,931
Kansas.....	NA	8,102	5,700	NA	1,678	825
Kentucky.....	NA	4,141	6,884	NA	1,232	1,528
Louisiana .....	NA	103,355	137,181	NA	20,592	18,792
Maine.....	NA	16,295	25,835	NA	1,910	2,329
Maryland.....	NA	5,622	6,505	NA	1,021	765
Massachusetts.....	NA	77,948	71,966	NA	13,922	16,368
Michigan.....	NA	46,068	58,113	NA	10,029	8,041
Minnesota .....	NA	5,324	9,821	NA	2,143	2,680
Mississippi .....	NA	53,180	54,268	NA	15,797	11,455
Missouri .....	NA	11,078	13,024	NA	3,132	1,410
Montana.....	NA	73	89	NA	48	13
Nebraska .....	NA	2,266	3,154	NA	949	387
Nevada .....	NA	60,309	63,211	NA	14,855	11,846
New Hampshire .....	NA	18,558	23,561	NA	2,409	2,984
New Jersey .....	NA	56,366	50,731	NA	11,049	10,908
New Mexico .....	NA	18,497	18,548	NA	4,191	3,641
New York .....	NA	161,751	132,511	NA	31,230	28,269
North Carolina.....	NA	7,585	8,667	NA	1,749	2,679
North Dakota.....	NA	0	0	NA	12	--
Ohio .....	NA	5,068	10,874	NA	2,995	1,788
Oklahoma .....	NA	128,671	97,564	NA	22,317	21,908
Oregon.....	NA	19,088	37,651	NA	3,059	4,173
Pennsylvania .....	NA	41,265	26,526	NA	9,868	8,724
Rhode Island.....	NA	17,318	20,317	NA	3,497	3,176
South Carolina .....	NA	15,315	17,407	NA	2,421	1,975
South Dakota.....	NA	659	1,697	NA	290	180
Tennessee .....	NA	1,728	801	NA	249	99
Texas .....	NA	672,464	650,448	NA	118,364	108,963
Utah .....	NA	7,366	4,262	NA	4,099	3,020
Vermont .....	NA	9	16	NA	2	3
Virginia.....	NA	18,353	22,997	NA	3,837	3,748
Washington .....	NA	14,231	26,139	NA	1,958	1,712
West Virginia.....	NA	1,021	884	NA	186	236
Wisconsin .....	NA	16,731	25,695	NA	3,632	4,079
Wyoming.....	NA	198	244	NA	59	58
<b>Total .....</b>	<b>E2,944,124</b>	<b>2,637,811</b>	<b>2,509,040</b>	<b>E661,850</b>	<b>R513,473</b>	<b>461,832</b>

See footnotes at end of table.

**Table 16. Natural Gas Deliveries to Electric Power Consumers, by State, 2005-2007**  
(Million Cubic Feet) — Continued

State	2007			2006		
	March	February	January	Total	December	November
Alabama .....	8,649	25,728	8,239	145,223	7,809	7,561
Alaska .....	3,381	3,137	3,635	43,082	4,051	3,983
Arizona .....	7,664	13,946	18,605	248,579	17,532	17,799
Arkansas.....	2,422	2,546	1,684	69,265	2,454	2,269
California .....	51,134	53,157	59,933	778,358	63,424	60,451
Colorado .....	6,664	7,517	9,152	93,774	9,117	7,375
Connecticut.....	5,496	4,898	6,029	75,972	5,344	5,479
Delaware .....	815	370	588	9,501	614	313
District of Columbia.....	--	--	--	--	--	--
Florida.....	47,337	43,874	44,781	746,713	44,361	48,450
Georgia.....	4,548	6,053	4,925	95,175	4,061	3,676
Hawaii .....	--	--	--	--	--	--
Idaho .....	363	957	803	9,334	1,302	846
Illinois.....	3,226	4,562	2,322	43,405	1,167	2,062
Indiana.....	2,029	2,408	2,201	27,659	1,509	1,802
Iowa .....	1,417	3,346	2,547	20,013	1,571	2,438
Kansas.....	821	994	790	22,323	724	856
Kentucky.....	709	1,321	399	12,294	447	302
Louisiana .....	18,513	15,465	17,471	236,957	16,006	15,908
Maine.....	3,574	2,380	3,029	40,336	2,842	3,826
Maryland.....	729	1,152	850	16,789	768	657
Massachusetts.....	12,812	9,200	10,295	171,452	9,700	10,771
Michigan.....	8,061	11,678	7,956	111,392	6,853	7,855
Minnesota .....	2,345	3,799	2,134	23,005	2,531	2,489
Mississippi .....	9,702	13,583	8,838	138,300	7,883	6,367
Missouri .....	862	2,430	1,643	31,702	1,060	1,189
Montana.....	11	10	5	211	14	15
Nebraska .....	485	876	1,135	8,203	458	381
Nevada .....	12,118	10,047	10,675	131,092	11,213	8,415
New Hampshire .....	1,761	1,727	3,644	41,339	3,985	2,245
New Jersey .....	10,777	7,134	9,172	137,298	8,838	8,273
New Mexico .....	3,564	3,786	3,943	46,322	4,250	4,573
New York .....	31,064	23,087	24,244	387,566	23,604	24,295
North Carolina.....	861	1,833	1,195	28,371	873	852
North Dakota.....	--	--	--	1	0	0
Ohio .....	1,086	2,093	1,664	23,099	1,045	1,912
Oklahoma .....	15,709	18,436	20,445	275,743	17,572	14,266
Oregon .....	3,221	8,141	8,596	74,809	9,677	7,198
Pennsylvania .....	8,337	5,198	4,874	104,252	4,209	3,279
Rhode Island.....	2,759	4,005	3,711	43,009	2,866	2,971
South Carolina .....	889	4,845	3,718	50,170	1,894	3,689
South Dakota .....	101	188	132	3,277	240	111
Tennessee .....	68	362	292	6,691	416	104
Texas .....	110,961	95,306	113,371	1,469,078	94,646	86,903
Utah .....	2,347	2,356	2,737	27,412	3,627	3,004
Vermont .....	1	0	2	31	5	4
Virginia.....	4,749	5,051	4,366	60,319	2,174	2,252
Washington .....	1,724	4,121	5,124	66,132	6,269	5,251
West Virginia.....	194	282	182	3,626	141	345
Wisconsin .....	4,676	6,289	4,355	47,321	2,297	4,105
Wyoming.....	40	39	45	555	56	47
<b>Total.....</b>	<b>420,780</b>	<b>439,713</b>	<b>446,477</b>	<b>6,246,529</b>	<b>413,496</b>	<b>399,213</b>

See footnotes at end of table.

**Table 16. Natural Gas Deliveries to Electric Power Consumers, by State, 2005-2007**  
 (Million Cubic Feet) — Continued

State	2006					
	October	September	August	July	June	May
Alabama .....	10,593	11,311	26,153	25,201	19,030	11,616
Alaska .....	3,547	3,127	3,864	3,956	3,609	3,300
Arizona .....	27,299	26,324	32,433	30,604	25,982	16,957
Arkansas .....	6,276	7,738	10,687	10,171	9,726	7,844
California .....	66,759	76,460	85,388	109,599	68,864	55,768
Colorado .....	8,428	5,510	10,204	10,146	8,329	6,025
Connecticut .....	6,758	6,112	7,474	9,171	7,513	6,188
Delaware .....	523	713	1,537	2,116	1,285	530
District of Columbia .....	--	--	--	--	--	--
Florida .....	67,544	74,569	78,372	79,981	77,291	74,358
Georgia .....	6,830	7,781	19,931	18,716	11,743	7,195
Hawaii .....	--	--	--	--	--	--
Idaho .....	1,329	1,236	1,255	1,278	436	397
Illinois .....	2,204	1,660	10,174	12,104	4,065	3,501
Indiana .....	1,630	1,511	5,056	6,354	2,725	1,839
Iowa .....	2,656	1,178	2,587	3,308	1,812	1,696
Kansas .....	1,555	1,111	4,768	5,208	2,481	1,758
Kentucky .....	179	272	3,674	3,277	1,504	1,083
Louisiana .....	19,759	20,193	32,221	29,514	23,121	19,822
Maine .....	4,768	3,423	3,964	5,217	3,477	3,513
Maryland .....	758	842	2,974	5,168	2,050	1,019
Massachusetts .....	16,308	15,266	18,746	22,714	17,057	15,665
Michigan .....	8,286	6,122	16,428	19,780	8,609	8,405
Minnesota .....	3,325	1,064	2,940	5,331	1,815	982
Mississippi .....	11,017	12,286	25,390	22,179	18,614	10,878
Missouri .....	1,747	1,336	7,671	7,622	3,593	2,809
Montana .....	21	13	35	40	22	13
Nebraska .....	582	311	1,592	2,613	775	528
Nevada .....	9,424	11,894	14,505	15,333	13,833	8,937
New Hampshire .....	4,758	4,450	4,265	3,077	1,614	1,105
New Jersey .....	9,723	11,453	20,700	21,946	14,119	11,172
New Mexico .....	5,018	3,292	5,104	5,589	4,332	3,554
New York .....	34,391	35,206	50,840	57,478	39,219	31,676
North Carolina .....	924	1,201	9,210	7,728	2,788	1,514
North Dakota .....	0	0	0	0	0	0
Ohio .....	2,239	1,349	5,265	6,221	1,935	1,246
Oklahoma .....	20,896	20,152	39,555	34,630	27,271	27,647
Oregon .....	10,069	9,509	9,590	9,677	2,665	684
Pennsylvania .....	6,077	7,717	18,962	22,743	12,375	7,143
Rhode Island .....	5,413	4,346	4,427	5,667	3,935	3,538
South Carolina .....	3,645	3,067	11,907	10,652	5,657	2,593
South Dakota .....	124	140	758	1,245	447	120
Tennessee .....	99	164	1,839	2,341	629	216
Texas .....	115,105	130,746	193,590	175,624	158,053	135,026
Utah .....	2,759	3,376	3,420	3,859	2,436	903
Vermont .....	2	4	2	3	3	2
Virginia .....	2,630	2,052	16,098	16,761	7,878	2,191
Washington .....	10,718	10,386	10,879	8,397	2,712	1,590
West Virginia .....	298	153	753	915	249	261
Wisconsin .....	5,086	3,343	6,813	8,945	3,785	3,291
Wyoming .....	47	46	72	89	53	37
<b>Total .....</b>	<b>530,130</b>	<b>551,515</b>	<b>844,075</b>	<b>870,289</b>	<b>631,519</b>	<b>508,133</b>

See footnotes at end of table.

**Table 16. Natural Gas Deliveries to Electric Power Consumers, by State, 2005-2007**  
(Million Cubic Feet) — Continued

State	2006				2005	
	April	March	February	January	Total	December
Alabama .....	9,037	7,706	5,180	4,026	104,786	9,749
Alaska .....	3,113	3,543	3,293	3,696	39,284	3,776
Arizona .....	14,272	12,286	12,944	14,146	217,485	17,199
Arkansas.....	5,357	2,681	2,341	1,721	48,987	2,832
California .....	43,740	52,940	46,803	48,162	689,169	58,767
Colorado .....	5,803	7,712	7,152	7,973	92,629	8,631
Connecticut.....	5,792	6,334	5,060	4,748	63,896	4,017
Delaware .....	231	810	382	445	12,875	217
District of Columbia.....	--	--	--	--	--	--
Florida.....	61,977	55,892	43,545	40,374	630,410	34,132
Georgia.....	6,378	3,461	4,044	1,358	72,267	5,814
Hawaii .....	--	--	--	--	--	--
Idaho .....	127	459	488	182	11,425	1,056
Illinois.....	2,884	1,509	1,146	929	58,418	1,850
Indiana.....	1,677	1,595	711	1,252	35,376	2,064
Iowa .....	708	936	474	647	21,285	1,841
Kansas.....	1,544	1,232	579	508	14,105	706
Kentucky .....	224	575	411	344	17,181	1,063
Louisiana .....	19,505	15,660	12,917	12,328	285,022	21,702
Maine.....	2,405	2,355	2,622	1,923	48,647	836
Maryland.....	623	729	604	597	20,478	1,011
Massachusetts.....	12,166	12,601	10,567	9,892	152,429	8,554
Michigan.....	8,660	7,256	5,922	7,214	130,601	9,405
Minnesota .....	355	772	627	775	26,024	1,944
Mississippi .....	9,672	6,867	4,980	2,168	135,562	8,717
Missouri .....	1,872	1,659	978	166	31,831	1,682
Montana.....	9	15	8	5	213	15
Nebraska .....	380	326	168	88	8,066	403
Nevada .....	7,980	10,643	9,831	9,085	147,743	13,261
New Hampshire .....	2,310	4,874	3,994	4,661	45,926	2,641
New Jersey .....	8,046	7,968	7,099	7,962	125,098	9,277
New Mexico .....	2,965	2,795	2,399	2,452	41,207	2,493
New York .....	26,138	29,252	18,350	17,116	304,059	16,648
North Carolina.....	1,062	1,641	300	280	27,009	1,320
North Dakota.....	0	0	0	0	1	0
Ohio .....	472	522	431	462	27,941	1,151
Oklahoma .....	24,969	17,753	18,467	12,565	242,178	17,260
Oregon .....	568	6,279	5,399	3,494	87,998	9,159
Pennsylvania .....	5,769	8,938	4,932	2,108	80,640	3,590
Rhode Island.....	1,837	2,372	2,491	3,145	43,912	3,231
South Carolina .....	2,330	2,058	1,851	827	45,011	1,881
South Dakota.....	15	41	27	9	3,567	124
Tennessee .....	563	167	111	42	5,627	68
Texas.....	115,836	97,464	86,890	79,196	1,466,263	99,620
Utah.....	1,053	1,002	730	1,242	12,239	972
Vermont .....	2	2	0	1	32	0
Virginia.....	1,439	2,765	3,326	753	66,951	3,782
Washington .....	1,396	1,856	3,880	2,796	65,809	7,844
West Virginia.....	120	138	121	132	2,287	327
Wisconsin .....	1,911	3,433	2,620	1,692	58,618	3,548
Wyoming.....	29	33	22	24	576	48
<b>Total.....</b>	<b>425,321</b>	<b>409,906</b>	<b>347,218</b>	<b>315,714</b>	<b>5,869,145</b>	<b>406,226</b>

<sup>E</sup> Estimated data.<sup>--</sup> Not applicable.<sup>NA</sup> Not available.<sup>R</sup> Revised data.

**Notes:** Data through 2005 are final. Geographic coverage is the 50 States and the District of Columbia. See Appendix A, Explanatory Note 6, for discussion of computations and revision policy.

**Source:** Energy Information Administration (EIA): Form EIA-906, "Power Plant Report."

Table 17

**Table 17. Natural Gas Deliveries to All Consumers, by State, 2005-2007**  
 (Million Cubic Feet)

State	YTD 2007	YTD 2006	YTD 2005	2007		
				June	May	April
Alabama .....	NA	171,032	163,742	NA	25,995	30,714
Alaska .....	NA	63,100	61,773	NA	8,096	7,524
Arizona .....	NA	147,254	131,249	NA	28,959	20,475
Arkansas.....	NA	112,453	106,831	NA	16,293	16,054
California .....	NA	NA	1,107,307	NA	163,990	NA
Colorado .....	NA	NA	210,774	NA	NA	NA
Connecticut.....	NA	NA	96,020	NA	12,416	16,202
Delaware .....	NA	21,658	25,920	NA	2,776	3,456
District of Columbia.....	NA	16,439	18,590	NA	1,426	2,720
Florida.....	NA	427,727	359,035	NA	75,980	70,187
Georgia.....	NA	203,344	200,598	NA	27,175	31,557
Hawaii .....	NA	1,421	1,430	NA	234	232
Idaho.....	NA	36,462	38,072	NA	4,079	5,251
Illinois.....	NA	NA	550,227	NA	54,825	82,239
Indiana.....	NA	250,697	290,735	NA	28,470	40,454
Iowa .....	NA	121,951	130,531	NA	15,461	19,983
Kansas.....	NA	111,700	115,915	NA	12,636	15,756
Kentucky.....	NA	NA	120,850	NA	12,534	17,377
Louisiana .....	NA	541,369	611,795	NA	96,673	94,931
Maine.....	NA	21,071	30,784	NA	2,481	3,181
Maryland.....	NA	97,655	113,029	NA	8,750	15,787
Massachusetts.....	NA	207,221	221,141	NA	25,949	39,188
Michigan.....	NA	NA	526,033	NA	46,389	R71,321
Minnesota .....	NA	NA	195,236	NA	17,785	29,783
Mississippi .....	NA	NA	131,805	NA	27,045	22,867
Missouri .....	NA	140,804	158,301	NA	15,026	19,955
Montana.....	NA	32,559	31,529	NA	3,716	5,010
Nebraska .....	NA	64,486	64,121	NA	8,114	9,332
Nevada .....	NA	106,101	108,473	NA	19,681	17,389
New Hampshire .....	NA	NA	38,941	NA	3,828	5,432
New Jersey .....	NA	314,815	351,593	NA	32,137	R50,060
New Mexico .....	NA	62,467	69,107	NA	9,087	9,853
New York .....	NA	602,405	674,475	NA	75,705	105,253
North Carolina.....	NA	NA	127,747	NA	NA	17,816
North Dakota .....	NA	18,604	18,128	NA	2,630	3,419
Ohio .....	NA	409,338	483,188	NA	42,550	R71,482
Oklahoma .....	NA	260,550	241,328	NA	41,154	43,264
Oregon .....	NA	98,173	114,425	NA	12,884	15,699
Pennsylvania .....	NA	355,147	383,118	NA	41,883	63,184
Rhode Island .....	NA	39,497	45,249	NA	5,998	7,178
South Carolina .....	NA	81,671	90,298	NA	11,309	11,582
South Dakota .....	NA	18,176	21,051	NA	2,854	3,897
Tennessee .....	NA	120,680	130,280	NA	12,835	16,152
Texas .....	NA	1,569,302	1,623,531	NA	NA	NA
Utah .....	NA	82,724	78,216	NA	11,887	13,147
Vermont .....	NA	5,042	5,428	NA	536	916
Virginia.....	NA	NA	149,869	NA	14,823	20,388
Washington .....	NA	125,825	133,622	NA	15,651	19,150
West Virginia .....	NA	46,155	56,187	NA	4,103	6,963
Wisconsin .....	NA	198,698	228,715	NA	19,925	33,056
Wyoming .....	NA	NA	35,135	NA	4,783	5,294
<b>Total.....</b>	<b>E11,148,975</b>	<b>10,392,822</b>	<b>11,032,520</b>	<b>E1,439,317</b>	<b>R1,408,163</b>	<b>R1,655,386</b>

See footnotes at end of table.

**Table 17. Natural Gas Deliveries to All Consumers, by State, 2005-2007**  
 (Million Cubic Feet) — Continued

State	2007			2006		
	March	February	January	Total	December	November
Alabama .....	29,646	51,042	31,979	356,792	29,496	25,080
Alaska .....	9,483	8,880	9,975	NA	10,053	NA
Arizona .....	17,236	26,964	34,045	334,980	28,893	24,381
Arkansas.....	17,572	23,312	21,263	218,303	18,783	15,152
California .....	NA	204,935	238,328	NA	217,352	179,058
Colorado .....	33,213	46,359	61,992	NA	48,861	38,202
Connecticut.....	19,846	20,535	18,705	NA	15,404	12,993
Delaware .....	R4,773	5,354	4,792	41,666	4,205	3,325
District of Columbia.....	3,581	5,623	4,723	28,892	3,954	2,819
Florida.....	60,154	56,547	57,856	883,161	56,745	59,070
Georgia.....	31,956	47,333	49,086	411,694	40,708	35,393
Hawaii .....	229	226	259	2,781	231	223
Idaho .....	6,574	8,997	9,975	NA	8,996	NA
Illinois.....	118,531	154,882	125,021	NA	104,895	83,524
Indiana.....	49,127	75,986	67,067	479,147	55,899	46,824
Iowa .....	25,102	35,311	32,325	226,618	25,788	22,748
Kansas.....	20,857	30,399	28,444	210,771	23,501	16,926
Kentucky.....	19,962	29,832	26,835	NA	23,026	18,092
Louisiana .....	98,328	95,237	103,577	1,132,566	98,891	93,759
Maine.....	4,760	3,705	4,302	49,129	3,892	4,635
Maryland.....	20,896	32,293	24,799	174,692	21,029	16,047
Massachusetts.....	45,122	46,049	38,027	364,429	30,582	25,110
Michigan.....	100,079	127,069	102,338	NA	85,507	70,734
Minnesota .....	37,977	53,754	50,272	NA	40,847	34,207
Mississippi .....	23,011	28,732	26,373	NA	22,442	19,465
Missouri .....	28,396	42,618	36,556	248,516	30,200	21,752
Montana .....	6,731	8,204	8,857	59,965	8,111	6,510
Nebraska .....	14,758	18,017	16,088	116,312	12,736	9,585
Nevada .....	20,083	20,423	23,878	209,450	21,771	14,440
New Hampshire .....	NA	5,332	6,648	NA	6,264	3,846
New Jersey .....	65,983	84,093	71,617	558,049	56,759	42,642
New Mexico .....	13,169	15,912	16,854	118,980	13,810	10,342
New York .....	137,316	144,209	123,753	1,088,301	98,776	82,562
North Carolina.....	21,929	31,071	26,860	NA	22,848	18,443
North Dakota.....	3,417	4,576	4,631	33,319	3,658	3,844
Ohio .....	R88,756	127,139	105,423	730,537	87,402	70,266
Oklahoma .....	43,933	56,327	54,116	NA	45,729	34,407
Oregon .....	17,190	25,157	28,044	213,740	25,985	19,532
Pennsylvania .....	81,689	96,282	78,635	629,132	63,936	49,892
Rhode Island.....	8,370	9,748	7,962	NA	NA	5,470
South Carolina .....	12,227	19,551	18,360	172,577	14,541	14,372
South Dakota .....	3,852	5,677	5,227	34,759	4,498	3,465
Tennessee .....	24,282	32,614	28,046	211,614	24,622	18,287
Texas .....	NA	259,242	288,543	3,185,134	256,358	224,786
Utah .....	16,663	21,968	23,750	149,174	19,485	13,250
Vermont .....	1,251	1,376	1,105	8,072	896	661
Virginia.....	27,454	39,430	33,799	NA	26,973	21,664
Washington .....	22,559	29,043	33,936	263,620	31,791	24,779
West Virginia.....	11,647	13,044	10,742	NA	8,773	7,441
Wisconsin .....	41,614	62,136	54,198	371,757	44,521	36,392
Wyoming.....	6,676	7,126	7,767	NA	6,813	5,759
<b>Total.....</b>	<b>R1,954,440</b>	<b>2,401,686</b>	<b>2,289,982</b>	<b>20,110,872</b>	<b>1,965,524</b>	<b>1,630,750</b>

See footnotes at end of table.

**Table 17. Natural Gas Deliveries to All Consumers, by State, 2005-2007**  
 (Million Cubic Feet) — Continued

State	2006					
	October	September	August	July	June	May
Alabama .....	26,039	25,367	40,493	39,286	33,454	26,700
Alaska .....	8,947	8,458	9,414	9,285	9,726	9,055
Arizona .....	32,336	30,700	36,566	34,850	30,615	22,354
Arkansas.....	16,894	16,677	19,603	18,740	18,904	17,609
California .....	NA	NA	NA	210,029	172,899	165,685
Colorado .....	30,154	18,832	22,778	23,234	22,308	23,058
Connecticut.....	12,435	10,208	11,604	13,198	11,901	12,196
Delaware .....	2,889	2,449	3,385	3,756	3,133	2,577
District of Columbia.....	2,057	1,307	1,113	1,203	1,109	1,395
Florida.....	77,475	84,099	87,879	90,165	88,077	85,831
Georgia.....	31,011	25,429	38,750	37,059	30,669	27,314
Hawaii .....	223	233	222	229	235	239
Idaho .....	5,171	4,106	3,577	3,644	3,529	3,850
Illinois.....	59,223	37,054	43,988	47,538	NA	49,569
Indiana.....	38,871	27,396	29,893	29,567	26,715	29,808
Iowa .....	18,377	12,299	12,029	13,425	12,657	14,132
Kansas.....	13,016	11,975	16,430	17,225	13,691	12,242
Kentucky .....	14,915	11,220	13,850	12,923	12,199	13,151
Louisiana .....	94,555	92,733	108,702	102,559	93,839	93,178
Maine.....	5,469	4,056	4,376	5,630	3,895	4,033
Maryland.....	11,628	7,806	9,384	11,143	9,038	8,888
Massachusetts.....	25,589	21,867	24,685	29,376	25,877	27,654
Michigan.....	50,464	32,137	40,605	44,765	36,494	44,485
Minnesota .....	28,066	15,906	17,131	18,332	16,087	15,265
Mississippi .....	21,994	22,774	35,822	31,634	28,024	NA
Missouri .....	13,671	10,094	16,207	15,789	13,002	13,736
Montana.....	4,478	3,144	2,601	2,562	2,733	3,553
Nebraska .....	6,571	5,892	8,143	8,900	6,740	6,804
Nevada .....	14,295	15,696	18,052	19,096	17,961	13,584
New Hampshire .....	5,913	5,402	5,102	3,892	2,606	2,503
New Jersey .....	34,490	30,923	38,166	40,255	32,983	33,784
New Mexico .....	8,750	6,484	8,357	8,769	7,749	7,730
New York .....	75,679	63,522	79,158	86,199	71,253	72,668
North Carolina.....	14,146	11,529	19,219	17,487	13,106	13,064
North Dakota .....	3,358	1,772	962	1,120	1,965	2,415
Ohio .....	54,826	35,365	36,681	36,659	33,746	43,102
Oklahoma .....	NA	37,147	56,177	50,292	42,636	43,144
Oregon .....	19,171	17,196	16,836	16,849	10,608	10,202
Pennsylvania .....	41,442	31,760	41,981	44,974	37,075	37,655
Rhode Island .....	NA	5,724	NA	6,988	5,622	5,939
South Carolina .....	12,862	10,989	19,724	18,418	13,500	11,577
South Dakota .....	2,573	1,571	1,953	2,524	1,708	1,768
Tennessee .....	12,123	10,899	12,465	12,538	11,373	12,110
Texas .....	242,770	258,484	326,547	306,888	290,248	271,747
Utah .....	9,174	8,320	7,830	8,392	8,225	8,072
Vermont .....	484	349	320	320	417	503
Virginia.....	16,970	NA	27,860	26,946	18,090	13,162
Washington .....	23,596	20,537	19,793	17,298	13,155	14,746
West Virginia .....	NA	3,775	4,490	4,563	3,906	5,131
Wisconsin .....	31,665	18,271	20,320	21,890	18,002	20,830
Wyoming .....	5,007	3,806	3,930	3,975	3,987	4,640
<b>Total .....</b>	<b>1,513,936</b>	<b>1,345,602</b>	<b>1,627,806</b>	<b>1,634,434</b>	<b>1,430,921</b>	<b>1,406,527</b>

See footnotes at end of table.

**Table 17. Natural Gas Deliveries to All Consumers, by State, 2005-2007**  
 (Million Cubic Feet) — Continued

State	2006				2005	
	April	March	February	January	Total	December
Alabama .....	25,779	28,807	27,531	28,762	324,209	32,175
Alaska .....	9,860	11,281	10,853	12,327	127,102	11,516
Arizona .....	21,764	22,471	24,043	26,007	302,115	28,011
Arkansas.....	17,270	19,171	19,699	19,799	202,935	20,113
California .....	NA	207,872	186,235	198,526	2,186,454	200,510
Colorado .....	NA	43,171	46,377	45,771	405,295	54,558
Connecticut.....	14,172	NA	17,452	18,121	164,643	16,510
Delaware .....	2,437	4,263	4,468	4,779	46,854	4,876
District of Columbia.....	1,821	3,529	4,335	4,249	31,535	4,935
Florida.....	73,905	68,744	56,645	54,526	767,357	46,489
Georgia.....	27,103	34,944	43,707	39,606	403,818	52,199
Hawaii .....	237	242	226	241	2,792	240
Idaho.....	5,394	7,370	8,053	8,266	69,111	9,403
Illinois.....	72,801	103,776	120,311	116,123	958,400	143,579
Indiana.....	27,292	53,718	56,852	56,312	522,624	70,259
Iowa .....	17,247	23,993	26,922	27,001	229,704	30,761
Kansas.....	16,132	21,745	22,854	25,037	206,497	25,870
Kentucky .....	NA	20,466	23,844	23,229	222,222	29,050
Louisiana .....	91,359	93,464	84,372	85,157	1,152,166	94,000
Maine.....	3,068	3,493	3,682	2,900	57,250	1,903
Maryland.....	11,604	19,641	24,633	23,851	199,737	28,263
Massachusetts.....	30,721	42,726	39,052	41,191	375,486	38,819
Michigan .....	66,017	NA	99,220	104,444	875,386	111,054
Minnesota .....	21,540	NA	44,178	41,334	345,557	47,767
Mississippi .....	NA	20,202	18,282	16,738	273,397	24,088
Missouri .....	18,715	28,781	32,328	34,242	265,406	35,991
Montana.....	4,955	7,293	7,014	7,010	55,196	7,501
Nebraska .....	10,019	13,309	12,957	14,656	114,387	13,734
Nevada .....	14,928	20,286	19,367	19,975	224,444	23,279
New Hampshire .....	NA	7,862	6,829	7,791	70,452	5,988
New Jersey .....	41,861	65,614	68,119	72,453	600,878	72,346
New Mexico .....	9,771	11,731	12,804	12,682	123,457	12,623
New York .....	90,150	127,987	123,419	116,929	1,146,050	119,398
North Carolina.....	15,698	23,178	NA	25,425	225,392	25,731
North Dakota .....	2,671	3,676	4,114	3,763	32,447	4,269
Ohio .....	53,188	85,889	97,765	95,648	811,315	113,299
Oklahoma .....	45,045	42,817	44,906	42,001	487,483	42,810
Oregon .....	12,820	22,833	21,411	20,299	225,079	26,669
Pennsylvania .....	49,147	77,134	77,541	76,595	655,422	80,269
Rhode Island .....	5,581	7,409	6,738	8,208	79,935	7,434
South Carolina .....	11,899	14,819	15,457	14,420	169,599	15,920
South Dakota .....	2,527	3,837	4,337	4,000	36,259	4,906
Tennessee .....	16,684	24,409	27,496	28,608	220,996	27,176
Texas .....	257,726	257,809	242,080	249,692	3,277,878	262,264
Utah .....	13,258	16,247	17,360	19,562	130,099	16,786
Vermont .....	747	1,193	1,066	1,115	8,358	943
Virginia.....	NA	26,964	31,062	27,006	291,885	36,086
Washington .....	18,663	25,061	28,057	26,144	256,054	33,671
West Virginia .....	6,329	9,729	10,528	10,533	90,429	11,453
Wisconsin .....	24,236	42,578	48,662	44,390	406,491	54,600
Wyoming .....	NA	6,822	6,681	7,159	64,608	7,244
<b>Total.....</b>	<b>1,547,474</b>	<b>1,983,638</b>	<b>2,007,598</b>	<b>2,016,664</b>	<b>20,544,907</b>	<b>2,191,229</b>

<sup>E</sup> Estimated data.<sup>NA</sup> Not available.<sup>R</sup> Revised data.

**Notes:** Data through 2005 are final. Geographic coverage is the 50 States and the District of Columbia. Gas volumes delivered for use as vehicle fuel are

included in the annual total through 2005 but not in State totals. See Appendix A, Explanatory Note 6, for discussion of computations and revision policy.

**Sources:** Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers," and Form EIA-906, "Power Plant Report."

**Table 18****Table 18. Average City Gate Price, by State, 2005-2007  
(Dollars per Thousand Cubic Feet)**

State	YTD 2007	YTD 2006	YTD 2005	2007		
				June	May	April
Alabama .....	8.90	10.88	6.78	9.33	9.38	9.46
Alaska .....	6.82	NA	3.71	6.41	6.57	6.53
Arizona .....	8.51	7.57	6.17	8.11	8.30	7.76
Arkansas.....	7.94	8.41	7.05	10.30	8.69	8.38
California .....	7.08	7.32	6.51	7.34	7.29	6.99
Colorado .....	NA	7.02	5.58	5.49	6.31	5.86
Connecticut.....	8.73	9.46	7.87	9.67	10.40	8.83
Delaware .....	NA	9.77	6.99	7.35	8.63	8.48
District of Columbia.....	--	--	--	--	--	--
Florida.....	8.39	8.75	7.38	8.07	7.92	8.14
Georgia.....	8.09	10.22	7.67	8.39	8.34	7.82
Hawaii .....	15.83	16.89	12.66	16.98	16.50	15.40
Idaho.....	7.05	7.45	6.28	6.24	5.87	4.92
Illinois.....	8.27	8.93	7.06	7.72	7.44	7.99
Indiana.....	8.12	9.00	7.18	7.77	7.82	7.90
Iowa .....	8.19	8.78	7.40	8.92	8.44	8.05
Kansas.....	8.49	9.61	7.79	10.36	10.52	9.15
Kentucky.....	8.48	NA	8.08	8.87	9.18	8.68
Louisiana .....	NA	8.23	6.99	NA	7.89	7.93
Maine.....	10.02	NA	10.17	12.23	11.35	9.32
Maryland.....	9.28	11.40	8.15	10.91	10.28	9.16
Massachusetts.....	NA	11.64	8.43	NA	10.89	9.47
Michigan.....	8.41	8.57	7.10	8.18	8.16	7.89
Minnesota .....	8.05	8.85	7.07	8.05	7.72	7.33
Mississippi .....	8.74	NA	6.78	8.87	8.42	8.54
Missouri .....	7.83	8.80	7.36	8.34	8.66	7.26
Montana.....	6.24	7.91	6.17	6.06	6.06	6.00
Nebraska .....	8.00	9.01	7.20	7.70	8.16	7.69
Nevada .....	NA	8.42	7.46	9.22	8.14	8.64
New Hampshire .....	NA	NA	8.44	NA	11.25	9.53
New Jersey .....	10.20	NA	8.31	11.27	11.24	10.44
New Mexico .....	6.51	7.36	5.85	6.79	6.47	6.52
New York .....	9.30	9.37	6.99	8.99	8.63	8.68
North Carolina.....	8.33	9.98	8.01	9.59	9.43	8.61
North Dakota .....	7.33	8.56	7.05	6.59	6.71	6.42
Ohio .....	NA	10.34	9.03	9.73	9.56	9.18
Oklahoma .....	8.23	NA	7.00	8.79	8.33	7.80
Oregon.....	8.14	8.13	6.40	9.24	8.86	8.39
Pennsylvania .....	9.42	11.03	8.45	9.75	9.63	9.22
Rhode Island .....	10.35	9.66	7.57	12.80	11.41	10.39
South Carolina .....	9.20	10.22	7.96	10.21	9.77	9.84
South Dakota .....	7.72	8.88	7.66	7.46	7.42	6.84
Tennessee .....	8.74	9.49	7.25	7.32	7.92	8.21
Texas .....	7.82	8.14	6.65	8.35	8.21	7.78
Utah .....	8.01	9.08	6.78	8.04	7.58	7.19
Vermont .....	NA	8.40	6.61	10.28	10.45	NA
Virginia.....	9.22	NA	8.20	10.36	10.42	9.36
Washington .....	7.26	8.25	6.69	7.18	7.49	7.10
West Virginia .....	8.80	9.20	7.79	9.09	8.99	8.23
Wisconsin .....	8.01	8.99	7.12	9.20	8.57	8.05
Wyoming .....	6.55	8.00	6.87	5.18	5.38	5.32
<b>Total .....</b>	<b>8.34</b>	<b>9.07</b>	<b>7.26</b>	<b>8.42</b>	<b>8.35</b>	<b>8.17</b>

See footnotes at end of table.

**Table 18. Average City Gate Price, by State, 2005-2007**  
(Dollars per Thousand Cubic Feet) — Continued

State	2007			2006		
	March	February	January	Total	December	November
Alabama .....	8.83	8.79	8.45	10.23	9.87	8.94
Alaska .....	6.85	7.07	6.93	NA	6.69	4.90
Arizona .....	9.53	9.03	8.13	7.67	8.61	9.05
Arkansas.....	7.94	7.55	7.61	7.96	6.40	7.68
California .....	7.48	7.13	6.41	6.76	7.13	6.83
Colorado .....	7.16	NA	6.18	6.11	6.79	6.03
Connecticut.....	8.86	8.51	7.81	9.11	9.32	8.92
Delaware .....	8.96	NA	6.96	8.84	8.31	7.80
District of Columbia.....	--	--	--	--	--	--
Florida.....	8.49	9.04	8.40	8.32	9.58	8.49
Georgia.....	8.46	8.06	7.81	9.37	9.37	8.22
Hawaii .....	14.31	16.54	15.35	17.49	15.06	17.74
Idaho.....	8.00	7.48	7.37	NA	7.47	NA
Illinois.....	8.67	8.72	8.15	8.25	8.15	8.32
Indiana.....	8.24	8.46	7.98	8.33	8.43	8.14
Iowa .....	8.37	8.50	7.67	8.07	7.10	7.45
Kansas.....	9.44	8.24	7.57	NA	8.16	7.47
Kentucky.....	8.84	8.66	7.61	NA	9.64	NA
Louisiana .....	7.81	7.83	6.72	7.67	7.66	7.61
Maine.....	10.31	9.99	9.46	NA	9.73	10.44
Maryland.....	9.57	9.14	8.79	10.61	10.56	9.60
Massachusetts.....	9.41	9.13	8.30	11.00	10.24	10.06
Michigan.....	9.01	8.83	8.55	8.35	9.41	9.08
Minnesota .....	8.53	8.30	7.88	8.35	8.47	8.61
Mississippi .....	9.07	9.16	8.38	NA	8.92	8.09
Missouri .....	8.11	7.97	7.59	NA	7.75	8.46
Montana.....	5.88	6.76	6.19	7.25	6.61	6.85
Nebraska .....	8.34	8.00	7.93	8.27	7.84	7.69
Nevada .....	NA	NA	8.68	8.64	9.27	9.64
New Hampshire .....	9.59	7.83	8.72	NA	11.05	10.36
New Jersey .....	10.87	10.55	8.83	NA	10.83	10.41
New Mexico .....	6.45	7.01	6.16	6.82	6.68	6.58
New York .....	9.80	9.85	9.08	9.08	10.06	9.39
North Carolina.....	8.86	7.99	7.63	9.43	9.78	8.61
North Dakota .....	8.03	8.03	7.22	7.76	7.35	7.54
Ohio .....	9.46	8.64	NA	NA	10.73	NA
Oklahoma .....	9.52	8.52	7.72	NA	8.78	8.28
Oregon.....	8.20	8.12	7.53	8.10	7.74	8.06
Pennsylvania .....	9.87	9.33	9.12	10.30	9.57	9.90
Rhode Island .....	9.50	10.53	10.13	9.96	8.70	11.14
South Carolina .....	10.08	8.78	8.21	9.52	10.15	8.46
South Dakota .....	8.34	8.23	7.37	8.01	7.02	7.91
Tennessee .....	9.65	9.44	8.44	9.00	9.26	8.75
Texas .....	7.95	7.79	7.58	7.59	7.87	7.06
Utah .....	8.69	7.39	8.51	8.42	7.26	7.22
Vermont .....	10.11	9.62	9.42	8.61	9.86	9.62
Virginia.....	9.25	9.08	8.73	NA	10.79	10.30
Washington .....	7.75	7.68	6.71	NA	7.71	7.45
West Virginia .....	8.23	9.37	8.94	8.92	9.26	9.13
Wisconsin .....	8.38	7.90	7.57	NA	8.73	8.36
Wyoming .....	7.78	7.42	6.60	7.22	6.59	7.00
<b>Total .....</b>	<b>8.81</b>	<b>8.60</b>	<b>7.86</b>	<b>8.54</b>	<b>8.66</b>	<b>8.39</b>

See footnotes at end of table.

**Table 18****Table 18. Average City Gate Price, by State, 2005-2007**  
(Dollars per Thousand Cubic Feet) — Continued

State	2006					
	October	September	August	July	June	May
Alabama .....	8.58	9.45	9.65	9.35	8.92	9.49
Alaska .....	5.06	4.78	4.52	5.30	6.63	5.19
Arizona .....	6.20	6.77	7.22	6.98	6.74	6.97
Arkansas .....	7.56	9.00	9.43	8.97	10.30	9.09
California .....	4.00	6.44	6.53	5.32	5.54	6.45
Colorado .....	3.91	4.09	3.53	3.47	3.81	5.50
Connecticut .....	6.72	8.78	9.45	8.48	8.52	9.14
Delaware .....	5.62	7.15	7.27	6.84	8.23	8.19
District of Columbia .....	--	--	--	--	--	--
Florida .....	6.06	7.44	7.95	8.07	7.84	7.63
Georgia .....	6.69	7.87	8.12	8.26	7.61	8.69
Hawaii .....	18.39	18.76	19.91	18.93	18.87	17.14
Idaho .....	6.28	6.06	6.68	6.40	6.25	5.91
Illinois .....	6.35	6.75	7.63	7.03	7.03	7.16
Indiana .....	6.36	6.60	7.40	6.49	7.07	7.48
Iowa .....	6.11	7.80	8.41	6.23	8.05	7.98
Kansas .....	8.95	10.35	NA	8.53	9.99	8.94
Kentucky .....	6.89	6.69	8.00	7.08	7.14	10.05
Louisiana .....	5.35	6.35	7.34	6.92	6.95	7.17
Maine .....	NA	10.82	13.38	NA	NA	7.80
Maryland .....	7.78	9.02	10.20	8.94	9.01	9.29
Massachusetts .....	7.69	10.78	12.10	10.99	11.01	10.87
Michigan .....	6.96	7.86	7.99	7.17	7.08	7.63
Minnesota .....	5.67	7.28	7.63	6.89	6.57	8.06
Mississippi .....	6.42	7.49	7.53	7.03	6.63	NA
Missouri .....	NA	9.47	9.96	9.99	9.58	9.26
Montana .....	5.84	5.60	6.78	6.53	6.20	6.44
Nebraska .....	5.55	7.31	7.25	6.75	6.93	7.39
Nevada .....	7.81	7.89	8.40	8.73	7.67	8.02
New Hampshire .....	6.61	8.92	NA	8.67	9.59	NA
New Jersey .....	8.69	11.28	11.27	10.19	NA	12.07
New Mexico .....	5.11	5.89	6.19	5.73	5.17	5.26
New York .....	6.08	7.71	8.77	7.69	7.46	8.31
North Carolina .....	7.03	8.86	8.91	8.60	8.56	8.79
North Dakota .....	5.05	6.69	6.29	6.58	6.26	6.31
Ohio .....	7.52	8.59	8.56	7.83	8.11	9.09
Oklahoma .....	6.40	8.48	8.58	8.66	7.89	NA
Oregon .....	7.79	8.56	8.44	8.94	8.34	8.07
Pennsylvania .....	8.16	9.32	10.14	9.08	9.70	10.20
Rhode Island .....	10.78	12.56	12.76	12.41	11.94	10.42
South Carolina .....	6.52	9.08	8.98	8.52	8.57	9.26
South Dakota .....	5.46	6.78	7.46	6.85	6.57	7.89
Tennessee .....	7.21	7.94	7.76	7.58	7.64	8.08
Texas .....	5.35	7.04	6.85	6.28	6.17	7.17
Utah .....	7.48	7.72	9.07	9.52	9.20	8.46
Vermont .....	7.32	8.91	8.41	7.86	8.47	8.30
Virginia .....	8.68	9.95	10.76	9.46	10.03	10.03
Washington .....	NA	8.23	8.02	8.11	7.48	8.01
West Virginia .....	6.64	8.60	8.77	7.77	8.39	7.58
Wisconsin .....	6.06	8.60	NA	7.56	8.08	8.00
Wyoming .....	4.92	6.30	6.56	6.39	7.16	6.68
<b>Total .....</b>	<b>6.34</b>	<b>7.58</b>	<b>7.96</b>	<b>7.27</b>	<b>7.29</b>	<b>7.94</b>

See footnotes at end of table.

**Table 18. Average City Gate Price, by State, 2005-2007**  
(Dollars per Thousand Cubic Feet) — Continued

State	2006				2005	
	April	March	February	January	Total	December
Alabama .....	11.42	11.04	11.34	11.40	8.47	11.89
Alaska .....	NA	4.64	4.83	5.10	3.74	4.43
Arizona .....	6.90	7.28	8.18	8.22	7.32	9.24
Arkansas.....	9.34	8.76	6.77	9.31	8.83	9.93
California .....	6.45	6.83	8.01	10.05	7.88	9.29
Colorado .....	7.18	6.65	7.68	8.28	6.10	8.27
Connecticut.....	9.40	8.66	9.64	10.56	9.67	11.08
Delaware .....	9.41	9.35	9.45	11.27	8.32	11.29
District of Columbia.....	--	--	--	--	--	--
Florida.....	8.26	8.19	9.41	10.85	9.30	12.44
Georgia.....	9.11	8.44	10.05	13.15	9.85	13.09
Hawaii .....	17.18	15.92	16.40	16.00	14.28	16.46
Idaho .....	6.55	7.11	7.55	8.63	7.95	9.75
Illinois.....	8.64	9.09	9.39	10.16	8.38	10.74
Indiana.....	8.14	8.59	9.13	10.69	8.83	10.80
Iowa .....	7.97	8.34	8.82	9.73	8.88	11.10
Kansas.....	10.82	9.05	9.17	10.34	9.08	9.93
Kentucky .....	NA	9.33	10.27	12.42	9.69	11.17
Louisiana .....	7.58	7.64	8.02	11.29	8.56	11.06
Maine.....	8.90	7.86	8.81	9.99	11.78	13.98
Maryland.....	11.50	10.78	10.76	13.50	9.99	12.21
Massachusetts.....	9.27	10.17	12.34	13.97	10.64	14.24
Michigan .....	7.70	8.78	9.04	10.71	8.44	10.21
Minnesota .....	7.06	7.91	9.55	10.56	8.52	11.07
Mississippi .....	NA	9.69	9.94	12.66	8.85	11.86
Missouri .....	9.35	7.99	8.22	9.65	8.67	10.14
Montana.....	6.74	7.40	8.03	9.61	7.62	9.24
Nebraska .....	8.88	8.70	9.14	10.26	8.21	9.87
Nevada .....	8.58	7.71	8.77	8.98	8.50	9.91
New Hampshire .....	9.31	9.64	11.95	11.99	9.77	11.32
New Jersey .....	11.05	10.43	10.68	12.15	9.70	11.73
New Mexico .....	5.66	6.92	8.55	8.42	7.04	9.42
New York .....	8.51	9.33	9.27	11.24	8.22	10.59
North Carolina.....	9.05	10.22	9.57	11.39	10.11	13.12
North Dakota .....	6.87	8.28	9.61	10.41	8.54	10.88
Ohio .....	9.75	9.33	10.31	12.67	10.66	11.49
Oklahoma .....	8.17	9.52	10.59	10.01	7.90	11.39
Oregon .....	7.85	8.03	8.19	8.27	7.12	8.49
Pennsylvania .....	10.38	10.47	10.74	12.80	9.98	11.97
Rhode Island .....	9.39	9.64	9.29	9.42	8.69	11.12
South Carolina .....	9.24	9.31	10.24	12.65	10.00	12.62
South Dakota .....	8.93	8.71	8.46	10.29	8.48	10.11
Tennessee .....	9.21	8.65	9.27	11.49	9.08	12.25
Texas .....	7.17	7.83	8.33	9.93	8.09	10.38
Utah .....	8.69	8.52	8.75	10.12	7.58	8.76
Vermont .....	8.92	8.56	8.42	7.94	6.85	8.31
Virginia.....	NA	10.23	10.16	11.63	10.12	12.28
Washington .....	7.82	7.99	8.02	9.24	7.95	9.35
West Virginia .....	8.07	8.16	10.31	11.46	9.69	11.76
Wisconsin .....	8.00	8.37	8.84	10.61	8.35	10.05
Wyoming .....	7.02	7.67	7.93	9.75	8.04	9.43
<b>Total .....</b>	<b>8.28</b>	<b>8.74</b>	<b>9.27</b>	<b>10.75</b>	<b>8.67</b>	<b>10.77</b>

-- Not applicable.

NA Not available.

**Notes:** Data through 2005 are final. Geographic coverage is the 50 States and the District of Columbia. Prices in this table represent the average price of natural

gas by State at the point where the gas is transferred from a pipeline to a local distribution company within the State. See Appendix A, Explanatory Note 8, for discussion of computations and revision policy.

**Source:** Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

**Table 19. Average Price of Natural Gas Sold to Residential Consumers, by State,  
2005-2007**  
(Dollars per Thousand Cubic Feet)

State	YTD 2007	YTD 2006	YTD 2005	2007		
				June	May	April
Alabama .....	17.97	19.05	14.20	22.45	20.19	19.86
Alaska .....	8.61	6.64	5.60	9.55	9.03	8.72
Arizona .....	16.30	15.15	12.52	21.65	19.70	18.50
Arkansas .....	12.18	14.11	12.49	17.81	15.33	14.00
California .....	11.54	12.40	10.68	12.98	12.51	11.47
Colorado .....	8.87	10.83	9.10	10.76	10.45	8.51
Connecticut .....	15.74	17.82	15.04	18.17	17.36	15.49
Delaware .....	16.45	18.73	14.02	21.26	20.51	18.46
District of Columbia .....	15.42	17.58	15.11	17.37	17.70	15.15
Florida .....	20.39	22.18	18.04	23.45	22.20	21.51
Georgia .....	17.05	18.80	14.46	24.87	23.70	19.69
Hawaii .....	32.46	34.54	29.39	33.77	32.68	32.76
Idaho .....	11.75	12.29	9.75	12.10	11.80	11.78
Illinois .....	10.55	11.89	9.87	15.17	12.73	11.55
Indiana .....	11.27	14.19	11.09	16.91	16.19	11.95
Iowa .....	11.78	12.64	10.57	17.30	14.02	12.11
Kansas .....	12.74	13.57	10.98	17.46	15.20	14.10
Kentucky .....	10.99	NA	11.14	17.80	14.77	10.91
Louisiana .....	13.44	NA	11.59	17.44	16.29	15.02
Maine .....	16.84	18.53	14.59	18.83	17.57	16.99
Maryland .....	14.70	16.71	12.68	20.51	18.34	14.56
Massachusetts .....	16.45	17.65	13.77	16.72	17.03	17.20
Michigan .....	10.77	11.86	9.23	14.54	12.55	11.30
Minnesota .....	11.32	11.96	9.79	14.16	12.89	10.88
Mississippi .....	NA	NA	11.33	NA	14.14	14.53
Missouri .....	12.63	14.13	11.31	20.85	16.16	13.23
Montana .....	10.10	12.07	9.50	12.58	11.34	10.90
Nebraska .....	NA	11.43	9.22	NA	12.78	11.76
Nevada .....	13.86	13.84	11.61	16.42	15.55	15.28
New Hampshire .....	16.77	16.29	13.76	18.25	16.95	18.14
New Jersey .....	14.41	15.19	12.74	16.37	15.57	14.40
New Mexico .....	11.61	12.57	9.43	14.61	12.45	12.24
New York .....	NA	15.87	13.13	18.92	16.71	15.24
North Carolina .....	15.02	16.78	13.27	21.00	17.47	15.43
North Dakota .....	9.41	11.47	9.86	15.25	11.52	9.66
Ohio .....	13.17	14.74	11.69	16.50	15.00	12.99
Oklahoma .....	11.60	NA	10.22	16.69	14.73	13.49
Oregon .....	14.61	14.20	12.28	16.46	13.91	15.11
Pennsylvania .....	14.03	16.92	12.83	19.42	16.22	14.25
Rhode Island .....	16.24	17.22	13.81	18.44	16.61	16.34
South Carolina .....	16.93	17.35	12.85	27.33	20.96	18.09
South Dakota .....	10.84	11.69	10.44	14.29	11.97	11.23
Tennessee .....	13.52	14.71	11.74	17.42	14.11	14.37
Texas .....	10.99	12.52	10.35	15.46	14.13	13.20
Utah .....	9.49	11.50	8.87	9.93	9.52	9.81
<b>Total .....</b>	<b>12.77</b>	<b>14.05</b>	<b>11.43</b>	<b>16.22</b>	<b>14.59</b>	<b>13.28</b>

See footnotes at end of table.

**Table 19. Average Price of Natural Gas Sold to Residential Consumers, by State, 2005-2007**  
(Dollars per Thousand Cubic Feet) — Continued

State	2007			2006		
	March	February	January	Total	December	November
Alabama .....	17.29	16.27	18.59	19.03	17.22	17.55
Alaska .....	8.44	8.46	8.46	6.89	8.12	6.42
Arizona .....	16.36	15.39	14.89	16.35	15.56	17.89
Arkansas .....	12.09	10.71	11.80	14.14	12.44	12.67
California .....	11.13	11.63	10.94	11.82	11.20	10.86
Colorado .....	9.53	9.08	8.05	NA	9.19	8.91
Connecticut .....	15.36	15.20	15.93	17.61	16.48	15.97
Delaware .....	17.76	14.74	14.39	18.38	14.88	16.27
District of Columbia .....	14.54	15.05	15.92	16.96	15.98	16.13
Florida .....	20.20	18.67	19.02	22.00	19.06	20.65
Georgia .....	16.68	16.39	14.13	18.58	16.55	15.26
Hawaii .....	31.95	32.31	31.42	35.54	33.88	36.03
Idaho .....	11.73	11.71	11.72	NA	11.83	NA
Illinois .....	10.43	9.78	9.86	11.23	9.75	9.12
Indiana .....	12.87	9.87	10.29	13.06	11.03	10.62
Iowa .....	12.27	11.03	11.04	12.44	10.13	12.62
Kansas .....	12.67	12.09	11.85	13.20	11.62	10.19
Kentucky .....	10.71	9.99	11.00	NA	11.54	11.08
Louisiana .....	13.69	12.87	11.89	NA	13.05	13.41
Maine .....	16.70	16.81	16.35	17.87	16.66	17.13
Maryland .....	14.83	12.93	15.48	16.39	14.88	14.63
Massachusetts .....	16.80	15.59	16.28	17.44	16.37	16.27
Michigan .....	10.69	10.03	10.32	11.66	10.43	10.56
Minnesota .....	11.62	11.07	10.94	11.62	11.59	11.39
Mississippi .....	12.75	12.51	11.44	NA	11.72	12.19
Missouri .....	12.16	11.66	12.13	14.29	12.63	13.63
Montana .....	9.97	9.46	9.46	11.32	9.53	9.38
Nebraska .....	10.63	9.82	10.33	11.40	10.67	9.68
Nevada .....	13.95	13.25	12.96	14.31	13.42	14.69
New Hampshire .....	16.88	15.97	16.27	NA	NA	13.64
New Jersey .....	13.72	14.43	14.41	15.29	14.65	15.05
New Mexico .....	11.54	10.94	11.30	12.51	11.62	11.20
New York .....	NA	14.19	14.14	15.91	15.57	15.21
North Carolina .....	15.00	13.94	14.85	16.80	15.68	15.56
North Dakota .....	9.88	8.75	8.63	NA	9.40	9.02
Ohio .....	13.18	12.75	12.94	14.35	13.46	12.45
Oklahoma .....	11.75	10.71	10.51	NA	10.77	12.32
Oregon .....	14.97	14.25	14.35	14.53	14.46	14.59
Pennsylvania .....	13.69	13.34	13.70	16.45	13.90	14.48
Rhode Island .....	15.91	15.88	16.25	17.58	16.56	18.12
South Carolina .....	17.35	15.12	16.34	17.69	16.73	17.35
South Dakota .....	11.36	10.29	10.27	11.17	9.32	10.68
Tennessee .....	13.58	13.13	13.03	14.60	13.71	13.40
Texas .....	11.43	9.58	9.97	12.89	11.17	13.01
Utah .....	9.67	9.28	9.34	11.02	9.50	9.80
Vermont .....	14.56	14.43	14.84	14.17	15.19	15.70
Virginia .....	13.99	13.77	14.79	NA	14.86	15.30
Washington .....	14.07	13.93	13.65	13.37	13.60	13.74
West Virginia .....	14.07	14.20	14.20	15.83	14.28	15.51
Wisconsin .....	12.25	11.86	11.65	NA	11.98	11.82
Wyoming .....	8.83	9.08	9.16	11.36	9.25	9.33
<b>Total .....</b>	<b>12.85</b>	<b>12.13</b>	<b>12.08</b>	<b>13.75</b>	<b>12.53</b>	<b>12.47</b>

See footnotes at end of table.

**Table 19. Average Price of Natural Gas Sold to Residential Consumers, by State, 2005-2007**  
(Dollars per Thousand Cubic Feet) — Continued

State	2006					
	October	September	August	July	June	May
Alabama .....	21.74	23.36	23.22	22.76	21.85	22.29
Alaska .....	6.73	7.17	7.77	7.85	7.49	7.21
Arizona .....	20.41	22.35	23.36	22.82	21.33	19.37
Arkansas .....	15.13	19.15	20.69	19.51	17.82	17.08
California .....	10.00	11.64	11.13	10.68	10.89	11.91
Colorado .....	NA	12.96	13.10	12.92	12.50	10.98
Connecticut .....	16.53	19.20	19.74	20.56	18.96	18.52
Delaware .....	19.86	24.35	25.33	25.10	25.24	22.11
District of Columbia .....	15.47	16.63	17.25	16.84	17.31	16.52
Florida .....	22.53	23.22	24.35	24.12	23.87	23.12
Georgia .....	18.55	25.81	24.20	23.65	22.33	20.53
Hawaii .....	36.36	34.85	42.25	36.99	35.45	34.72
Idaho .....	12.61	13.36	13.90	13.57	13.11	12.86
Illinois .....	9.85	12.41	12.71	12.29	11.92	10.81
Indiana .....	10.38	13.65	15.39	16.20	15.43	14.48
Iowa .....	11.58	17.09	18.24	13.93	16.19	13.81
Kansas .....	14.32	17.39	17.35	16.66	15.76	15.46
Kentucky .....	12.47	16.17	17.23	18.00	16.22	15.85
Louisiana .....	14.22	16.83	17.51	NA	NA	16.87
Maine .....	15.61	17.73	18.20	16.34	19.88	14.14
Maryland .....	14.97	19.05	21.41	20.66	18.45	18.27
Massachusetts .....	15.94	18.55	19.55	18.75	17.00	16.75
Michigan .....	11.13	13.71	14.91	14.46	13.83	12.64
Minnesota .....	8.04	12.65	13.98	12.43	12.01	11.07
Mississippi .....	14.08	15.18	16.52	15.72	16.18	NA
Missouri .....	16.34	19.24	20.84	20.87	17.99	16.33
Montana .....	9.70	12.11	13.24	13.70	12.78	11.63
Nebraska .....	11.83	14.68	15.09	13.88	13.27	11.62
Nevada .....	16.20	17.36	17.90	17.28	16.40	15.72
New Hampshire .....	16.35	18.53	19.14	18.52	16.74	16.48
New Jersey .....	15.72	16.78	17.82	17.16	16.80	16.16
New Mexico .....	12.89	15.01	15.04	14.74	14.34	13.13
New York .....	13.79	19.01	19.50	18.61	17.22	16.60
North Carolina .....	17.18	21.45	22.87	21.36	20.15	18.18
North Dakota .....	NA	13.12	15.74	15.23	14.30	12.50
Ohio .....	13.45	16.79	16.39	16.63	15.82	15.10
Oklahoma .....	17.08	18.55	19.37	17.56	17.92	NA
Oregon .....	15.46	16.69	17.48	17.01	16.00	14.44
Pennsylvania .....	15.76	19.56	20.96	20.76	19.64	18.05
Rhode Island .....	19.65	20.54	21.28	20.37	18.79	17.72
South Carolina .....	18.24	22.92	24.87	25.31	24.22	21.99
South Dakota .....	9.34	12.78	13.84	14.57	13.83	11.65
Tennessee .....	15.57	17.74	17.96	16.21	15.18	15.12
Texas .....	15.49	16.90	17.33	16.62	14.84	14.68
Utah .....	10.33	11.39	11.93	11.87	11.38	10.90
Vermont .....	16.57	17.69	18.68	17.97	16.00	14.50
Virginia .....	16.18	20.19	20.75	20.34	19.56	17.39
Washington .....	14.31	15.05	15.70	15.45	14.11	13.27
West Virginia .....	17.73	20.29	21.92	22.18	19.48	17.85
Wisconsin .....	9.00	13.42	NA	13.65	13.58	12.85
Wyoming .....	10.08	12.16	13.54	13.65	12.37	12.05
<b>Total .....</b>	<b>12.57</b>	<b>15.69</b>	<b>16.17</b>	<b>15.69</b>	<b>15.03</b>	<b>14.40</b>

See footnotes at end of table.

**Table 19. Average Price of Natural Gas Sold to Residential Consumers, by State, 2005-2007**  
(Dollars per Thousand Cubic Feet) — Continued

State	2006				2005	
	April	March	February	January	Total	December
Alabama .....	19.30	18.29	19.05	18.52	15.82	18.55
Alaska .....	6.69	6.55	6.54	6.39	5.73	6.10
Arizona .....	16.83	14.80	14.01	13.10	13.54	13.22
Arkansas .....	14.29	12.98	13.36	14.58	13.65	13.96
California .....	10.93	11.77	13.27	14.21	11.86	14.02
Colorado .....	9.74	9.58	10.42	12.61	10.29	10.89
Connecticut .....	17.24	16.78	17.78	18.69	16.24	17.94
Delaware .....	21.27	19.89	16.54	17.42	14.58	14.45
District of Columbia .....	16.69	16.59	17.40	19.07	16.87	18.61
Florida .....	21.62	21.86	21.14	22.69	20.15	23.10
Georgia .....	20.66	18.24	18.66	17.61	16.77	18.75
Hawaii .....	34.69	34.10	33.79	34.46	30.94	34.71
Idaho .....	12.39	12.23	12.16	12.12	10.59	12.23
Illinois .....	10.12	10.65	12.40	13.71	11.62	13.62
Indiana .....	16.06	13.45	12.81	15.42	12.11	13.43
Iowa .....	12.32	12.41	11.81	12.99	12.29	12.81
Kansas .....	13.70	12.71	13.22	13.79	12.08	12.66
Kentucky .....	NA	15.04	14.48	16.02	13.09	15.82
Louisiana .....	14.66	13.98	12.61	14.51	13.25	14.15
Maine .....	19.39	18.81	18.82	18.78	16.17	19.12
Maryland .....	17.10	15.23	15.66	18.21	14.80	16.73
Massachusetts .....	16.73	16.59	18.15	19.16	15.43	19.39
Michigan .....	11.85	11.28	11.44	12.26	10.55	12.58
Minnesota .....	10.98	11.30	11.83	13.27	11.21	11.44
Mississippi .....	NA	14.86	14.37	15.98	13.32	15.69
Missouri .....	14.10	13.20	13.38	14.53	12.67	14.90
Montana .....	11.14	11.51	12.78	12.57	10.70	12.62
Nebraska .....	10.67	10.71	11.67	11.98	10.68	12.86
Nevada .....	14.36	13.54	13.26	13.14	12.46	13.35
New Hampshire .....	16.41	15.38	16.19	17.01	14.98	17.11
New Jersey .....	14.80	14.89	14.93	15.40	13.44	14.87
New Mexico .....	11.84	11.97	12.67	12.87	11.14	13.98
New York .....	15.04	14.66	15.59	17.32	14.91	17.47
North Carolina .....	15.31	14.87	16.07	18.68	15.38	19.62
North Dakota .....	10.26	10.51	11.20	12.49	11.40	12.32
Ohio .....	14.11	14.03	14.92	15.22	13.00	15.02
Oklahoma .....	13.19	11.76	12.74	14.49	11.67	13.48
Oregon .....	14.14	13.33	14.40	14.40	12.90	13.27
Pennsylvania .....	16.37	16.46	16.87	16.93	14.21	16.42
Rhode Island .....	17.28	16.93	17.17	16.89	14.79	17.19
South Carolina .....	17.40	15.29	15.89	18.70	14.84	17.81
South Dakota .....	11.12	11.24	10.98	12.89	11.68	12.59
Tennessee .....	14.31	13.34	14.53	15.95	13.50	17.16
Texas .....	11.18	10.43	13.02	13.26	12.49	15.27
Utah .....	10.85	10.98	11.75	12.29	9.71	11.88
Vermont .....	13.35	12.89	12.92	12.88	12.20	13.08
Virginia .....	NA	14.41	16.29	17.91	15.15	17.62
Washington .....	13.14	12.52	12.79	12.82	11.80	12.78
West Virginia .....	16.34	15.25	15.21	15.19	13.00	15.12
Wisconsin .....	12.18	12.25	12.31	13.19	11.93	13.14
Wyoming .....	12.56	12.35	12.11	11.77	10.52	11.96
<b>Total .....</b>	<b>13.30</b>	<b>13.20</b>	<b>14.00</b>	<b>14.94</b>	<b>12.84</b>	<b>14.75</b>

<sup>NA</sup> Not available.

**Notes:** Data through 2005 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Average prices for gas delivered to residential consumers reflect onsystem sales prices only, except in the States of Georgia, Maryland, New York, Ohio, and Pennsylvania, and beginning in January 2005, in Florida, New Jersey, and Virginia as well. See Appendix A, Explanatory Note 8, for discussion of

computations and revision policy. See Table 23 for data on onsystem sales expressed as a percentage of both total commercial and total industrial deliveries.

**Sources:** Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers," and Form EIA-910, "Monthly Natural Gas Marketer Survey."

**Table 20**
**Table 20. Average Price of Natural Gas Sold to Commercial Consumers, by State,  
2005-2007**  
(Dollars per Thousand Cubic Feet)

State	YTD 2007	YTD 2006	YTD 2005	2007		
				June	May	April
Alabama .....	15.32	16.86	11.95	14.45	15.61	15.97
Alaska .....	7.63	6.02	4.77	6.96	6.86	7.62
Arizona .....	12.54	11.66	9.41	12.94	12.73	12.73
Arkansas .....	9.71	11.03	9.20	10.46	10.29	10.15
California .....	10.32	11.13	9.61	10.83	10.20	10.22
Colorado .....	8.24	9.95	8.41	7.94	8.70	7.82
Connecticut .....	12.37	14.10	11.88	13.01	12.66	12.18
Delaware .....	14.95	NA	12.75	16.07	17.44	16.69
District of Columbia .....	14.11	15.49	12.12	12.90	13.75	13.88
Florida .....	13.38	14.78	11.37	13.29	13.31	13.95
Georgia .....	12.79	14.72	12.28	14.48	14.91	13.20
Hawaii .....	26.60	28.77	23.67	27.95	27.04	26.63
Idaho .....	10.96	11.61	9.10	10.89	10.93	11.07
Illinois .....	10.27	11.71	9.52	12.53	11.23	10.87
Indiana .....	10.41	12.85	10.20	11.71	13.10	10.69
Iowa .....	10.26	11.00	9.24	11.45	10.72	9.97
Kansas .....	12.18	13.13	10.50	15.15	13.41	13.11
Kentucky .....	10.44	14.63	10.47	12.82	12.19	9.94
Louisiana .....	12.05	NA	10.10	12.02	12.25	12.12
Maine .....	14.96	16.76	13.09	14.13	14.35	15.15
Maryland .....	12.52	14.00	10.48	11.88	12.27	12.00
Massachusetts .....	15.05	16.15	13.11	13.32	14.38	16.01
Michigan .....	NA	10.92	8.11	NA	10.58	10.43
Minnesota .....	10.49	NA	8.95	10.49	10.49	9.95
Mississippi .....	11.11	NA	10.42	10.25	11.05	11.15
Missouri .....	11.76	13.32	10.53	13.44	12.52	12.18
Montana .....	9.97	12.07	9.56	12.25	11.09	10.61
Nebraska .....	9.41	10.00	8.38	9.57	9.20	9.68
Nevada .....	12.05	11.97	9.90	12.33	12.09	12.11
New Hampshire .....	NA	NA	12.70	15.21	15.17	NA
New Jersey .....	12.38	14.12	11.44	12.79	12.79	12.06
New Mexico .....	9.99	10.90	7.97	10.44	9.78	10.17
New York .....	NA	12.87	11.53	11.52	11.55	12.14
North Carolina .....	12.12	14.23	11.21	12.90	12.12	12.43
North Dakota .....	8.78	10.64	8.96	9.87	9.12	8.59
Ohio .....	11.92	13.56	10.23	12.05	12.04	11.58
Oklahoma .....	NA	NA	10.00	13.03	11.71	NA
Oregon .....	12.49	12.04	9.98	12.63	11.60	12.74
Pennsylvania .....	12.87	15.04	11.71	14.42	13.47	12.68
Rhode Island .....	14.50	15.71	12.40	16.27	15.23	14.79
South Carolina .....	13.65	NA	11.35	13.16	12.66	13.57
South Dakota .....	9.34	10.18	9.17	9.44	9.59	9.07
Tennessee .....	12.36	13.36	10.83	12.91	12.21	12.72
Texas .....	9.54	10.33	8.67	10.66	9.94	10.09
Utah .....	8.22	10.11	7.51	7.95	7.82	8.29
Vermont .....	12.39	10.73	9.46	13.41	13.33	12.45
Virginia .....	11.87	13.02	10.19	11.77	11.47	11.56
Washington .....	12.75	11.67	9.85	13.19	12.72	12.84
West Virginia .....	NA	14.80	11.32	15.29	NA	13.45
Wisconsin .....	10.59	10.84	9.15	10.86	9.84	10.43
Wyoming .....	7.98	10.92	8.20	7.40	7.15	7.55
<b>Total .....</b>	<b>11.44</b>	<b>12.58</b>	<b>10.26</b>	<b>11.91</b>	<b>11.58</b>	<b>11.54</b>

See footnotes at end of table.

**Table 20. Average Price of Natural Gas Sold to Commercial Consumers, by State, 2005-2007**  
(Dollars per Thousand Cubic Feet) — Continued

State	2007			2006		
	March	February	January	Total	December	November
Alabama .....	15.17	14.80	15.99	16.30	15.40	15.35
Alaska .....	7.83	7.79	7.83	6.17	7.18	6.24
Arizona .....	12.57	12.58	12.14	12.07	12.25	12.59
Arkansas .....	9.50	9.15	9.93	10.71	10.26	10.11
California .....	10.47	10.57	9.85	10.34	10.39	9.52
Colorado .....	8.72	8.56	7.87	NA	8.80	8.40
Connecticut .....	12.31	12.15	12.57	13.60	13.07	12.71
Delaware .....	<sup>R</sup> 16.65	13.75	12.96	NA	13.46	14.11
District of Columbia .....	14.28	14.27	14.48	14.48	14.49	13.93
Florida .....	13.68	13.18	12.84	13.81	13.57	12.26
Georgia .....	12.61	12.44	12.01	13.73	12.17	10.95
Hawaii .....	26.27	26.30	25.49	29.22	27.53	30.46
Idaho .....	10.87	10.99	10.96	NA	11.07	NA
Illinois .....	10.10	9.83	9.71	10.96	9.76	8.91
Indiana .....	12.05	9.48	9.73	11.54	10.34	9.35
Iowa .....	10.61	10.13	9.93	10.37	9.70	9.70
Kansas .....	12.08	11.85	11.60	12.55	11.27	9.62
Kentucky .....	10.02	9.62	11.05	13.23	11.05	10.76
Louisiana .....	12.25	11.95	11.87	NA	12.73	11.96
Maine .....	15.10	15.17	14.89	15.66	14.89	14.27
Maryland .....	13.10	12.16	13.13	13.23	13.16	12.58
Massachusetts .....	15.56	14.62	15.12	15.47	15.36	14.05
Michigan .....	10.18	9.82	10.07	10.58	10.04	10.18
Minnesota .....	10.86	10.60	10.40	NA	10.70	9.94
Mississippi .....	11.77	11.63	10.59	NA	11.16	10.79
Missouri .....	11.64	11.37	11.58	13.14	12.29	12.63
Montana .....	9.85	9.42	9.41	11.28	9.57	9.39
Nebraska .....	9.58	9.07	9.52	9.70	9.60	10.18
Nevada .....	11.87	11.99	12.06	12.11	12.08	12.22
New Hampshire .....	16.29	15.35	14.95	NA	NA	13.54
New Jersey .....	14.82	11.59	11.52	13.34	13.16	11.79
New Mexico .....	10.04	9.69	10.11	10.53	10.32	9.12
New York .....	NA	12.39	11.82	12.10	12.87	11.34
North Carolina .....	12.61	10.95	12.89	13.87	13.33	13.59
North Dakota .....	9.38	8.65	8.37	NA	8.90	8.39
Ohio .....	12.15	11.84	11.98	12.85	12.50	11.72
Oklahoma .....	10.43	10.20	10.14	NA	10.19	11.38
Oregon .....	12.74	12.52	12.45	12.23	12.62	12.55
Pennsylvania .....	13.02	12.68	12.55	14.30	13.10	13.01
Rhode Island .....	14.60	14.13	13.80	15.94	14.83	15.96
South Carolina .....	13.97	13.94	13.88	NA	15.02	15.66
South Dakota .....	10.04	9.12	9.19	9.50	8.19	9.65
Tennessee .....	12.86	12.57	11.46	12.85	12.68	11.85
Texas .....	9.80	8.77	9.27	10.11	9.55	9.87
Utah .....	8.43	8.19	8.25	9.60	8.36	8.54
Vermont .....	12.21	12.15	12.22	11.13	12.23	12.19
Virginia .....	11.80	11.99	12.14	12.42	12.15	12.04
Washington .....	12.77	12.78	12.53	11.97	12.49	12.46
West Virginia .....	12.88	13.25	13.21	NA	13.32	14.16
Wisconsin .....	10.79	10.76	10.44	10.33	10.81	9.98
Wyoming .....	7.88	8.30	8.41	NA	8.39	8.40
<b>Total .....</b>	<b>11.82</b>	<b>11.23</b>	<b>11.12</b>	<b>11.97</b>	<b>11.57</b>	<b>11.05</b>

See footnotes at end of table.

**Table 20**

**Table 20. Average Price of Natural Gas Sold to Commercial Consumers, by State, 2005-2007**  
(Dollars per Thousand Cubic Feet) — Continued

State	2006					
	October	September	August	July	June	May
Alabama .....	16.28	16.29	14.86	14.36	14.85	16.68
Alaska .....	5.78	5.42	5.12	5.47	5.58	5.70
Arizona .....	12.65	12.94	13.01	12.68	12.62	12.57
Arkansas .....	9.38	10.41	10.73	10.66	10.34	10.52
California .....	8.07	9.33	9.07	8.86	8.96	9.93
Colorado .....	NA	10.37	9.05	9.37	8.79	8.81
Connecticut .....	11.27	13.70	12.85	12.97	12.86	13.92
Delaware .....	15.71	17.44	17.77	19.04	17.61	NA
District of Columbia .....	11.47	12.69	12.55	12.39	13.06	13.48
Florida .....	11.57	12.90	13.02	12.60	12.90	13.52
Georgia .....	12.07	15.19	14.37	14.10	14.50	16.24
Hawaii .....	30.59	29.17	29.58	30.89	29.69	29.01
Idaho .....	11.62	12.05	11.56	12.02	11.92	11.93
Illinois .....	9.13	10.59	11.22	11.15	10.35	10.47
Indiana .....	8.65	10.00	11.16	11.96	11.98	12.10
Iowa .....	8.27	10.12	10.57	8.37	10.68	10.60
Kansas .....	12.52	13.75	13.18	13.27	13.17	13.83
Kentucky .....	10.89	11.69	12.74	13.03	12.95	13.21
Louisiana .....	9.96	9.32	10.35	10.69	NA	11.79
Maine .....	12.24	13.01	12.72	12.68	12.35	10.54
Maryland .....	11.09	11.65	11.77	11.53	12.10	12.37
Massachusetts .....	12.06	14.33	13.28	13.64	13.68	14.32
Michigan .....	9.30	9.87	10.49	10.44	10.58	10.66
Minnesota .....	6.78	9.95	9.66	8.71	8.82	NA
Mississippi .....	9.52	9.86	10.10	9.96	10.22	NA
Missouri .....	13.01	13.68	13.92	13.69	13.13	13.10
Montana .....	9.58	11.53	12.46	12.58	12.49	11.63
Nebraska .....	8.27	8.93	8.31	8.27	8.59	8.57
Nevada .....	12.56	12.49	12.52	12.29	12.13	12.15
New Hampshire .....	13.71	14.70	14.63	14.59	14.25	13.95
New Jersey .....	9.84	9.77	12.29	10.25	10.55	12.05
New Mexico .....	9.52	10.35	9.98	9.81	9.96	9.88
New York .....	9.66	10.24	10.06	9.55	10.24	11.27
North Carolina .....	12.87	13.28	13.49	13.38	13.42	12.95
North Dakota .....	NA	9.52	9.94	9.31	9.95	10.24
Ohio .....	10.67	11.56	11.34	11.16	11.24	11.95
Oklahoma .....	12.84	12.69	13.70	13.21	14.20	NA
Oregon .....	12.40	12.34	12.90	12.18	12.18	11.46
Pennsylvania .....	12.40	13.37	13.57	13.50	13.49	13.94
Rhode Island .....	17.67	18.51	19.09	18.62	17.46	16.32
South Carolina .....	12.24	12.00	13.65	11.98	12.01	12.13
South Dakota .....	7.11	8.84	9.25	9.46	9.54	8.64
Tennessee .....	12.04	11.83	11.79	10.84	11.42	11.16
Texas .....	9.58	9.92	10.14	10.25	9.23	9.38
Utah .....	8.76	9.18	9.37	9.37	9.23	9.06
Vermont .....	11.83	11.21	11.15	11.60	10.87	10.98
Virginia .....	11.14	11.59	11.04	10.99	11.06	11.55
Washington .....	12.29	12.25	12.27	12.32	11.78	11.56
West Virginia .....	NA	17.03	17.34	18.20	16.87	16.31
Wisconsin .....	7.00	9.73	9.83	8.65	9.56	10.20
Wyoming .....	8.76	9.07	NA	9.18	9.23	10.08
<b>Total .....</b>	<b>10.05</b>	<b>11.10</b>	<b>11.14</b>	<b>10.91</b>	<b>11.03</b>	<b>11.54</b>

See footnotes at end of table.

**Table 20. Average Price of Natural Gas Sold to Commercial Consumers, by State, 2005-2007**  
(Dollars per Thousand Cubic Feet) — Continued

State	2006				2005	
	April	March	February	January	Total	December
Alabama .....	16.53	16.65	17.47	17.35	13.13	17.01
Alaska.....	5.89	5.96	6.14	6.29	4.93	5.67
Arizona .....	11.78	11.51	11.44	10.94	9.85	10.66
Arkansas.....	10.35	10.57	11.15	12.05	10.20	11.86
California .....	9.73	11.03	12.23	13.58	10.69	13.45
Colorado.....	8.81	9.19	9.93	11.96	9.39	10.44
Connecticut.....	13.87	13.28	14.06	15.45	13.00	15.13
Delaware .....	14.86	14.92	15.05	16.38	12.98	13.18
District of Columbia.....	14.55	15.55	16.01	17.07	13.17	16.70
Florida.....	13.74	14.36	15.75	17.48	13.28	17.49
Georgia.....	14.06	13.40	14.73	15.49	14.75	16.38
Hawaii.....	28.97	28.17	27.99	28.75	25.48	29.09
Idaho.....	11.86	11.53	11.49	11.50	9.86	11.58
Illinois.....	9.89	10.64	12.42	13.41	11.20	13.82
Indiana.....	14.09	12.02	11.98	14.49	11.12	12.69
Iowa .....	10.15	10.91	10.98	11.67	10.64	12.83
Kansas.....	12.98	12.53	13.02	13.59	11.45	12.41
Kentucky.....	14.91	14.48	14.33	15.62	12.27	15.37
Louisiana .....	11.36	12.25	12.04	13.69	11.43	14.01
Maine .....	15.49	17.16	17.83	17.97	14.38	17.95
Maryland.....	13.29	13.84	14.00	15.92	11.97	14.93
Massachusetts.....	14.96	15.27	17.33	17.86	14.29	18.25
Michigan .....	10.78	10.49	10.87	11.60	9.40	11.95
Minnesota .....	8.69	10.76	11.15	12.36	10.16	11.03
Mississippi .....	NA	12.64	13.62	15.37	12.04	14.96
Missouri.....	12.86	12.66	12.94	14.44	11.62	14.64
Montana.....	11.16	11.49	12.72	12.66	10.72	12.73
Nebraska .....	9.31	9.92	10.35	10.98	9.45	12.47
Nevada .....	11.91	11.96	12.04	11.80	10.39	11.81
New Hampshire .....	NA	14.43	15.12	16.39	13.69	16.23
New Jersey .....	11.52	13.05	15.12	16.68	13.10	17.50
New Mexico .....	10.10	10.63	11.48	11.60	9.31	12.73
New York .....	11.52	12.33	13.63	15.42	12.88	16.48
North Carolina.....	12.44	12.76	14.28	16.79	12.93	17.60
North Dakota.....	9.10	9.90	10.83	11.98	10.33	11.71
Ohio .....	12.19	12.96	13.94	15.35	11.66	14.46
Oklahoma .....	11.62	11.11	11.96	13.77	11.01	13.38
Oregon .....	12.11	11.74	12.26	12.29	10.42	11.42
Pennsylvania .....	14.10	14.51	15.48	16.27	13.04	16.02
Rhode Island.....	15.78	15.39	15.58	15.47	13.32	15.68
South Carolina .....	12.74	13.06	NA	17.64	13.74	17.88
South Dakota .....	9.34	10.04	9.90	11.69	10.34	11.81
Tennessee .....	12.88	12.19	13.64	15.50	12.47	16.91
Texas .....	8.86	8.90	12.42	11.47	10.48	14.68
Utah .....	9.53	9.80	10.51	10.91	8.23	10.75
Vermont .....	10.64	10.70	10.71	10.71	9.69	10.72
Virginia.....	11.21	12.14	13.95	15.05	11.85	15.12
Washington .....	11.81	11.43	11.73	11.78	10.43	11.83
West Virginia.....	15.54	14.42	14.40	14.39	12.22	14.46
Wisconsin .....	10.43	10.90	10.45	11.83	10.38	12.16
Wyoming .....	10.92	11.22	11.22	11.13	9.19	11.40
<b>Total.....</b>	<b>11.53</b>	<b>12.01</b>	<b>13.00</b>	<b>14.11</b>	<b>11.59</b>	<b>14.32</b>

<sup>NA</sup> Not available.<sup>R</sup> Revised data.

**Notes:** Data through 2005 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Average prices for gas delivered to commercial consumers reflect onsystem sales prices only except in the States of Georgia, Maryland, New York, Ohio and Pennsylvania, and, beginning in January 2005, in Florida, Michigan, Virginia, and the District of Columbia as well. See Appendix A, Explanatory Note

8, for discussion of computations and revision policy. See Table 23 for data on onsystem sales expressed as a percentage of both total commercial and total industrial deliveries.

**Sources:** Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers," and Form EIA-910, "Monthly Natural Gas Marketer Survey."

**Table 21**
**Table 21. Average Price of Natural Gas Sold to Industrial Consumers, by State,  
2005-2007**  
(Dollars per Thousand Cubic Feet)

State	YTD 2007	YTD 2006	YTD 2005	2007		
				June	May	April
Alabama .....	8.95	10.29	7.86	8.82	8.75	9.16
Alaska .....	4.33	3.85	2.35	4.31	4.54	4.20
Arizona .....	10.66	9.72	7.81	11.58	10.79	10.52
Arkansas .....	NA	9.52	8.23	9.05	9.17	9.28
California .....	9.30	10.13	8.84	9.70	9.23	9.12
Colorado .....	8.24	11.16	7.85	7.33	7.78	9.90
Connecticut .....	11.05	11.76	9.94	10.70	10.53	10.96
Delaware .....	9.52	NA	9.89	9.39	10.78	9.09
District of Columbia .....	--	--	--	--	--	--
Florida .....	10.89	11.94	8.60	10.65	10.47	10.81
Georgia .....	9.12	10.16	8.35	9.48	9.39	9.22
Hawaii .....	17.76	17.99	14.90	18.47	18.09	17.62
Idaho .....	9.62	10.12	7.87	9.09	9.36	9.59
Illinois .....	10.07	10.46	8.56	11.07	10.49	10.63
Indiana .....	9.25	11.19	9.11	9.51	10.63	9.16
Iowa .....	8.60	9.40	7.94	8.32	7.75	8.31
Kansas .....	8.22	7.09	7.48	7.55	7.71	9.40
Kentucky .....	8.35	10.48	8.04	8.55	8.57	8.43
Louisiana .....	7.75	8.26	7.13	7.40	8.25	8.29
Maine .....	13.14	16.28	12.48	11.84	R11.92	13.29
Maryland .....	11.66	14.28	10.61	11.48	11.62	11.80
Massachusetts .....	14.31	15.49	12.42	14.12	14.36	15.36
Michigan .....	9.63	10.08	7.77	10.06	9.98	9.70
Minnesota .....	8.12	8.89	7.16	8.11	7.59	7.84
Mississippi .....	8.54	10.15	7.31	8.76	8.77	8.58
Missouri .....	11.22	12.72	9.90	11.22	10.94	11.32
Montana .....	NA	10.56	7.42	12.36	11.37	11.11
Nebraska .....	8.34	8.84	7.30	8.34	7.97	8.65
Nevada .....	11.81	12.05	9.20	12.18	11.72	11.69
New Hampshire .....	NA	NA	11.56	NA	12.82	NA
New Jersey .....	10.27	11.70	9.55	9.75	9.76	10.32
New Mexico .....	8.91	9.85	7.23	8.83	8.49	8.48
New York .....	NA	NA	9.14	11.40	11.08	12.07
North Carolina .....	8.90	NA	9.06	7.85	8.80	8.27
North Dakota .....	7.09	6.88	7.24	7.10	6.78	6.89
Ohio .....	11.13	12.45	9.91	11.90	R11.42	R11.07
Oklahoma .....	11.02	12.33	8.23	10.23	13.59	17.27
Oregon .....	9.52	9.05	7.13	9.51	8.78	9.53
Pennsylvania .....	12.33	13.11	10.30	11.56	11.25	11.77
Rhode Island .....	12.45	13.43	10.53	12.64	12.53	12.45
South Carolina .....	9.34	10.09	8.07	9.55	9.34	9.64
South Dakota .....	8.63	10.09	7.11	8.60	8.29	8.60
Tennessee .....	9.29	10.50	8.46	9.18	8.99	9.26
Texas .....	7.11	7.31	6.36	7.68	7.53	7.16
Utah .....	6.87	8.57	6.42	6.38	6.12	7.02
Vermont .....	9.46	9.25	6.81	9.38	9.50	9.33
Virginia .....	9.18	11.75	8.76	9.68	9.87	8.89
Washington .....	10.00	9.94	9.53	10.23	9.84	9.89
West Virginia .....	NA	9.79	8.18	9.36	9.19	9.33
Wisconsin .....	10.01	10.10	8.53	10.00	9.58	8.94
Wyoming .....	6.90	NA	6.72	5.70	5.77	6.34
<b>Total .....</b>	<b>8.05</b>	<b>8.53</b>	<b>7.19</b>	<b>7.99</b>	<b>8.14</b>	<b>8.17</b>

See footnotes at end of table.

**Table 21**
**Table 21. Average Price of Natural Gas Sold to Industrial Consumers, by State, 2005-2007**  
(Dollars per Thousand Cubic Feet) — Continued

State	2007			2006		
	March	February	January	Total	December	November
Alabama .....	9.46	9.31	8.26	9.44	10.08	9.26
Alaska .....	4.28	4.15	4.15	3.82	4.19	4.20
Arizona .....	11.11	10.31	10.14	9.93	10.15	10.22
Arkansas .....	8.98	NA	10.40	9.54	10.16	10.23
California .....	9.79	9.08	9.09	9.23	9.29	8.12
Colorado .....	11.03	10.74	10.71	10.88	10.53	10.28
Connecticut .....	11.38	11.36	11.14	10.88	12.25	11.48
Delaware .....	9.34	8.95	10.08	NA	9.77	9.35
District of Columbia .....	--	--	--	--	--	--
Florida .....	11.45	11.31	10.58	11.77	12.53	11.10
Georgia .....	9.63	9.07	8.21	9.21	9.63	7.90
Hawaii .....	17.24	17.90	17.18	18.46	17.05	18.69
Idaho .....	9.69	9.93	9.81	NA	9.44	NA
Illinois .....	9.99	9.58	9.59	9.45	8.81	7.43
Indiana .....	13.11	7.98	7.76	9.36	8.80	7.57
Iowa .....	8.99	9.10	8.60	8.41	8.24	7.20
Kansas .....	10.03	9.48	9.45	6.54	8.86	7.09
Kentucky .....	8.49	8.42	7.79	9.37	9.13	8.75
Louisiana .....	8.28	7.93	6.56	7.68	7.57	7.53
Maine .....	13.37	13.55	13.34	14.39	13.35	14.00
Maryland .....	11.98	11.00	12.10	12.90	11.32	10.36
Massachusetts .....	15.28	13.35	13.60	14.67	13.57	13.16
Michigan .....	9.69	9.45	9.46	9.99	9.40	9.60
Minnesota .....	8.21	8.13	8.54	8.35	8.95	7.55
Mississippi .....	8.76	8.12	8.42	9.18	9.12	7.52
Missouri .....	11.37	11.11	11.28	12.00	11.60	10.68
Montana .....	9.80	9.41	NA	9.89	9.53	7.85
Nebraska .....	7.93	8.66	8.48	NA	8.81	6.02
Nevada .....	11.13	12.35	11.71	12.00	11.50	11.91
New Hampshire .....	17.43	13.07	13.63	NA	12.17	13.25
New Jersey .....	10.85	10.30	10.29	10.49	11.61	6.49
New Mexico .....	9.53	9.28	9.17	9.16	9.47	8.68
New York .....	NA	NA	10.64	NA	12.58	11.49
North Carolina .....	8.78	9.70	9.66	NA	11.05	10.77
North Dakota .....	7.80	7.46	8.05	6.54	7.82	7.06
Ohio .....	R11.25	11.12	10.74	11.67	11.21	10.76
Oklahoma .....	10.58	10.30	10.19	11.24	11.03	10.29
Oregon .....	9.67	9.74	9.69	9.16	9.80	9.67
Pennsylvania .....	12.74	12.67	12.90	12.01	12.12	11.18
Rhode Island .....	12.33	12.43	12.42	13.32	12.38	12.95
South Carolina .....	9.94	9.35	8.38	9.28	10.55	9.38
South Dakota .....	8.88	8.65	8.69	9.38	8.46	7.67
Tennessee .....	9.63	9.48	9.11	9.76	9.75	8.81
Texas .....	7.15	7.11	6.09	6.80	7.21	7.04
Utah .....	7.40	6.94	7.17	8.02	7.30	6.43
Vermont .....	9.49	9.58	9.44	9.17	9.63	9.27
Virginia .....	8.90	8.80	9.27	10.74	10.51	10.17
Washington .....	10.31	10.07	9.73	NA	NA	9.97
West Virginia .....	9.58	8.68	NA	8.98	10.09	8.83
Wisconsin .....	11.16	9.89	9.81	9.56	10.37	9.80
Wyoming .....	7.24	7.43	7.67	NA	7.68	7.88
<b>Total .....</b>	<b>8.47</b>	<b>8.27</b>	<b>7.36</b>	<b>7.88</b>	<b>8.26</b>	<b>7.79</b>

See footnotes at end of table.

**Table 21. Average Price of Natural Gas Sold to Industrial Consumers, by State, 2005-2007**  
(Dollars per Thousand Cubic Feet) — Continued

State	2006					
	October	September	August	July	June	May
Alabama .....	6.78	8.56	8.94	7.88	8.31	8.90
Alaska .....	3.74	3.69	3.75	3.70	3.69	3.70
Arizona .....	9.84	10.33	10.35	10.13	10.05	9.60
Arkansas .....	8.81	9.20	9.34	9.13	8.56	9.24
California .....	7.52	8.64	8.06	7.61	8.00	8.77
Colorado .....	9.91	11.00	10.73	10.74	10.80	10.87
Connecticut .....	7.97	9.78	9.59	9.35	9.17	10.34
Delaware .....	11.29	12.66	11.92	12.48	15.90	NA
District of Columbia .....	--	--	--	--	--	--
Florida .....	11.64	11.86	11.15	11.53	11.37	11.07
Georgia .....	7.43	8.34	7.91	8.26	8.18	8.82
Hawaii .....	19.29	18.89	19.39	20.11	19.59	18.46
Idaho .....	9.84	10.04	10.55	10.38	9.70	10.07
Illinois .....	7.35	8.02	7.81	8.17	8.23	8.21
Indiana .....	5.96	7.30	7.96	7.83	8.85	8.57
Iowa .....	6.34	7.77	8.38	6.78	8.21	7.94
Kansas .....	6.05	6.38	6.17	5.74	5.80	6.46
Kentucky .....	7.06	7.89	8.24	7.85	7.93	9.38
Louisiana .....	5.23	7.19	7.82	7.14	7.07	7.26
Maine .....	11.13	11.47	10.99	11.68	11.30	11.40
Maryland .....	10.66	11.31	11.35	11.46	11.57	11.95
Massachusetts .....	11.33	12.79	12.83	12.61	12.49	13.78
Michigan .....	10.11	10.30	10.27	10.51	9.87	10.47
Minnesota .....	5.84	8.34	7.32	8.48	6.93	7.75
Mississippi .....	7.42	8.12	7.95	7.79	8.32	8.21
Missouri .....	10.97	11.16	10.98	10.80	11.09	11.00
Montana .....	8.31	9.17	10.31	9.98	8.75	8.59
Nebraska .....	7.55	NA	6.44	6.71	7.19	7.46
Nevada .....	12.05	12.29	12.20	12.12	12.47	12.01
New Hampshire .....	10.68	11.04	10.73	13.19	11.95	11.48
New Jersey .....	9.08	9.25	9.77	7.73	10.04	9.80
New Mexico .....	8.10	8.36	7.85	9.02	9.84	9.47
New York .....	8.83	9.44	9.69	8.91	NA	10.04
North Carolina .....	9.17	10.13	10.03	9.89	9.97	10.29
North Dakota .....	4.81	6.23	7.28	6.55	5.49	6.18
Ohio .....	9.47	10.84	10.64	10.49	11.24	11.50
Oklahoma .....	7.01	9.61	9.43	15.10	10.55	11.31
Oregon .....	9.09	9.19	9.15	8.92	9.06	8.67
Pennsylvania .....	9.47	9.91	10.55	10.46	10.82	11.65
Rhode Island .....	13.52	13.51	13.31	13.76	13.21	13.61
South Carolina .....	6.17	8.56	8.86	7.76	8.59	9.10
South Dakota .....	8.46	9.35	9.07	9.00	9.03	8.88
Tennessee .....	8.72	9.14	8.64	8.31	8.70	8.79
Texas .....	4.47	6.44	6.68	6.00	6.07	7.04
Utah .....	6.79	7.45	7.27	7.52	7.60	7.72
Vermont .....	8.83	9.30	8.68	8.23	8.61	9.14
Virginia .....	8.12	9.22	9.68	9.02	9.06	10.11
Washington .....	9.31	9.01	9.22	8.83	8.51	9.13
West Virginia .....	5.66	8.32	8.66	7.35	7.38	8.96
Wisconsin .....	5.89	9.03	8.98	8.18	8.00	8.74
Wyoming .....	8.33	7.03	7.62	7.35	7.71	NA
<b>Total .....</b>	<b>5.63</b>	<b>7.23</b>	<b>7.39</b>	<b>6.79</b>	<b>6.91</b>	<b>7.64</b>

See footnotes at end of table.

**Table 21. Average Price of Natural Gas Sold to Industrial Consumers, by State, 2005-2007**  
(Dollars per Thousand Cubic Feet) — Continued

State	2006				2005	
	April	March	February	January	Total	December
Alabama .....	9.50	10.14	11.23	13.31	9.51	13.12
Alaska .....	3.64	4.24	3.97	3.96	2.59	3.72
Arizona .....	9.72	9.50	9.62	9.91	8.53	9.87
Arkansas .....	8.63	9.01	10.28	10.71	9.44	11.71
California .....	8.78	10.47	11.40	12.67	9.84	12.78
Colorado .....	11.43	11.83	14.02	13.85	8.68	11.41
Connecticut .....	11.66	11.65	12.60	14.82	11.68	14.82
Delaware .....	14.94	14.52	13.79	14.72	10.86	14.05
District of Columbia .....	--	--	--	--	--	--
Florida .....	11.66	12.30	11.76	13.10	9.48	11.24
Georgia .....	9.22	9.11	11.48	12.50	10.13	14.55
Hawaii .....	18.05	17.23	17.26	17.31	16.41	18.67
Idaho .....	10.16	10.23	10.19	10.17	8.39	10.26
Illinois .....	8.94	9.73	11.48	12.49	10.01	13.07
Indiana .....	17.24	10.57	11.19	12.34	10.12	13.60
Iowa .....	8.55	9.13	10.13	10.87	9.46	12.05
Kansas .....	7.09	8.86	10.81	12.31	7.67	11.09
Kentucky .....	9.13	10.18	11.70	13.61	9.90	12.71
Louisiana .....	7.45	7.37	8.83	11.80	9.11	12.54
Maine .....	18.00	17.73	18.09	17.95	13.74	18.09
Maryland .....	12.15	14.08	14.80	17.09	12.17	14.94
Massachusetts .....	14.88	14.81	16.39	17.27	13.67	17.19
Michigan .....	10.24	9.88	9.81	10.36	8.74	10.87
Minnesota .....	7.46	9.00	9.36	11.13	8.50	10.22
Mississippi .....	8.98	9.79	11.91	12.76	9.10	13.05
Missouri .....	11.97	12.50	13.13	14.33	10.99	14.85
Montana .....	8.52	11.59	12.92	12.67	8.22	10.24
Nebraska .....	8.14	8.84	9.87	10.47	8.38	11.83
Nevada .....	11.86	12.19	11.95	11.93	9.82	12.09
New Hampshire .....	13.63	12.65	NA	15.92	12.25	16.38
New Jersey .....	9.25	10.23	13.65	15.01	11.28	16.29
New Mexico .....	9.02	9.85	10.85	11.00	8.62	12.33
New York .....	10.28	11.37	12.25	12.96	9.88	13.01
North Carolina .....	9.94	9.09	NA	12.70	11.19	13.71
North Dakota .....	6.38	9.26	9.71	10.66	9.34	10.81
Ohio .....	11.11	12.03	13.15	13.49	11.22	13.84
Oklahoma .....	10.99	13.31	11.76	13.80	9.41	12.84
Oregon .....	9.11	9.03	9.08	9.22	7.70	9.23
Pennsylvania .....	12.29	13.06	13.58	14.90	11.30	14.29
Rhode Island .....	13.64	13.34	13.31	13.48	11.23	13.32
South Carolina .....	9.12	9.29	10.73	13.63	10.02	13.43
South Dakota .....	9.24	10.39	10.89	11.17	8.03	10.90
Tennessee .....	9.46	10.37	11.79	12.66	10.06	14.08
Texas .....	7.08	6.92	7.66	9.07	7.64	8.94
Utah .....	8.23	8.49	9.58	9.72	7.33	10.27
Vermont .....	9.31	8.72	9.33	10.16	7.65	10.65
Virginia .....	10.62	10.13	13.39	14.67	10.83	15.84
Washington .....	9.39	10.33	10.23	11.21	10.26	11.61
West Virginia .....	9.15	9.07	10.38	13.71	10.53	13.37
Wisconsin .....	9.57	10.28	9.82	11.86	9.91	11.25
Wyoming .....	10.10	10.30	10.40	11.50	8.26	11.70
<b>Total .....</b>	<b>7.94</b>	<b>8.22</b>	<b>9.28</b>	<b>10.82</b>	<b>8.56</b>	<b>11.17</b>

-- Not applicable.

NA Not available.

R Revised data.

**Notes:** Data through 2005 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Average prices for gas delivered to industrial consumers reflect

onsystem sales prices only. See Appendix A, Explanatory Note 8, for discussion of computations and revision policy. See Table 23 for data on onsystem sales expressed as a percentage of both total commercial and total industrial deliveries.

**Sources:** Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

**Table 22. Average Price of Natural Gas Sold to Electric Power<sup>a</sup> Consumers, by State, 2005-2007**  
(Dollars per Thousand Cubic Feet)

State	YTD 2007	YTD 2006	YTD 2005	2007		
				April	March	February
Alabama .....	W	W	W	7.38	W	8.00
Alaska.....	3.63	3.53	3.17	3.64	3.59	3.54
Arizona .....	7.41	W	W	7.46	7.66	7.90
Arkansas.....	W	W	W	7.64	7.43	W
California .....	6.91	7.29	6.63	6.67	6.90	7.40
Colorado.....	5.94	W	W	4.87	6.67	7.12
Connecticut.....	8.53	8.31	W	8.33	8.44	9.85
Delaware .....	W	W	W	W	W	W
District of Columbia.....	--	--	--	--	--	--
Florida.....	9.59	8.90	7.43	9.55	9.34	10.04
Georgia.....	8.24	W	W	8.23	7.66	9.55
Hawaii.....	--	--	--	--	--	--
Idaho.....	W	W	W	W	W	W
Illinois.....	7.94	W	7.23	7.87	7.63	8.60
Indiana.....	W	W	7.30	W	W	W
Iowa .....	8.21	8.88	7.92	8.04	8.14	8.89
Kansas.....	6.61	6.91	6.41	6.52	6.51	7.25
Kentucky.....	W	W	W	W	W	W
Louisiana .....	7.82	8.68	7.15	8.14	7.95	8.40
Maine.....	W	W	W	W	W	W
Maryland.....	8.84	9.30	7.27	8.66	8.79	9.47
Massachusetts.....	8.76	8.79	7.80	8.72	8.60	10.16
Michigan.....	6.52	6.01	4.34	6.91	6.39	6.77
Minnesota.....	W	W	W	W	W	W
Mississippi .....	W	W	7.15	W	7.73	W
Missouri.....	W	W	W	W	W	8.30
Montana.....	W	W	W	W	W	W
Nebraska .....	8.00	7.93	6.83	8.05	7.78	8.14
Nevada .....	6.47	7.66	6.26	5.50	6.71	7.49
New Hampshire .....	W	W	W	W	W	W
New Jersey.....	8.57	W	7.89	8.97	8.65	9.17
New Mexico .....	W	W	W	W	W	W
New York.....	8.41	8.89	7.61	8.69	8.66	8.55
North Carolina.....	W	W	W	W	W	W
North Dakota.....	--	11.91	7.60	8.23	--	8.12
Ohio.....	W	W	W	W	W	W
Oklahoma.....	W	W	W	6.92	7.13	W
Oregon.....	W	W	5.66	W	W	6.76
Pennsylvania .....	9.24	W	8.37	9.18	9.00	10.63
Rhode Island.....	8.47	8.78	W	8.58	8.50	9.22
South Carolina .....	W	W	W	W	W	W
South Dakota.....	--	--	--	--	--	--
Tennessee.....	--	--	W	--	--	--
Texas.....	6.97	7.29	6.43	7.29	6.90	7.34
Utah.....	W	W	W	W	W	W
Vermont .....	8.28	8.80	7.35	8.69	9.55	8.09
Virginia.....	W	W	W	10.14	W	10.80
Washington.....	W	W	5.30	W	W	6.49
West Virginia.....	W	W	W	W	W	W
Wisconsin .....	7.95	W	W	7.90	7.86	8.48
Wyoming.....	W	3.63	3.63	W	W	W
<b>Total .....</b>	<b>7.65</b>	<b>7.85</b>	<b>6.83</b>	<b>7.76</b>	<b>7.64</b>	<b>8.17</b>

See footnotes at end of table.

**Table 22**
**Table 22. Average Price of Natural Gas Sold to Electric Power<sup>a</sup> Consumers, by State,  
2005-2007**  
(Dollars per Thousand Cubic Feet) — Continued

State	2007	2006				
	January	Total	December	November	October	September
Alabama .....	W	W	7.37	6.99	6.25	6.56
Alaska.....	3.75	3.43	3.88	1.61	3.79	3.72
Arizona .....	6.90	W	7.43	6.98	5.13	5.85
Arkansas.....	7.84	W	7.48	W	4.81	5.60
California .....	6.68	6.68	7.28	7.04	5.51	5.97
Colorado.....	5.33	W	6.16	6.52	4.62	5.14
Connecticut.....	7.74	7.39	7.58	7.97	6.25	5.56
Delaware .....	W	W	W	W	W	W
District of Columbia.....	--	--	--	--	--	--
Florida.....	9.48	8.53	8.98	9.40	7.75	8.05
Georgia.....	7.19	W	7.99	W	5.38	5.48
Hawaii.....	--	--	--	--	--	--
Idaho.....	W	W	W	W	W	W
Illinois.....	7.17	W	8.23	7.62	5.59	6.12
Indiana.....	W	W	7.79	W	W	W
Iowa .....	7.48	7.67	8.77	8.42	6.12	5.94
Kansas.....	6.01	6.29	6.70	6.47	4.90	5.33
Kentucky.....	W	W	W	W	W	W
Louisiana .....	6.81	7.59	8.82	7.92	5.97	6.82
Maine.....	W	W	W	W	W	W
Maryland.....	8.21	W	8.19	8.91	6.17	W
Massachusetts.....	7.78	7.47	7.84	8.03	6.04	5.59
Michigan.....	5.90	6.00	6.12	6.28	5.17	5.44
Minnesota.....	W	W	W	W	W	W
Mississippi .....	7.63	W	W	W	5.98	5.79
Missouri.....	W	W	W	W	W	W
Montana.....	W	W	9.70	W	W	7.74
Nebraska .....	7.97	7.21	7.59	8.25	6.12	7.32
Nevada .....	6.31	6.83	6.99	6.76	4.58	5.96
New Hampshire .....	W	W	W	W	W	W
New Jersey.....	7.53	W	8.95	8.37	6.29	7.33
New Mexico .....	W	W	W	W	W	W
New York.....	7.61	7.73	8.48	8.28	5.95	6.66
North Carolina.....	W	W	W	W	W	W
North Dakota.....	6.21	10.80	8.27	6.88	16.74	6.43
Ohio.....	W	W	9.08	W	W	W
Oklahoma.....	6.62	W	7.38	W	5.12	6.18
Oregon.....	6.40	W	6.73	6.39	5.44	5.20
Pennsylvania .....	8.29	W	8.34	7.99	5.92	5.45
Rhode Island.....	7.56	7.39	8.42	8.07	5.57	6.30
South Carolina .....	W	W	W	W	W	W
South Dakota.....	--	--	--	--	--	--
Tennessee .....	--	W	--	W	--	W
Texas.....	6.42	6.52	6.92	6.87	5.09	5.83
Utah.....	W	W	W	W	W	W
Vermont .....	6.95	7.77	8.76	8.19	5.17	7.57
Virginia.....	8.15	W	8.89	8.45	5.79	6.95
Washington .....	6.28	W	7.42	6.81	4.82	5.03
West Virginia.....	W	W	8.52	W	7.13	W
Wisconsin .....	7.31	W	8.20	7.53	6.12	6.32
Wyoming.....	W	7.09	6.19	15.93	5.39	0.98
<b>Total .....</b>	<b>7.04</b>	<b>7.09</b>	<b>7.56</b>	<b>7.48</b>	<b>5.75</b>	<b>6.32</b>

See footnotes at end of table.

Table 22

**Table 22. Average Price of Natural Gas Sold to Electric Power<sup>a</sup> Consumers, by State, 2005-2007**  
(Dollars per Thousand Cubic Feet) — Continued

State	2006					
	August	July	June	May	April	March
Alabama .....	7.74	6.74	6.81	6.98	7.96	7.73
Alaska .....	3.38	3.51	3.74	3.63	3.68	3.42
Arizona .....	6.94	6.16	5.96	6.03	6.48	W
Arkansas .....	7.26	6.00	6.15	6.33	7.12	W
California .....	7.18	6.41	6.18	6.21	6.52	6.62
Colorado .....	6.52	5.77	5.33	5.78	W	6.58
Connecticut .....	7.97	7.02	6.93	6.85	7.71	7.73
Delaware .....	W	W	W	W	W	W
District of Columbia .....	--	--	--	--	--	--
Florida .....	8.64	8.20	8.23	8.44	8.75	8.71
Georgia .....	8.33	7.11	6.99	6.70	7.70	7.81
Hawaii .....	--	--	--	--	--	--
Idaho .....	W	W	W	W	—	W
Illinois .....	7.85	6.65	6.82	6.63	7.18	7.38
Indiana .....	8.70	7.21	6.98	6.62	W	W
Iowa .....	8.48	6.99	7.06	7.96	8.42	8.11
Kansas .....	6.86	6.36	5.64	5.63	6.46	6.72
Kentucky .....	W	W	W	W	W	W
Louisiana .....	7.90	6.78	6.88	6.99	7.69	7.98
Maine .....	W	W	W	W	W	W
Maryland .....	8.55	6.88	7.55	7.41	8.88	8.53
Massachusetts .....	8.15	6.76	6.96	7.11	7.95	8.52
Michigan .....	6.52	6.09	5.87	5.74	6.22	5.93
Minnesota .....	W	W	W	W	W	W
Mississippi .....	7.97	W	6.75	6.68	W	W
Missouri .....	W	W	W	W	W	W
Montana .....	W	W	W	8.24	W	W
Nebraska .....	8.36	6.40	6.76	7.08	7.16	8.00
Nevada .....	7.10	6.44	6.76	7.13	6.95	7.32
New Hampshire .....	W	W	W	W	W	W
New Jersey .....	8.38	7.19	7.19	7.88	8.24	8.82
New Mexico .....	W	W	W	W	W	W
New York .....	8.06	7.19	7.34	7.52	7.93	7.95
North Carolina .....	W	W	W	W	W	W
North Dakota .....	8.42	15.09	8.37	8.74	9.83	11.74
Ohio .....	9.70	8.35	8.42	7.61	W	8.25
Oklahoma .....	6.99	6.02	5.93	6.21	6.44	W
Oregon .....	5.98	5.36	5.99	W	W	W
Pennsylvania .....	8.54	7.25	7.46	7.30	7.86	8.35
Rhode Island .....	7.82	6.84	6.88	7.20	7.81	8.08
South Carolina .....	W	W	W	8.18	W	W
South Dakota .....	--	--	--	--	--	--
Tennessee .....	W	W	--	--	--	--
Texas .....	6.91	6.06	6.08	6.34	6.81	6.75
Utah .....	W	W	W	W	5.13	W
Vermont .....	7.53	6.74	6.71	9.36	7.92	8.03
Virginia .....	8.38	7.00	6.79	7.84	9.97	8.40
Washington .....	5.92	5.40	5.24	W	W	W
West Virginia .....	W	W	7.89	W	9.27	W
Wisconsin .....	7.79	6.88	6.67	7.04	7.94	W
Wyoming .....	15.86	6.67	5.92	2.52	1.36	1.48
<b>Total .....</b>	<b>7.52</b>	<b>6.67</b>	<b>6.67</b>	<b>6.87</b>	<b>7.31</b>	<b>7.35</b>

See footnotes at end of table.

**Table 22. Average Price of Natural Gas Sold to Electric Power<sup>a</sup> Consumers, by State, 2005-2007**  
(Dollars per Thousand Cubic Feet) — Continued

State	2006		2005			
	February	January	Total	December	November	October
Alabama .....	W	W	9.67	14.05	12.76	14.90
Alaska .....	3.52	3.52	3.42	3.66	3.58	3.59
Arizona .....	7.40	8.59	8.24	11.59	8.97	11.39
Arkansas .....	W	W	8.59	W	8.83	W
California .....	7.35	8.66	8.08	11.55	9.46	11.10
Colorado .....	W	W	7.41	9.77	10.13	10.31
Connecticut .....	8.69	9.41	9.31	13.64	10.21	13.87
Delaware .....	W	W	W	W	W	W
District of Columbia .....	--	--	--	--	--	--
Florida .....	9.02	9.28	8.75	8.98	9.80	11.69
Georgia .....	8.44	W	10.94	15.19	11.06	15.47
Hawaii .....	--	--	--	--	--	--
Idaho .....	W	W	W	W	W	W
Illinois .....	8.66	W	8.96	13.88	11.13	12.99
Indiana .....	8.93	W	8.76	13.08	11.30	13.88
Iowa .....	8.41	10.83	8.84	13.39	12.65	4.53
Kansas .....	6.90	8.72	7.78	11.03	9.63	10.98
Kentucky .....	9.55	W	W	W	W	W
Louisiana .....	8.56	11.24	9.14	13.64	12.25	W
Maine .....	W	W	W	W	W	W
Maryland .....	9.15	10.81	10.36	14.62	12.48	14.85
Massachusetts .....	9.05	9.87	9.63	14.59	10.98	14.76
Michigan .....	5.43	6.33	5.60	6.92	5.16	6.57
Minnesota .....	W	W	W	W	W	W
Mississippi .....	8.57	W	9.41	W	10.65	W
Missouri .....	7.98	11.67	W	12.69	8.54	10.83
Montana .....	W	14.19	W	W	12.94	11.90
Nebraska .....	8.42	10.10	8.16	11.58	9.34	11.34
Nevada .....	7.89	8.42	7.46	10.02	9.65	9.75
New Hampshire .....	W	W	W	W	W	W
New Jersey .....	9.70	W	9.88	13.90	14.33	15.57
New Mexico .....	W	W	W	W	W	W
New York .....	9.15	11.71	9.24	12.17	12.06	13.58
North Carolina .....	W	W	W	W	W	W
North Dakota .....	9.13	21.19	10.23	10.21	13.03	11.90
Ohio .....	12.11	W	9.53	15.04	W	15.33
Oklahoma .....	W	W	8.28	W	10.53	11.44
Oregon .....	6.48	6.06	6.73	9.23	7.55	8.37
Pennsylvania .....	9.69	W	10.30	15.65	10.96	15.56
Rhode Island .....	8.15	10.37	9.68	13.73	10.48	14.26
South Carolina .....	W	W	W	W	W	W
South Dakota .....	--	--	--	--	--	--
Tennessee .....	--	--	W	W	W	--
Texas .....	7.48	8.45	8.12	10.72	9.32	11.30
Utah .....	7.17	10.02	W	W	W	W
Vermont .....	8.86	12.34	8.93	12.21	10.17	13.75
Virginia .....	W	10.34	9.62	W	12.21	W
Washington .....	7.07	6.51	6.64	10.30	8.13	6.62
West Virginia .....	W	W	10.08	W	W	W
Wisconsin .....	8.76	10.43	8.77	12.97	11.00	12.81
Wyoming .....	6.70	6.48	5.79	9.62	10.17	5.95
<b>Total .....</b>	<b>7.99</b>	<b>9.09</b>	<b>8.48</b>	<b>11.28</b>	<b>9.87</b>	<b>11.85</b>

<sup>a</sup> The electric power sector comprises electricity-only and combined-heat-and-power plants within the NAICS 22 category, whose primary business is to sell electricity, or electricity and heat, to the public.

" Not applicable.

W Withheld.

**Notes:** Data through 2005 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia.

**Sources:** Federal Energy Regulatory Commission (FERC): Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants," and Energy Information Administration (EIA): Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report."

Table 23

**Table 23. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2005-2007**

State	YTD 2007		YTD 2006		YTD 2005		2007	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	June	
							Commercial	Industrial
Alabama .....	78.51	18.08	77.72	17.63	83.56	22.77	75.12	17.76
Alaska.....	77.46	78.43	49.29	70.11	51.93	69.97	73.95	75.42
Arizona .....	93.82	35.37	94.31	41.06	93.40	45.88	92.28	32.17
Arkansas.....	74.34	NA	75.13	4.93	79.78	5.36	60.60	3.77
California .....	63.72	NA	NA	5.98	71.25	5.46	58.62	4.93
Colorado.....	95.49	NA	96.99	NA	94.91	0.65	93.92	0.38
Connecticut.....	72.86	49.41	72.53	NA	71.73	46.80	67.16	47.97
Delaware .....	73.19	11.75	81.83	9.31	86.32	12.18	54.35	9.73
District of Columbia.....	100.00	0.00	100.00	0.00	100.00	0.00	100.00	0.00
Florida.....	100.00	1.73	100.00	1.94	100.00	3.36	100.00	2.45
Georgia.....	100.00	5.10	100.00	2.25	100.00	16.23	100.00	4.61
Hawaii.....	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Idaho.....	86.20	1.91	87.49	2.18	87.04	2.42	76.73	1.88
Illinois.....	45.29	9.34	NA	9.02	42.74	9.58	38.55	6.11
Indiana.....	77.39	7.15	78.55	7.13	82.76	7.71	69.42	5.39
Iowa .....	76.99	8.19	75.48	7.11	80.03	9.30	64.53	6.18
Kansas.....	67.06	3.30	67.13	5.68	71.23	3.52	53.89	10.08
Kentucky.....	81.85	14.18	80.81	13.01	80.22	16.47	75.61	14.43
Louisiana .....	97.77	29.82	NA	28.15	98.67	26.28	97.56	32.95
Maine .....	49.01	6.07	55.30	5.55	62.98	8.29	39.74	4.39
Maryland.....	100.00	NA	100.00	7.30	100.00	9.16	100.00	NA
Massachusetts.....	66.24	33.43	71.80	38.42	72.72	39.20	54.65	25.04
Michigan .....	NA	11.89	100.00	NA	100.00	12.43	NA	6.09
Minnesota .....	96.00	34.48	NA	NA	91.82	37.78	94.82	33.79
Mississippi .....	91.09	13.42	NA	19.90	95.26	34.42	81.09	11.47
Missouri .....	79.43	13.47	78.85	13.47	79.82	15.67	67.15	9.42
Montana.....	79.11	NA	80.11	1.30	79.47	2.38	57.59	0.31
Nebraska .....	62.80	13.10	66.35	14.58	66.36	20.89	52.31	10.34
Nevada .....	70.79	20.20	71.36	19.21	71.33	19.21	61.67	11.82
New Hampshire .....	NA	NA	NA	NA	78.65	11.71	59.50	NA
New Jersey .....	48.68	21.07	53.81	20.40	55.78	19.64	28.28	17.78
New Mexico .....	59.97	6.77	60.95	4.89	68.52	6.28	53.60	7.08
New York .....	NA	NA	100.00	NA	100.00	10.73	100.00	7.46
North Carolina.....	NA	22.52	86.97	NA	88.54	23.18	82.55	20.45
North Dakota.....	93.65	44.26	93.37	45.89	93.05	15.49	85.89	46.23
Ohio .....	100.00	2.17	100.00	2.89	100.00	4.12	100.00	1.16
Oklahoma .....	NA	0.86	NA	0.97	57.66	2.29	37.26	0.57
Oregon.....	98.50	22.66	98.59	30.96	98.61	32.11	97.45	21.78
Pennsylvania .....	100.00	4.56	100.00	6.71	100.00	7.34	100.00	2.52
Rhode Island.....	72.19	NA	75.90	15.64	75.49	15.06	54.51	NA
South Carolina .....	94.54	39.30	NA	72.11	96.44	78.11	93.93	39.57
South Dakota .....	82.85	21.65	83.05	35.81	84.94	29.03	67.33	12.20
Tennessee .....	91.82	30.91	92.25	31.46	93.39	42.42	85.42	28.64
Texas .....	83.45	NA	83.63	50.97	81.93	52.96	78.86	NA
Utah .....	87.96	13.85	86.47	24.55	87.31	18.79	83.44	12.71
Vermont .....	100.00	79.24	100.00	82.08	100.00	80.18	100.00	71.81
Virginia.....	100.00	NA	100.00	11.11	100.00	18.34	100.00	NA
Washington .....	89.27	20.21	88.99	21.03	88.90	13.62	84.53	14.76
West Virginia.....	NA	NA	61.80	20.01	62.30	14.13	33.29	22.78
Wisconsin .....	77.31	18.43	75.83	17.14	81.60	18.17	62.79	10.54
Wyoming .....	45.03	NA	44.12	NA	49.48	4.24	46.03	2.06
<b>Total.....</b>	<b>81.74</b>	<b>22.03</b>	<b>82.12</b>	<b>22.18</b>	<b>83.99</b>	<b>24.07</b>	<b>73.52</b>	<b>22.95</b>

See footnotes at end of table.

**Table 23****Table 23. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2005-2007 — Continued**

State	2007							
	May		April		March		February	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial
Alabama .....	74.38	18.45	73.29	17.73	80.77	18.12	82.63	18.47
Alaska.....	75.02	80.00	74.42	78.14	74.23	80.57	75.65	79.43
Arizona .....	91.49	32.64	93.09	34.78	93.82	33.76	94.50	35.63
Arkansas.....	64.23	3.81	66.77	4.18	77.11	4.42	81.02	NA
California .....	61.50	5.43	63.56	NA	67.49	NA	62.99	7.19
Colorado.....	93.28	NA	95.90	NA	96.01	0.04	93.14	0.03
Connecticut.....	72.34	51.14	73.62	49.45	75.14	47.36	73.25	49.98
Delaware .....	61.31	9.04	69.06	12.92	R76.23	14.98	79.44	13.41
District of Columbia.....	100.00	0.00	100.00	0.00	100.00	0.00	100.00	0.00
Florida.....	100.00	1.54	100.00	1.32	100.00	1.97	100.00	1.77
Georgia.....	100.00	4.72	100.00	5.26	100.00	5.02	100.00	5.48
Hawaii.....	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Idaho.....	78.25	1.73	84.08	1.83	87.19	1.75	90.10	2.15
Illinois.....	46.76	8.52	43.98	8.63	47.49	10.88	45.58	10.91
Indiana.....	60.91	5.84	76.89	7.30	75.86	5.47	81.10	8.94
Iowa .....	63.15	6.90	74.63	7.22	76.78	7.61	80.81	9.62
Kansas.....	61.13	5.06	62.83	1.44	71.32	1.50	70.21	1.58
Kentucky.....	76.06	13.27	79.69	14.61	83.43	14.02	82.96	14.95
Louisiana .....	97.73	29.46	97.93	28.31	98.16	26.83	97.51	31.14
Maine.....	43.82	R4.19	44.91	7.01	51.73	6.27	52.33	7.01
Maryland.....	100.00	5.86	100.00	9.60	100.00	10.63	100.00	13.26
Massachusetts.....	67.40	30.00	63.57	30.45	69.68	36.88	66.47	35.84
Michigan .....	100.00	9.28	100.00	R11.18	100.00	14.68	100.00	13.89
Minnesota .....	89.10	24.01	97.54	34.77	96.34	35.58	96.09	38.97
Mississippi .....	82.58	10.82	89.67	12.70	92.97	14.22	93.95	16.09
Missouri .....	72.88	9.82	75.19	11.47	81.95	15.57	91.42	17.33
Montana.....	81.69	0.55	81.72	0.99	78.87	0.91	81.05	1.23
Nebraska .....	56.40	11.42	58.55	12.85	68.92	15.93	65.08	14.28
Nevada .....	64.42	16.84	65.50	19.05	70.63	19.28	76.00	28.71
New Hampshire .....	67.79	15.19	NA	NA	NA	12.83	76.45	18.09
New Jersey .....	31.53	R17.37	42.48	R23.29	49.59	21.08	58.55	R23.86
New Mexico .....	54.95	8.76	54.78	7.86	61.87	5.00	60.66	5.75
New York .....	100.00	9.65	100.00	12.71	NA	NA	100.00	NA
North Carolina.....	NA	21.99	85.96	24.21	87.27	24.38	90.62	23.20
North Dakota.....	87.97	60.73	92.71	57.83	93.80	24.17	95.20	28.12
Ohio .....	100.00	R1.19	100.00	R1.68	100.00	R2.28	100.00	3.30
Oklahoma .....	45.30	0.36	NA	0.37	62.30	0.86	61.45	1.52
Oregon.....	97.80	20.77	98.16	21.81	98.58	22.86	98.71	24.27
Pennsylvania .....	100.00	3.85	100.00	4.10	100.00	5.71	100.00	5.90
Rhode Island.....	R85.45	10.32	72.79	12.96	72.63	15.31	72.29	19.29
South Carolina .....	92.33	39.03	94.03	37.71	94.59	39.02	95.27	39.87
South Dakota .....	72.64	16.29	81.06	15.26	83.66	31.46	86.52	31.95
Tennessee .....	87.91	29.99	89.29	27.82	93.26	32.03	93.87	35.23
Texas .....	78.90	NA	81.03	NA	82.58	NA	86.58	54.39
Utah .....	82.50	13.29	85.90	14.62	88.73	14.43	88.47	13.60
Vermont .....	100.00	72.31	100.00	76.25	100.00	81.89	100.00	84.18
Virginia.....	100.00	14.82	100.00	16.53	100.00	16.40	100.00	19.28
Washington .....	86.12	16.94	88.03	18.78	90.27	23.22	89.74	22.42
West Virginia.....	NA	21.89	58.55	20.21	70.86	19.69	72.23	16.70
Wisconsin .....	64.72	12.50	74.78	16.39	78.43	22.35	81.07	22.37
Wyoming .....	45.46	2.88	45.54	3.78	43.16	NA	43.84	4.23
<b>Total.....</b>	<b>R77.82</b>	<b>R22.43</b>	<b>80.88</b>	<b>R21.43</b>	<b>83.25</b>	<b>R21.22</b>	<b>83.68</b>	<b>21.99</b>

See footnotes at end of table.

Table 23

**Table 23. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2005-2007 — Continued**

State	2007		2006					
	January		Total		December		November	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial
Alabama .....	77.74	17.92	75.09	18.00	76.62	19.71	68.64	18.90
Alaska.....	87.04	80.59	NA	68.97	71.61	74.33	NA	81.74
Arizona .....	95.43	41.80	93.55	40.67	94.24	42.30	92.44	40.42
Arkansas.....	77.35	4.43	71.72	4.86	75.00	5.91	69.40	5.57
California .....	66.27	6.07	NA	5.59	66.22	6.07	62.87	6.02
Colorado.....	97.62	0.03	NA	NA	97.35	0.04	97.04	0.05
Connecticut.....	71.15	50.58	71.04	NA	70.57	47.77	68.81	42.47
Delaware .....	75.94	10.27	74.97	8.95	73.84	10.63	68.00	8.28
District of Columbia.....	100.00	0.00	100.00	0.00	100.00	0.00	100.00	0.00
Florida.....	100.00	1.49	100.00	2.20	100.00	2.24	100.00	3.02
Georgia.....	100.00	5.45	100.00	2.21	100.00	2.21	100.00	2.34
Hawaii.....	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Idaho.....	87.77	2.07	NA	NA	89.04	2.62	NA	NA
Illinois.....	44.94	9.67	NA	7.99	42.17	8.76	37.88	7.07
Indiana.....	79.41	8.82	78.57	7.18	79.40	8.27	78.17	8.17
Iowa .....	81.26	10.52	75.10	7.30	79.37	8.72	78.05	10.26
Kansas.....	66.06	1.33	64.09	7.19	66.62	2.04	60.34	2.06
Kentucky.....	83.21	13.70	80.11	13.10	82.28	14.64	81.95	12.86
Louisiana .....	97.73	30.23	NA	28.04	97.34	31.07	97.51	28.22
Maine .....	50.21	6.31	48.76	5.13	47.03	4.80	42.43	4.99
Maryland.....	100.00	12.65	100.00	6.70	100.00	9.17	100.00	7.69
Massachusetts.....	68.12	35.05	69.62	34.68	67.02	31.46	66.68	32.52
Michigan .....	100.00	12.23	100.00	NA	100.00	12.96	100.00	10.09
Minnesota .....	96.79	37.08	NA	NA	97.89	31.51	95.29	31.79
Mississippi .....	95.33	15.04	NA	17.05	94.39	15.28	95.55	13.20
Missouri .....	71.95	14.36	75.96	12.43	76.50	15.69	74.28	12.83
Montana.....	80.84	NA	76.30	1.03	80.04	0.95	72.68	1.15
Nebraska .....	62.48	13.36	63.54	NA	62.89	13.29	52.12	12.21
Nevada .....	76.30	23.99	69.27	18.09	74.12	25.22	66.35	17.59
New Hampshire .....	72.64	13.56	NA	NA	NA	15.72	67.46	8.85
New Jersey .....	53.62	21.76	47.05	19.57	51.10	20.76	45.87	20.02
New Mexico .....	64.01	6.49	61.10	5.64	64.59	6.56	60.07	5.42
New York .....	100.00	12.97	NA	NA	100.00	13.38	100.00	13.30
North Carolina.....	88.03	20.81	85.70	NA	87.56	19.48	83.34	18.87
North Dakota.....	95.00	26.05	NA	43.85	94.92	20.13	93.62	54.23
Ohio .....	100.00	2.71	100.00	2.55	100.00	3.23	100.00	2.50
Oklahoma .....	51.41	1.33	NA	NA	49.39	0.95	37.62	1.05
Oregon.....	98.97	23.96	98.50	26.58	98.88	24.01	98.50	21.47
Pennsylvania .....	100.00	4.63	100.00	6.13	100.00	5.81	100.00	4.94
Rhode Island.....	71.19	13.20	73.26	NA	67.21	NA	62.88	10.50
South Carolina .....	95.44	40.40	NA	66.43	94.77	38.91	94.64	42.80
South Dakota .....	84.69	33.95	82.12	33.68	85.52	35.42	83.89	33.72
Tennessee .....	92.91	30.82	90.53	30.37	92.21	30.63	89.47	32.74
Texas .....	86.24	56.22	81.61	51.74	85.25	52.23	78.68	51.18
Utah .....	90.55	14.44	86.76	21.10	89.76	16.85	88.46	16.65
Vermont .....	100.00	83.07	100.00	78.66	100.00	79.74	100.00	75.34
Virginia.....	100.00	16.33	100.00	NA	100.00	11.41	100.00	11.58
Washington .....	91.78	23.55	88.94	NA	91.77	NA	90.65	21.83
West Virginia.....	67.56	NA	NA	19.76	64.44	19.42	58.62	19.10
Wisconsin .....	79.68	20.66	74.63	16.78	78.70	22.40	76.99	21.08
Wyoming .....	46.88	4.40	NA	NA	48.90	3.85	48.67	3.94
<b>Total.....</b>	<b>82.99</b>	<b>22.24</b>	<b>79.78</b>	<b>21.80</b>	<b>82.35</b>	<b>21.77</b>	<b>80.06</b>	<b>21.08</b>

See footnotes at end of table.

**Table 23****Table 23. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2005-2007 — Continued**

State	2006							
	October		September		August		July	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial
Alabama .....	65.69	18.84	68.10	17.93	71.12	17.58	72.05	17.18
Alaska.....	54.90	66.14	51.01	70.19	48.64	65.78	49.54	62.77
Arizona .....	92.11	42.37	91.55	39.60	90.73	36.76	92.37	39.15
Arkansas.....	63.60	5.63	62.54	4.05	55.77	3.38	62.83	3.80
California .....	NA	5.30	NA	4.83	NA	4.61	46.02	4.50
Colorado.....	NA	0.13	97.90	0.42	97.18	0.85	96.84	0.70
Connecticut.....	67.30	52.19	66.05	50.45	67.41	49.93	68.70	51.84
Delaware .....	55.03	9.19	61.15	8.46	57.85	7.44	65.19	7.53
District of Columbia.....	100.00	0.00	100.00	0.00	100.00	0.00	100.00	0.00
Florida.....	100.00	1.72	100.00	2.18	100.00	2.03	100.00	3.80
Georgia.....	100.00	2.37	100.00	2.02	100.00	2.09	100.00	1.94
Hawaii.....	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Idaho.....	77.02	1.98	78.14	1.50	78.80	1.57	79.40	1.61
Illinois.....	33.51	7.79	28.97	6.00	27.18	5.82	29.31	4.88
Indiana.....	82.34	8.14	76.05	6.20	73.94	5.80	74.17	6.32
Iowa .....	74.53	8.08	64.89	6.09	65.09	5.71	65.18	4.82
Kansas.....	51.90	3.60	57.14	9.28	50.99	16.81	46.94	16.07
Kentucky.....	78.10	13.08	73.98	12.09	71.72	12.98	72.69	13.27
Louisiana .....	97.47	25.35	98.99	25.98	99.07	29.09	99.10	27.61
Maine .....	39.35	5.55	27.84	3.74	40.26	4.64	36.07	4.69
Maryland.....	100.00	5.74	100.00	6.42	100.00	3.84	100.00	3.64
Massachusetts.....	63.72	24.23	66.23	26.74	65.74	26.67	60.84	25.44
Michigan .....	100.00	6.62	100.00	4.93	100.00	4.26	100.00	3.57
Minnesota .....	91.89	21.95	84.79	23.57	69.66	39.51	88.84	25.85
Mississippi .....	95.22	14.81	94.29	14.05	94.81	14.58	94.09	15.33
Missouri .....	65.12	10.10	65.47	9.57	65.58	8.98	64.98	9.21
Montana.....	71.49	0.71	66.34	0.48	52.15	0.48	55.20	0.59
Nebraska .....	56.74	14.00	61.84	NA	60.09	8.25	58.41	8.98
Nevada .....	65.39	18.96	63.07	12.98	59.65	11.59	62.34	12.58
New Hampshire .....	64.12	12.88	56.92	8.04	57.30	9.19	66.81	4.79
New Jersey .....	33.16	16.78	30.05	15.76	22.31	19.26	23.45	18.64
New Mexico .....	59.80	4.50	58.62	5.01	59.03	8.87	60.38	7.92
New York .....	NA	10.56	NA	9.39	NA	9.62	100.00	10.70
North Carolina.....	83.02	14.40	81.05	13.92	79.22	15.44	83.74	14.73
North Dakota.....	NA	57.89	89.07	44.96	85.79	14.65	88.95	13.83
Ohio .....	100.00	1.87	100.00	1.82	100.00	1.74	100.00	1.80
Oklahoma .....	29.55	NA	40.59	0.68	35.43	0.63	38.89	0.34
Oregon .....	98.28	20.47	97.71	21.62	97.48	21.20	97.63	23.16
Pennsylvania .....	100.00	6.67	100.00	6.64	100.00	4.41	100.00	4.43
Rhode Island.....	68.45	NA	67.28	11.38	72.44	NA	73.13	8.75
South Carolina .....	94.06	70.09	93.15	65.45	92.96	73.23	93.77	71.58
South Dakota .....	77.05	31.54	75.93	27.83	69.95	30.17	74.22	27.61
Tennessee .....	86.02	29.73	83.73	26.82	83.92	27.34	83.32	27.44
Texas .....	77.24	53.69	75.83	49.74	75.47	53.90	75.43	54.32
Utah .....	87.01	16.14	84.18	14.16	81.04	14.62	81.62	25.34
Vermont .....	100.00	76.60	100.00	71.79	100.00	69.99	100.00	71.94
Virginia.....	100.00	10.50	100.00	NA	100.00	5.68	100.00	6.77
Washington .....	88.91	19.23	84.74	17.11	84.18	16.82	83.45	17.15
West Virginia.....	NA	19.50	34.43	21.99	30.77	19.17	25.15	18.28
Wisconsin .....	71.90	16.71	63.35	12.12	60.02	11.26	64.33	10.10
Wyoming .....	50.78	3.42	48.60	2.91	NA	2.36	42.55	2.29
<b>Total.....</b>	<b>74.84</b>	<b>21.09</b>	<b>70.54</b>	<b>20.39</b>	<b>67.90</b>	<b>22.16</b>	<b>71.73</b>	<b>22.06</b>

See footnotes at end of table.

Table 23

**Table 23. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2005-2007 — Continued**

State	2006							
	June		May		April		March	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial
Alabama .....	72.32	16.90	68.91	18.29	76.20	18.48	79.28	17.07
Alaska.....	47.26	70.46	43.46	67.56	52.10	67.67	45.99	74.39
Arizona .....	92.96	38.71	92.87	37.68	93.78	40.18	94.86	41.51
Arkansas.....	62.73	4.16	64.36	4.09	74.20	4.70	78.35	5.25
California .....	53.07	5.30	66.97	5.94	NA	5.83	74.00	5.63
Colorado.....	94.89	0.49	95.03	0.35	94.54	NA	96.66	0.07
Connecticut.....	68.61	49.03	68.50	49.96	71.55	47.14	74.79	NA
Delaware .....	67.55	6.15	69.16	8.87	79.46	10.94	84.51	9.57
District of Columbia.....	100.00	0.00	100.00	0.00	100.00	0.00	100.00	0.00
Florida.....	100.00	1.70	100.00	1.63	100.00	1.98	100.00	2.17
Georgia.....	100.00	2.17	100.00	1.58	100.00	1.56	100.00	2.25
Hawaii.....	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Idaho.....	83.05	1.53	81.80	1.79	87.24	2.05	87.86	2.34
Illinois.....	NA	4.48	36.56	6.81	41.70	8.09	43.70	10.22
Indiana.....	69.59	4.95	74.50	6.94	75.33	5.08	80.19	7.27
Iowa .....	64.31	5.43	70.10	6.32	66.82	5.23	78.91	8.21
Kansas.....	55.07	12.85	58.31	9.34	67.28	5.67	69.02	3.14
Kentucky.....	77.21	11.72	70.98	12.35	82.42	12.25	81.02	14.61
Louisiana .....	NA	27.90	98.84	28.49	98.78	26.46	98.45	28.85
Maine.....	49.19	4.53	38.82	4.58	23.53	5.25	72.34	4.71
Maryland.....	100.00	4.41	100.00	4.49	100.00	6.10	100.00	8.89
Massachusetts.....	65.35	28.86	69.44	31.72	66.74	37.13	72.76	40.41
Michigan .....	100.00	4.87	100.00	6.90	100.00	10.33	100.00	NA
Minnesota .....	84.82	31.32	NA	28.84	90.42	37.15	95.82	NA
Mississippi .....	94.23	16.33	NA	16.61	NA	20.18	97.59	21.34
Missouri .....	69.31	9.59	69.98	9.89	78.76	12.91	79.78	13.95
Montana.....	56.90	0.97	78.44	1.40	80.33	2.04	83.11	1.15
Nebraska .....	59.84	10.53	63.27	13.96	65.63	14.25	67.82	18.32
Nevada .....	64.47	12.85	65.01	16.08	70.79	15.99	72.71	23.46
New Hampshire .....	68.93	12.97	72.41	17.83	NA	18.28	88.34	18.36
New Jersey .....	33.77	16.43	38.89	17.16	51.98	19.12	60.03	21.76
New Mexico .....	57.17	7.17	55.97	6.30	58.06	5.78	58.81	4.33
New York .....	100.00	NA	100.00	7.42	100.00	9.38	100.00	11.25
North Carolina.....	84.60	14.69	84.30	15.85	87.35	17.52	86.01	21.79
North Dakota.....	83.82	62.72	88.16	60.13	92.57	54.74	94.42	30.18
Ohio .....	100.00	1.79	100.00	1.74	100.00	2.21	100.00	3.34
Oklahoma.....	39.01	0.64	NA	0.57	56.78	0.81	55.81	0.93
Oregon.....	97.70	24.44	97.91	25.43	98.27	26.50	98.93	35.13
Pennsylvania .....	100.00	4.49	100.00	5.11	100.00	5.65	100.00	7.60
Rhode Island.....	75.91	13.29	74.77	12.47	78.23	15.00	77.37	16.39
South Carolina .....	93.18	71.60	93.71	66.16	93.93	76.24	94.52	69.20
South Dakota .....	74.54	30.38	83.87	39.22	76.39	31.32	83.34	37.54
Tennessee .....	85.04	30.49	88.27	29.07	91.85	28.97	92.97	31.46
Texas .....	78.36	50.69	79.34	51.89	82.52	51.63	85.30	51.52
Utah .....	82.54	25.89	83.04	25.19	86.91	25.11	87.25	23.61
Vermont .....	100.00	73.15	100.00	73.60	100.00	77.49	100.00	82.56
Virginia.....	100.00	7.39	100.00	9.94	100.00	9.46	100.00	11.59
Washington .....	84.02	17.78	85.72	19.54	87.28	19.68	91.04	22.59
West Virginia.....	38.54	23.47	43.45	19.70	55.69	21.61	65.71	20.11
Wisconsin .....	62.93	12.35	64.86	12.88	71.29	12.20	76.97	21.23
Wyoming .....	39.43	2.79	44.14	NA	42.10	NA	43.15	4.34
<b>Total.....</b>	<b>73.88</b>	<b>21.67</b>	<b>78.38</b>	<b>22.27</b>	<b>80.88</b>	<b>22.09</b>	<b>83.87</b>	<b>22.34</b>

See footnotes at end of table.

Table 23

**Table 23. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2005-2007 — Continued**

State	2006				2005			
	February		January		Total		December	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial
Alabama .....	78.81	17.66	81.50	17.41	81.65	23.59	80.56	26.21
Alaska.....	48.61	70.26	53.89	70.76	51.19	68.65	48.63	68.96
Arizona .....	94.30	45.48	95.73	41.70	93.29	43.63	94.24	43.54
Arkansas.....	77.94	5.78	78.72	5.39	74.07	5.23	73.82	5.13
California .....	69.50	7.08	69.42	6.10	68.67	5.46	70.98	6.66
Colorado.....	98.49	0.02	98.25	0.03	95.15	0.59	94.72	0.74
Connecticut.....	70.68	48.45	75.57	49.23	70.34	46.41	70.09	44.86
Delaware .....	85.31	9.75	86.10	10.60	83.32	12.21	86.45	12.52
District of Columbia.....	100.00	0.00	100.00	0.00	100.00	0.00	100.00	0.00
Florida.....	100.00	2.01	100.00	2.14	100.00	3.42	100.00	3.55
Georgia.....	100.00	3.55	100.00	2.41	100.00	16.53	100.00	17.68
Hawaii.....	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Idaho.....	88.86	2.65	88.75	2.57	85.56	2.27	88.09	3.01
Illinois.....	44.91	10.97	45.91	11.32	41.47	9.49	44.61	12.49
Indiana.....	80.79	9.17	79.06	8.07	82.05	7.92	83.76	8.88
Iowa .....	79.63	8.10	77.63	8.84	78.26	9.81	81.87	10.74
Kansas.....	67.77	1.94	69.53	1.71	68.09	6.23	69.08	1.67
Kentucky.....	81.84	14.02	82.43	12.91	79.70	16.88	83.05	19.70
Louisiana .....	98.08	28.17	98.11	29.01	98.63	26.82	97.99	27.90
Maine .....	59.68	7.33	59.85	7.34	59.88	7.59	59.04	9.10
Maryland.....	100.00	10.33	100.00	8.62	100.00	8.21	100.00	10.67
Massachusetts.....	72.33	41.21	76.13	42.61	70.54	36.45	73.33	40.94
Michigan .....	100.00	15.71	100.00	14.76	100.00	10.20	100.00	13.89
Minnesota .....	97.41	35.81	97.47	39.72	93.57	41.10	98.43	46.26
Mississippi .....	97.43	24.29	97.37	21.19	95.66	35.63	96.48	33.80
Missouri .....	80.07	16.05	81.79	16.19	77.10	14.16	79.05	17.94
Montana.....	80.99	0.99	84.51	1.29	77.36	1.81	81.95	2.26
Nebraska .....	66.64	16.20	68.06	14.75	64.50	16.29	61.61	18.33
Nevada .....	74.56	22.83	74.39	21.99	68.07	17.20	72.22	19.48
New Hampshire .....	82.65	NA	83.99	16.43	75.70	10.58	81.35	12.97
New Jersey .....	60.56	22.61	56.52	23.76	51.55	19.86	62.14	25.38
New Mexico .....	62.15	3.01	66.87	3.22	68.98	8.36	71.60	8.33
New York .....	100.00	13.72	100.00	14.43	100.00	10.50	100.00	10.56
North Carolina.....	87.81	NA	88.41	25.62	87.59	26.44	88.65	30.48
North Dakota.....	95.04	19.37	94.56	27.38	92.89	27.48	95.07	23.16
Ohio .....	100.00	3.88	100.00	3.84	100.00	3.58	100.00	4.81
Oklahoma .....	51.91	1.15	57.91	1.62	53.08	1.60	50.74	1.98
Oregon.....	98.76	36.27	98.83	36.01	98.58	33.18	98.99	38.19
Pennsylvania .....	100.00	7.83	100.00	8.83	100.00	6.87	100.00	8.01
Rhode Island.....	73.28	18.72	75.67	18.58	74.33	15.27	70.92	19.69
South Carolina .....	NA	74.43	95.69	76.11	96.18	77.36	97.53	81.28
South Dakota .....	86.20	36.44	84.75	38.63	83.53	30.20	86.08	35.81
Tennessee .....	93.67	35.52	94.04	32.23	92.19	42.41	93.19	46.68
Texas .....	85.63	49.88	85.88	50.17	79.48	51.03	84.25	45.88
Utah .....	86.59	24.33	87.55	23.40	86.84	19.50	90.17	19.92
Vermont .....	100.00	87.72	100.00	93.08	100.00	81.71	100.00	96.37
Virginia.....	100.00	12.40	100.00	16.01	100.00	17.13	100.00	20.03
Washington .....	91.14	22.84	89.53	22.93	88.76	15.80	91.89	25.30
West Virginia.....	70.80	17.32	68.61	18.96	58.18	17.02	68.56	18.53
Wisconsin .....	79.24	19.99	79.74	19.86	78.98	18.13	80.45	25.10
Wyoming .....	47.63	4.60	44.27	4.56	49.29	3.74	48.65	4.39
<b>Total.....</b>	<b>84.03</b>	<b>22.24</b>	<b>83.79</b>	<b>22.38</b>	<b>82.71</b>	<b>23.81</b>	<b>84.48</b>	<b>23.44</b>

<sup>NA</sup> Not available.<sup>R</sup> Revised data.

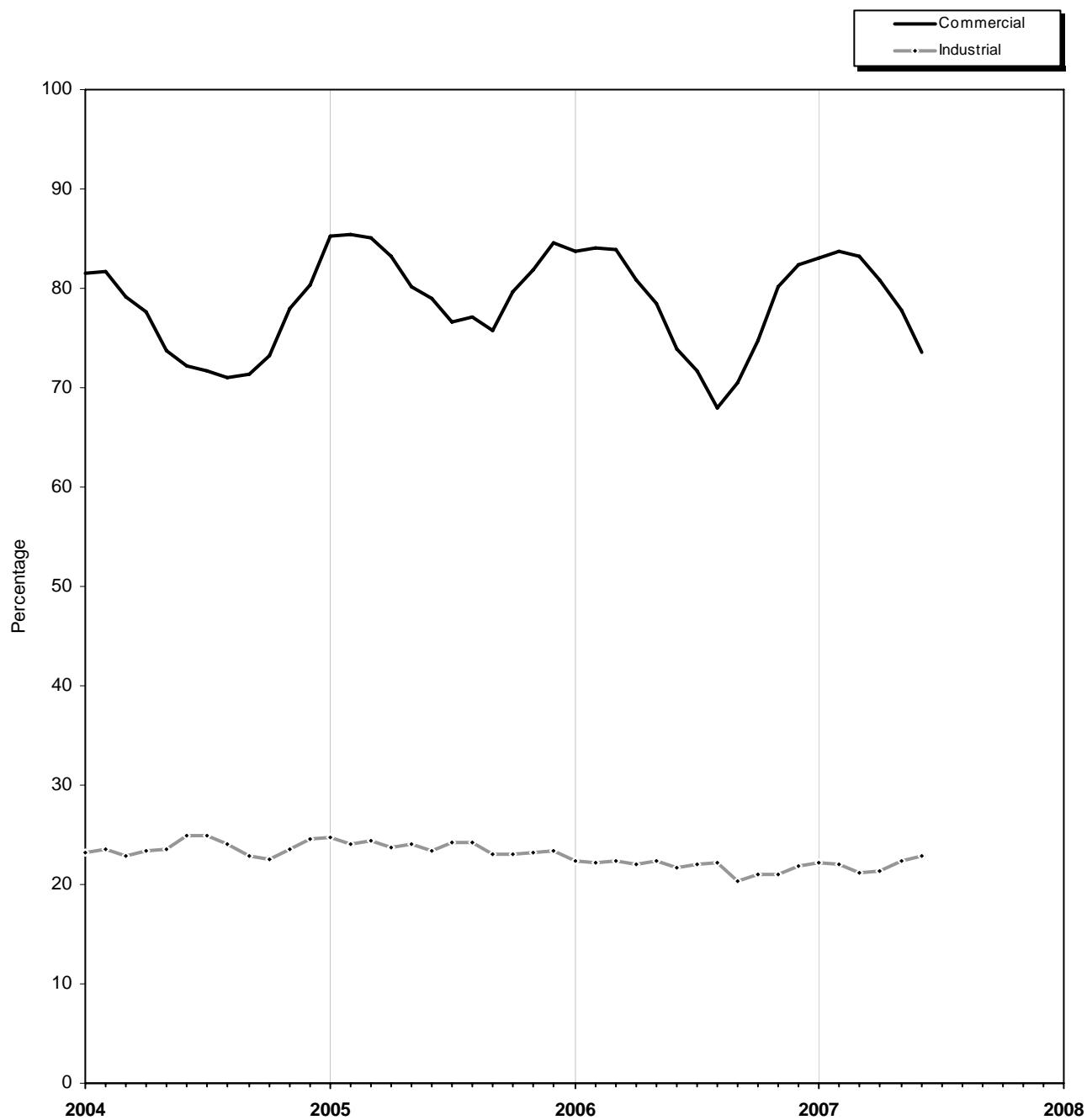
**Notes:** Volumes of natural gas reported for the commercial and industrial sectors in this publication include data for both sales and deliveries for the account of others. This table shows the percentage of the total State volume that represents natural gas sales to the commercial and industrial sectors. This information may be helpful in evaluating commercial and industrial price data which are based on sales data only. In the States of Georgia, Maryland, New York, Ohio and Pennsylvania,

commercial price data are based on total gas deliveries and, beginning in January 2005, in Florida, Michigan, Virginia, and the District of Columbia as well. See Appendix C, Statistical Considerations, for a discussion of the computation of natural gas prices.

**Sources:** Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers," and Form EIA-910, "Monthly Natural Gas Marketer Survey."

**Figure 6**

**Figure 6. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, 2004-2007**



**Source:** Table 23.

# Appendix A

## Explanatory Notes

The Energy Information Administration (EIA) publishes monthly data for the supply and disposition of natural gas in the United States in the *Natural Gas Monthly* (NGM). The information in this Appendix is provided to assist users in understanding the monthly data. Table A1 lists the methodologies for deriving the data to be published for the most recent months shown in Tables 1 and 2. The following explanatory notes describe sources for all NGM tables.

### **Note 1. Production**

#### *Annual Data*

Natural gas production data are collected from 32 gas-producing States on the voluntary Form EIA-895A, "Annual Quantity and Value of Natural Gas Report." The form requests data on gross withdrawals, gas vented and flared, repressuring, nonhydrocarbon

**Table A1. Methodology for Most Recent Monthly Natural Gas Supply and Disposition Data of Tables 1 and 2**

<b>Components</b>	<b>Reporting Methodology</b>
<b>Supply and Disposition</b>	
Marketed Production	Estimated from sample data reported on Form EIA-914
Extraction Loss	Derived from data reported on Form EIA-816
Dry Production	Marketed Production minus Extraction Loss
Withdrawals from Storage	Reported on Form EIA-191M
Supplemental Gaseous Fuels	Derived from supply estimates and coal gasification information
Imports	Derived from the Office of Fossil Energy; estimated from National Energy Board of Canada information and liquefied natural gas information
Additions to Storage	Reported on Form EIA-191M
Exports	Derived from the Office of Fossil Energy; estimated from industry trends and liquefied natural gas information
Current-Month Consumption	Reported on Form EIA-857, Form EIA-906, and other sources below
<b>Consumption by Sector</b>	
Lease and Plant Fuel	Derived from Marketed Production
Pipeline and Distribution Use	Derived from Deliveries to Consumers
Residential	Estimated from sample data reported on Form EIA-857
Commercial	Estimated from sample data reported on Form EIA-857
Industrial	Estimated from sample data reported on Form EIA-857
Electric Power	Estimated from sample data reported on Form EIA-906
Vehicle Fuel	EIA computations

gases removed, fuel used on leases, marketed production (wet), and extraction loss. The U.S. Minerals Management Service (MMS) also supplies data on the quantity and value of natural gas production from the Federal waters of the Gulf of Mexico.

## **Monthly Data**

Estimates of gross withdrawals and marketed production for the lower-48 States are derived from submissions by well operators on the monthly Form EIA-914, "Monthly Natural Gas Production Report." Production volumes are collected specifically for Texas, Louisiana, Oklahoma, Wyoming, New Mexico, the Federal Offshore Gulf of Mexico, and the sum of all other States (except Alaska). (See [http://www.eia.doe.gov/oil\\_gas/natural\\_gas/data\\_publications/eia914/eia914meth.pdf](http://www.eia.doe.gov/oil_gas/natural_gas/data_publications/eia914/eia914meth.pdf) for an explanation of the procedure for estimating State gross withdrawals from reported volumes.) Gross withdrawals for the State of Alaska are obtained from summary reports posted by the State of Alaska, Oil and Gas Conservation Commission. Marketed production is estimated from gross withdrawals using historical relationships between the two, while taking into consideration recent disturbances to those relationships.

All monthly data are considered preliminary until after publication of the *Natural Gas Annual* (NGA) for the year in which the report month falls. Final monthly data are the sums of monthly data reported on the Form EIA-895 annual schedule.

## **Note 2. Extraction Loss**

### *Annual Data*

The final extraction loss estimates, published in the *Natural Gas Annual*, incorporate information received from gas processing plants on Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production." Monthly extraction loss estimates are recalibrated to equate to this total.

### *Monthly Data*

Monthly extraction loss is estimated from monthly natural gas liquids (NGL) production reported by gas processing plants on Form EIA-816, "Monthly Natural Gas Liquids Report." These liquid volumes are converted to natural gas equivalents using factors consistent with industry standards published by the Gas Processors Association, and instructions to respondents to EIA's annual survey of gas processing

plants, Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production." Separate values are used for ethane, propane, isobutane, and normal butane. A value for "natural gasoline," reflecting pentanes and higher, is used. A separate value for isopentane is also used when reporting facilities have the capability to separate out and market isopentane on its own. The value for natural gasoline also includes isopentane - this value is used when estimating the volumetric equivalent of "pentanes plus" produced. These factors all are for "real" rather than "ideal" gas volumes stated at a pressure of 14.73 pounds per square inch absolute (psia) at 60 degrees Fahrenheit on a dry basis.

## **Note 3. Supplemental Gaseous Fuels**

### *Annual Data*

Annual data on supplemental gaseous fuel supply are reported on Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

### *Monthly Data*

All monthly data are considered preliminary until after the publication of the NGA for the year in which the report month falls. Monthly estimates are based on the annual ratio of supplemental gaseous fuels to the sum of dry gas production, net imports, and net withdrawals from storage. This ratio is applied to the monthly sum of these three elements to compute a monthly supplemental gaseous fuels figure.

Monthly data are revised after publication of the NGA. Final monthly data are estimated based on the revised annual ratio of supplemental gaseous fuels to the sum of dry gas production, net imports, and net withdrawals from storage. This revised ratio is applied to the revised monthly sum of these three supply elements to compute final monthly data.

## **Note 4. Imports and Exports**

### *Annual Data and Final Monthly Data*

Annual and final monthly data are supplied by the Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports," which requires monthly data to be reported each quarter for the calendar year.

### *Monthly Data - Imports*

Preliminary monthly import data are based on data from the National Energy Board of Canada and responses to informal industry contacts and EIA

estimates. Preliminary data are revised after the publication of the NGA.

### **Monthly Data - Exports**

Preliminary monthly export data are based on historical data from the Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports," informal industry contacts, and information gathered from natural gas industry trade publications. Preliminary data are revised after publication of the NGA.

## **Note 5. Natural Gas Storage**

Note that final monthly and annual storage levels, additions, and withdrawal data shown in Table 1 include both underground and liquefied natural gas (LNG) storage.

### **Annual Data**

Starting in 2003, final annual data on additions and withdrawals from underground storage facilities are the sum of the monthly data from EIA-191.

Annual data on LNG additions and withdrawals are from the EIA-176.

### **Monthly Data**

Preliminary and final monthly data on underground storage levels, additions, and withdrawals are from the EIA-191. All operators of underground storage fields complete the survey.

Estimates of monthly LNG additions and withdrawals are calculated by applying the proportion of each month's net injections to underground storage during the injection season to annual LNG additions and the proportion of each month's net withdrawals from underground storage during the withdrawal season to annual LNG withdrawals.

There are three principal types of underground storage facilities in operation in the United States today: salt caverns (caverns hollowed out in salt "bed" or "dome" formations), depleted fields (depleted reservoirs in oil and/or gas fields), and aquifer reservoirs (water-only reservoirs conditioned to hold natural gas). A storage facility's daily deliverability or withdrawal capability is the amount of gas that can be withdrawn from it in a 24-hour period. Salt cavern storage facilities generally have high deliverability because all of the working gas in a given facility can be withdrawn in a relatively short period of time. (A typical salt cavern cycle is 10 days to deplete working gas, and 20 days to refill working gas.) By contrast, depleted field and aquifer

reservoirs are designed and operated to withdraw all working gas over the course of an entire heating season (about 150 days). Further, while both traditional and salt cavern facilities can be switched from withdrawal to injection operations during the heating season, this is usually more quickly and easily done in salt cavern facilities, reflecting their greater operational flexibility.

## **Note 6. Consumption**

### **Annual Data**

All annual data are from the NGA. Total consumption is the sum of the components of consumption listed below. Monthly data are revised after publication of the NGA.

### **Monthly Data**

All monthly data are considered preliminary until after publication of the NGA.

### **Residential, Commercial, and Industrial Sector Consumption**

Preliminary estimates of monthly deliveries of natural gas to residential, commercial, and industrial consumers in 50 States are based on data reported on Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries." See Appendix C, "Statistical Considerations," for a detailed explanation of sample selection and estimation procedures. Monthly data for a given year are revised after the publication of the NGA to correct for any sampling errors. Final monthly data are estimated by allocating annual consumption data from the Form EIA-176 to each month in proportion to monthly volumes reported in Form EIA-857.

### **Vehicle Fuel Use**

Monthly U.S. total estimates of natural gas (compressed or liquefied) used as vehicle fuel are derived from an annual estimate of vehicle fuel use provided by the Coal, Nuclear, and Renewable Fuels Division of EIA. Monthly State-level vehicle fuel data are not available.

### **Electric Power Sector Consumption**

Monthly estimates of deliveries of natural gas to electric power producers are derived from data submitted by the sample of electric power producers reporting monthly on Form EIA-906, "Power Plant Report." The estimates reported in the NGM represent gas delivered to electricity-only plants (utility and nonutility power producers) and combined heat and power (CHP) plants whose primary business is to sell electricity, or electricity and heat, to the public. For a

discussion of these estimates, see the *Electric Power Monthly*.

### Pipeline and Distribution Use

Preliminary monthly estimates are based on the pipeline fuel consumption as an annual percentage of total consumption from the previous year's Form EIA-176. This percentage is applied to each month's sum of total deliveries plus lease and plant fuel to compute the monthly estimate.

Monthly data are revised after the publication of the NGA. Final monthly data are based on the revised annual ratio of pipeline fuel consumption to total consumption from the Form EIA-176. This ratio is applied to each month's revised sum of total deliveries plus lease and plant fuel to compute final monthly pipeline fuel consumption estimates.

### Lease and Plant Fuel Consumption

Preliminary monthly data are estimated based on lease and plant fuel consumption as an annual percentage of marketed production. This percentage is applied to each month's marketed production figure to compute estimated lease and plant fuel consumption.

Monthly data are revised after publication of the NGA. Final monthly plant fuel data are based on a revised annual ratio of plant fuel consumption to marketed production from Form EIA-176. This ratio is applied to each month's revised marketed production figure to compute final monthly plant fuel consumption estimates. Final monthly lease data are collected on the Form EIA-895 and estimates from the Form EIA-176. See the NGA for a complete discussion of this process.

### Note 7. Balancing Item

The balancing item category represents the difference between the sum of the components of natural gas supply and the sum of the components of natural gas disposition. These differences may be due to data reporting problems or to issues in survey coverage. Preliminary monthly data in the balancing item category are calculated by subtracting dry gas production, withdrawals from storage, supplemental gaseous fuels, and imports from total disposition. The balancing item may reflect problems in any of the surveys comprising natural gas supply or disposition.

Reporting problems include differences due to the net result of conversions of flow data metered at varying temperatures and pressure bases and converted to a

standard temperature and pressure base; the effect of variations in company accounting and billing practices; differences between billing cycles and calendar periods; and imbalances resulting from the merger of data reporting systems, which vary in scope, format, definitions, and type of respondents. Survey coverage problems include incomplete survey frames or problems in sampling design.

Annual data are from the NGA. For an explanation of the methodology used in calculating the annual balancing item, see the NGA.

### Note 8. Average Price of Deliveries to Consumers

For most States, price data are representative of prices for gas sold and delivered to residential, commercial, and industrial consumers by local distribution companies. In the States of Georgia, Maryland, New York, Ohio, and Pennsylvania, the residential and commercial sector prices reported in the NGM include data on prices of gas sold to customers in those sectors by energy marketers. These latter data are collected on Form EIA-910, "Monthly Natural Gas Marketer Survey." Beginning in January 2005, the EIA-910 is collected in the States of Florida, Illinois, Massachusetts, Michigan, New Jersey, Virginia, West Virginia, and the District of Columbia as well. Residential and commercial sector prices reported in the NGM include data on prices of gas sold to customers in those States by energy marketers as data quality becomes acceptable. Except for these States, none of the prices reflect average prices of natural gas transported to consumers for the account of third parties. Table 23 indicates the percentage of total deliveries included in commercial and industrial price estimates.

Prices of natural gas delivered to the electric power sector are derived from data reported on Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Power Plants," and Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report." Prices from these surveys are also published in the *Electric Power Monthly*.

### Note 9. Average Wellhead Price

#### Annual Data

The annual Form EIA-895A requests State agencies to report the quantity and value of marketed production. When complete data are unavailable, the form instructs the State agency to report the available aggregate value and the quantity of marketed production associated with this value. Some States reported volumes of production and associated values for other than marketed production. In addition,

information for several States that were unable to provide data was estimated based on price information submitted by neighboring producing States.

### ***Monthly Data***

Preliminary values for the monthly U.S. natural gas wellhead price are estimated from the New York Mercantile Exchange (NYMEX) futures final settlement price for near-month delivery at the Henry Hub, and reported cash market prices at five major trading hubs: Henry Hub, LA; Carthage, TX; Katy, TX; Waha, TX; and Blanco, NM. The NYMEX price is publicly available and is reported in numerous trade publications, including NGI's Daily Gas Price Index (published by Intelligence Press, Inc.). The cash market prices are published in another trade publication, Natural Gas Week (Energy Intelligence Group, Inc.), and they reflect the spot delivered-to-pipeline, volume-weighted average prices for natural gas bought and sold at the specified trading hubs.

Prices include processing, gathering, and transportation fees to the hubs. The estimated wellhead prices are derived with a statistical procedure based on analysis of monthly time series data for the period 1995 through 2000. The preliminary estimates are replaced when annual survey data become available, usually about 10 months after the end of the report year.

Final monthly data are provided through the Form EIA-895A, which requests State agencies to report monthly values of marketed production and its cost. Preliminary monthly gas price data are replaced by these final monthly data.

### **Note 10. Heating Degree-Days**

Degree-days are relative measurements of outdoor air temperature. Heating degree-days are deviations of the mean daily temperature below 65 degrees Fahrenheit. A weather station recording a mean daily temperature of 40 degrees Fahrenheit would report 25 heating degree-days. There are several degree-day databases maintained by the National Oceanic and Atmospheric Administration. The information published in the NGM is developed by the National Weather Service Climate Analysis Center, Camp Springs, Maryland.

The data are available weekly with monthly summaries and are based on mean daily temperatures recorded at about 200 major weather stations around the country. The temperature information recorded at these weather stations is used to calculate Statewide degree-day averages weighted by gas home customers. The State figures are then aggregated into Census Divisions and into the national average.

# Appendix B

## Data Sources

The data in this publication are taken from survey reports collected by the Energy Information Administration (EIA), the Federal Energy Regulatory Commission (FERC), and the Office of Fossil Energy of the U.S. Department of Energy (DOE). The EIA is the independent statistical and analytical agency within the DOE. The FERC is an independent regulatory commission within the DOE that has jurisdiction primarily in the regulation of electric utilities and the interstate natural gas industry. The Office of Fossil Energy has the authority under Section 3 of the Natural Gas Act of 1938 to grant authorizations for the import and export of natural gas.

Data are collected from annual, quarterly, and monthly surveys. The primary annual report is the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition," a mandatory survey of all companies that deliver natural gas to consumers or that transport gas across State lines. Another annual report, Form EIA-895A, "Annual Quantity and Value of Natural Gas Production Report," is completed by agencies in the 32 gas producing States. This form collects volumes of natural gas gross withdrawals, those vented and flared, returned to formation, or used on the lease, and the volume of nonhydrocarbons removed from the produced stream. It also collects information on the value of marketed production. The Office of Fossil Energy provides monthly and quarterly files of data on imports and exports. The monthly reports include surveys of the natural gas industry, and of the electric power industry. The monthly natural gas industry surveys are: the Form EIA-191M, filed by companies that operate underground storage facilities; the form EIA-914, filed by a sample of companies that operate wells producing natural gas; the Form EIA-857, filed by a sample of companies that deliver natural gas to consumers; and the Form EIA-910, filed by natural gas marketers in select States. The electric power industry surveys are: the Form EIA-906, filed by a sample of electric power generators; the Form FERC-423, filed (for price data) by fossil-fueled electric utilities; and the Form EIA-423, filed by nonregulated electric power generators. Responses to all surveys except the EIA-895A are mandatory. A description of the survey respondents,

reporting requirements, and processing of the data is given on the following pages for each of the surveys. Copies of the forms and instructions are available on the EIA website.

### **Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"**

The Form EIA-176 is mailed to all identified interstate and intrastate natural gas pipeline companies; investor and municipally owned natural gas distributors; underground natural gas storage operators; synthetic natural gas plant operators; field, well, or processing plant operators that deliver natural gas directly to consumers (including their own industrial facilities); and/or companies that transport gas across a State border through field or gathering facilities. Each company is required to file if it meets the survey specifications. The mailing in 2006 for report year 2005 totaled approximately 2,000 questionnaire packages. While final nonresponse rates vary, the rates have averaged about 1 percent in recent years.

The EIA-176 is a multi-line, multi-page schedule for reporting all supplies of natural gas and supplemental gaseous fuels and their disposition within the State indicated. Respondents file completed forms with EIA in Washington, DC. Data for the report year are due by March 1st. Extensions of the filing deadline for up to 30 days are granted to any respondent upon request.

All natural gas and supplemental gaseous fuels volumes are reported on a physical custody basis in thousand cubic feet (McF), and dollar values are reported to the nearest whole dollar. All volumes are reported at 14.73 pounds per square inch absolute pressure (psia) and 60 degrees Fahrenheit.

Data from Form EIA-176 are also published in the *Natural Gas Annual* and are available from the EIA-176 Query system posted on the EIA website. Data reported on this form are not considered proprietary. Response to the form is mandatory.

### Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Report"

Monthly production data were collected through Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Report," from January 1995 through December 2006. The form was designed to provide a standard reporting system, to the extent possible, for the natural gas data reported by the States. Data are not considered proprietary. All gas-producing States and the U.S. Minerals Management Service (MMS) were requested to report on the Form EIA-895, a voluntary report.

In 1996, an annual schedule was added to the voluntary Form EIA-895 to replace a prior annual production form. This annual schedule, now designated Form EIA-895A, continues to be used for collecting production data from States.

Of the 32 natural gas producing states, 31 participated in the 2005 annual EIA-895A survey by filing the completed form or by responding to telephone calls. Data for the State of Illinois, which did not respond, were estimated.

The Form EIA-895 also collects information about production of coalbed methane. The commercial recovery of methane from coalbeds contributes a significant amount to the production totals in a number of States. Coalbed methane seams production quantities (in thousand cubic feet) are included in the gross withdrawals total for the following States in 2005: Alabama (115,899), Colorado (486,718), New Mexico (530,778), Montana (11,630), Ohio (221), and Wyoming (336,286).

Data are also collected on volumes returned to formation for repressuring, pressure maintenance, and cycling; quantities vented and flared; quantities of nonhydrocarbon gases removed; quantities of fuel used on lease; and marketed production as well as the monthly volume and value of marketed production. The annual schedule collects data on the number of producing gas wells, the production of natural gas including gross withdrawals from both gas and oil wells; volumes returned to formation for repressuring, pressure maintenance, and cycling; quantities vented and flared; quantities of nonhydrocarbon gases removed; quantities of fuel used on lease; marketed production; the value of marketed production; and quantity of marketed production (value based). Respondents are asked to report all volumes in thousand cubic feet at the States standard pressure base and at 60 degrees Fahrenheit. All dollar values are reported in thousands.

Data on the quantities of nonhydrocarbon gases removed from marketed production in 2005, including carbon dioxide, helium, hydrogen sulfide and nitrogen, were reported by the appropriate agencies of 9 of the 32 producing States. These 9 States accounted for 40 percent of total 2005 gross withdrawals. The State of Missouri has reported zero gross withdrawals since 1997.

Data from Form EIA-895A are also published in the *Natural Gas Annual*.

### Form EIA-914, "Monthly Natural Gas Production Report"

The Form EIA-914 is a sample survey of well operators in the Lower 48 States and six States or Regions (Texas, Oklahoma, Louisiana, Wyoming, New Mexico, and the Federal Offshore Gulf of Mexico). Current estimates of monthly production are based on this survey, which provides more timely information than could be attained using the monthly EIA-895M. The survey collects natural gas production volume information on a monthly basis, aggregated to the areas specifically requested. Two volumes are requested from respondents for each area in which they operate wells: (1) "gross withdrawals (wet)," which is the full-bore well stream gas minus lease condensate, oil, and water; and (2) "natural gas lease production," which is a measure indicating the net amount of produced gas leaving the lease to go to natural gas processing plants or directly to end-users. Estimates of gross withdrawals in a State are made from the reported gross withdrawal volumes and analytic estimates of marketed production are then derived from those figures.

The EIA-914 survey form is a single-page document, similar in format to other surveys in EIA's Office of Oil and Gas. The form was designed based on direct input from potential respondents during pre-survey design visits and the quality and usability of the survey instrument were established with cognitive testing conducted by survey methodologists in EIA's Statistics and Methods Group. Based on the test results, the form includes some imbedded instructions, intended to help responses complete the form without the need to refer to instructions located elsewhere.

A full description of the survey methodology may be found at:

[http://www.eia.doe.gov/oil\\_gas/natural\\_gas/data\\_publications/eia914/eia914meth.pdf](http://www.eia.doe.gov/oil_gas/natural_gas/data_publications/eia914/eia914meth.pdf)

## **Form EIA-191, "Underground Natural Gas Storage Report"**

The Form EIA-191, "Monthly Underground Natural Gas Storage Report," is completed by approximately 120 companies that operate underground facilities. The final monthly and annual response rates are 100 percent. The EIA-191 monthly schedule contains current month data on the total quantities of gas in storage, injections and withdrawals, the location (including State and county, field, reservoir) and peak day withdrawals during the reporting period. The annual schedule contains type of facility, storage field capacity, maximum deliverability and pipelines to which each field is connected. The annual schedule for the prior year is filed with the December submission.

Collection of the survey is on a custody basis. Information requested must be provided within 20 days after the last day of each month. Twelve reports are required per calendar year. Respondents are required to indicate whether the data reported are actual or estimated. For most of the estimated filings, the actual data or necessary revisions are submitted on separate forms for each month. Actual data on natural gas injections and withdrawals from underground storage are based on metered quantities. Data on quantities of gas in storage and on storage capacity represent, in part, reservoir engineering evaluations. All volumes are reported at 14.73 psia and 60 degrees Fahrenheit.

The *Monthly Energy Review* contains data from the EIA-191 survey.

## **"Quarterly Natural Gas Import and Export Sales and Price Report"**

Beginning in 1995, import and export data have been taken from the "Quarterly Natural Gas Import and Export Sales and Price Report." This report is prepared by the Office of Fossil Energy, U.S. Department of Energy, based on information submitted by all firms having authorization to import or export natural gas. The Office of Fossil Energy provides authorizations for imports or exports under Section 3 of the Natural Gas Act of 1938.

All companies are required, as a condition of their authorizations, to file monthly and quarterly reports with the Office of Fossil Energy. The data are reported at a monthly level of detail.

## **Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"**

Monthly price and volume data on gas deliveries are collected on the Form EIA-857 from a sample of respondents representing the 50 States and the District of Columbia. Response to Form EIA-857 is mandatory and data are considered proprietary. Completed forms are required to be submitted to EIA on or before the 30th day after the end of the report month.

A sample of approximately 400 natural gas companies, including interstate pipelines, intrastate pipelines, and local distribution companies, report to the survey. The sample was selected independently for each of the 50 States and the District of Columbia from a frame consisting of all respondents to Form EIA-176 who reported deliveries of natural gas to consumers in the residential, commercial, or industrial sectors. Each selected company is required to complete and file the Form EIA-857 monthly. Each month about half the responses are received by the due date although response rates by first publication of the relevant month are approximately 95 percent. When a response is extremely late, volumes are imputed, as described in Appendix C, "Statistical Considerations." When the company's submission is eventually received, the submitted data are entered into the data system and used for subsequent processing and revisions.

Form EIA-857 data are used to estimate monthly sales of natural gas (volume and price) by State and monthly deliveries of natural gas on behalf of others (volume) by State to three consumer sectors -- residential, commercial, and industrial. (Monthly deliveries of natural gas to electric power generators are reported on the Form EIA-906, "Power Plant Report"; monthly prices for electric utilities are obtained from Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; and monthly prices for nonutility power producers are from Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report.") See Appendix C for a discussion of the sample design and estimation procedures. Data from Form EIA-857 are also used to calculate the city gate price.

### Form EIA-910, "Monthly Natural Gas Marketer Survey"

The Form EIA-910, "Monthly Natural Gas Marketer Survey," collects information on natural gas sales from marketers in selected States (Florida, Georgia, Illinois, Maryland, Massachusetts, Michigan, New Jersey, New York, Ohio, Pennsylvania, West Virginia, Virginia, and the District of Columbia) that have active customer choice programs. These States were selected based on the percentage of natural gas sold by marketers in the residential and commercial end-use sectors. The survey collects monthly price and volume data on natural gas sold by all marketers in the selected States. A natural gas marketer is a company that competes with other companies to sell natural gas service, but relies on regulated local

distribution companies to deliver the gas. The data collected on the Form EIA-910 are integrated with residential and commercial price data from the Form EIA-857 for the States where the EIA-910 data are collected as data quality becomes acceptable. Response to the EIA-910 is mandatory and data are considered proprietary.

Approximately 200 natural gas marketers report to the survey. Final monthly survey response rates are approximately 95 percent. Responses are filed with EIA in Washington, DC, on or before the 30th day after the end of the report month.

All natural gas volumes are reported in thousand cubic feet at 14.73 psia at 60 degrees Fahrenheit, and dollar values are reported as whole dollar.

# Appendix C

## Statistical Considerations

The monthly sales (volume and price) and monthly deliveries (volume) of natural gas to residential, commercial, and industrial consumers presented in this report by State are estimated from data reported on the Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers." Monthly prices in select States are supplemented with data from the Form EIA-910, "Monthly Natural Gas Marketer Survey." (See Appendix B, "Data Sources," for a description of these Forms.) These estimations must be made from the reported data since the Form EIA-857 is a sample survey. A description of the sample design and the estimation procedures is given below.

### Sample Design

The Form EIA-857 is a monthly sample survey of companies delivering natural gas to consumers. It includes inter- and intrastate pipeline companies, and producers, as well as local distribution companies. The survey provides data that are used each month to estimate the volume of natural gas delivered and the price for onsystem sales of natural gas by State to three consumer sectors—residential, commercial, and industrial. Monthly deliveries and prices of natural gas to the electric power sector are reported on the Form EIA-906, "Power Plant Report," and the Form FERC-423, "Monthly Report of Costs and Quality of Fuels for Electric Plants."

**Sample Universe.** The sample in use for 2007 was selected from a universe of 1,497 companies. These companies were respondents to the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition," for reporting year 2005, who reported sales or deliveries to consumers in the residential, commercial, or industrial sectors. (See Appendix B for a description of the Form EIA-176.)

**Sampling Plan.** The goal was a sample that would provide estimates of monthly natural gas consumption by the three consuming sectors within each State and the District of Columbia. A stratified sample using a single stage and systematic selection with probability proportional to size was designed.

The measure of size was the volume of natural gas physically delivered in the State to the three consuming sectors by the company in 2005. There were two strata—companies selected with certainty and companies selected under the systematic probability proportional to size design.

Initial calculations showed that an approximately 25 percent sample of companies would yield reasonably accurate estimates. The sample was selected independently in each State, resulting in a national total of 381 respondent companies.

**Certainty Stratum.** Since estimates were needed for each of the 50 States and the District of Columbia, the strata were established independently within each State. In 16 States and the District of Columbia where sampling was not feasible due to small numbers of companies and/or small volumes of gas deliveries, all companies were selected. The 16 States were: Alaska, Connecticut, Delaware, Hawaii, Idaho, Maine, New Hampshire, New Jersey, Nevada, North Dakota, Oregon, Rhode Island, South Dakota, Utah, Vermont, and Washington.

For each of the remaining States, the total volumes of industrial sales and deliveries and of the combined residential/commercial sales and deliveries were determined. Companies with natural gas deliveries to the industrial sector or to the combined residential/commercial sector above a certain level were selected with certainty. Since a few large companies often account for most of the natural gas delivered within a State, this ensures those companies' inclusion in the sample. The formula for determining certainty was applied independently in the two consumer sectors—the industrial and the combined residential/commercial. These selected companies, together with the companies in the jurisdictions discussed where sampling was not feasible, formed the certainty stratum.

All companies with natural gas deliveries in sector  $j$  greater than the cut-off value ( $C_{.j}$ ) were included in the certainty stratum. The formula for  $C_{.j}$  was:

$$C_{.j} = \frac{X_{.j}}{2n} \quad (1)$$

where:

$C_{.j}$  = cutoff value for consumer sector j,

$n$  = target sample size to be selected for the State, 25 percent of the companies in the State,

$X_{ij}$  = the annual volume of natural gas deliveries by company i to customers in consumer sector j,

$X_{i.}$  = the sum within State of annual gas volumes for company i,

$X_{.j}$  = the sum within State of annual gas volumes in consumer sector j,

$X_{..}$  = the sum within State of annual gas volumes in all consumer sectors.

**Noncertainty Stratum.** All other companies formed the noncertainty stratum. They were systematically sampled with probability proportional to size. The measure of size for each company was the total volume of gas sales to all consumer sectors ( $X_{i.}$ ). The number of companies to be selected from the noncertainty stratum was calculated for each State, with a minimum of 2.

The formula for selecting the number of noncertainty stratum companies was:

$$m = n \frac{X^2}{X_{..}} \quad (2)$$

where:

$m$  = the sample size for the noncertainty stratum within a State,

$X^2$  = the sum within State of the  $X_{i.}$  for all companies in the noncertainty stratum.

Companies were listed in ascending order according to their measure of size and then a cumulative measure of size in the stratum was calculated for each company. The cumulative measure of size was the sum of the measures of size for that company and all preceding companies on the list. An interval of width I for selecting the companies systematically was calculated.

A uniform random number R was selected between zero and  $\left( I = \frac{X^2}{m} \right) I$ . The first sampled company was

the first company on the list to have a cumulative measure of size greater than R. The second company selected was the first company on the list to have a cumulative measure of size greater than  $R + I$ .  $R + I$

was increased again by I to determine the third company to be selected. This procedure was repeated until the entire sample was drawn.

**Subgroups.** In five States, the noncertainty stratum was divided into subgroups to ensure that gas in each consumer sector could be estimated. The systematic sample with probability proportional to size design described above was applied independently in each subgroup. The methods for determining the subgroup sample size and calculating the subgroup interval for sample selection were the same as the methods described above for the noncertainty stratum, except that  $X^2$  was the sum within State of the  $X_{i.}$  for only those companies in the subgroup.

These subgroups were defined only for the purpose of sample selection. They are:

Alabama and Louisiana: companies delivering gas only to industrial consumers and those delivering to any other sector.

Florida: companies whose total deliveries in all three sectors was less than two billion cubic feet and companies whose total deliveries was greater than or equal to two billion cubic feet.

Pennsylvania: companies having some deliveries of gas to industrial consumers and all other companies.

Texas: companies delivering gas only to industrial consumers, companies delivering gas to only residential or commercial consumers, and all other companies.

## Estimation Procedures

**Estimates of Volumes.** A ratio estimator is applied to the volumes reported in each State by the sampled companies to estimate the total gas sales and deliveries for the State. Ratio estimators are calculated for each consumer sector – residential, commercial, and industrial – in each State where companies are sampled. The following annual data are taken from the most recent submissions of Form EIA-176:

The formula for calculating the ratio estimator ( $E_{vij}$ ) for the volume of gas in consumer sector j is:

$$E_{vij} = \frac{\gamma_{.j}}{\gamma_{.i}} \quad (3)$$

where:

$\gamma_j$  = the sum within State of annual gas volumes in consumer sector j for all companies,

$\gamma_j$  = the sum within State of annual gas volumes in consumer sector  $j$  for those companies in the sample.

The ratio estimator is applied as follows:

$$V_{vj} = Y_{.j} \times E_{vj} \quad (4)$$

where:

$V_{vj}$  = the State estimate of monthly gas volumes in consumer sector  $j$ ,

$Y_{.j}$  = the sum within State of reported monthly gas volumes in consumer sector  $j$ .

**Computation of Natural Gas Prices.** The natural gas volumes that are included in the computation of prices represent only those volumes associated with natural gas sales by natural gas companies except as explained below.

The price of natural gas for a State within a sector is calculated as follows:

$$P_j = \frac{R_j}{V_j} \quad (5)$$

where:

$P_j$  = the average price for gas sales within the State in consumer sector  $j$ ,

$R_j$  = the reported revenue from natural gas sales within the State in consumer sector  $j$ ,

$V_j$  = the reported volume of natural gas sales within the State in consumer sector  $j$ .

All average prices are weighted by their corresponding sales volume estimates when national average prices are computed.

The monthly average prices of natural gas to residential and commercial consumers in Georgia, Maryland, New York, Ohio, and Pennsylvania are monthly average prices of natural gas, based on total sales (sales by local distribution companies and natural gas marketers). Beginning in January 2005, the EIA-910 is collected in the States of Florida, Illinois, Massachusetts, Michigan, New Jersey, Virginia, West Virginia, and the District of Columbia as well. Residential and commercial prices represent total deliveries of gas sold to customers in those States as the quality of data collected on the EIA-910 becomes acceptable. Volumes of gas delivered for the account of others to these consumer sectors are not included in the State or national average prices except in these States.

The price of natural gas in the residential and commercial sectors where EIA-910 data are used is calculated as follows:

$$P_c = \left[ \left( \frac{R_s}{V_s} \right) * \left( \frac{V_s}{V_s + V_t} \right) \right] + \left[ \left( \frac{Rm_s}{Vm_s} \right) * \left( \frac{V_t}{V_s + V_t} \right) \right] \quad (6)$$

$P_c$  = the combined average price for gas sales by local distribution companies and marketers within the State in sector  $s$  (residential or commercial),

$R_s$  = the reported revenue from natural gas sales by local distribution companies within the State in  $s$  (residential or commercial),

$V_s$  = the reported volume of natural gas sales by local distribution companies within the State in  $s$  (residential or commercial),

$V_t$  = the reported volume of natural gas transported by local distribution companies for marketers within the State in  $s$  (residential or commercial),

$Rm_s$  = the reported revenue from natural gas sales by marketers within the State in  $s$  (residential or commercial),

$Vm_s$  = the reported volume of natural gas sales by a marketer within the State in  $s$  (residential or commercial).

Table 23 shows the percent of the total State volume that represents volumes from natural gas sales to the commercial and industrial sectors. This table may be helpful in evaluating commercial and industrial price data. All natural gas prices to the residential sector represent onsystem sales volumes only except in States where EIA-910 data are used.

See the section on consumer price calculations in this Appendix for further price information.

**Estimation for Nonrespondents and Edit Failures.** A volume for each delivered and transported consumer category is imputed for companies that fail to respond in time for inclusion in the published estimates (unit nonresponse) or for which reported volumes have failed the edit and not been confirmed or corrected (item nonresponse). In both instances, the imputation is carried out in the same way.

The imputed volumes are derived through a two-part procedure:

(1) Prediction of monthly volumes for the total commercial, industrial, and residential sectors within Census Division. Census Division refers to the nine

# Appendix C

divisions into which the U.S. Bureau of the Census groups the 50 States and the District of Columbia for reporting and analysis purposes. Alaska and Hawaii, members of the Pacific Division, are handled separately from other States in that division.

Sector volume includes both sales and transportation components.

For the commercial and residential sectors, the predicted division volume for a month depends on the heating degree days reported by the National Oceanic and Atmospheric Administration (NOAA) for that month within the Census Division. It also depends on an adjustment for the particular month being predicted.

The formula for the predicted division volume in the commercial and residential sectors is

$$\hat{Y}_{jt} = b_0 + (h_j * H_{jt}) + \sum_{t=1}^{12} (d_t * D_t) \quad (7)$$

where:

$\hat{Y}_{jt}$  = the predicted  $j^{\text{th}}$  division volume in month  $t$ ,

$b_0$  = an intercept term,

$h_j$  = the coefficient for the  $j^{\text{th}}$  Census Division heating degree days,

$H_{jt}$  = the  $j^{\text{th}}$  Census Division heating degree days for the  $t^{\text{th}}$  month being imputed,

$d_t$  = the coefficient for the  $t^{\text{th}}$  monthly dummy variable  $D_t$ , and,

$D_t$  = a dummy variable with value = 1 if the  $t^{\text{th}}$  month is imputed and 0 otherwise—with one exception. In December, all the dummy variables are equal to 0 and there is no coefficient.

For the industrial sector, the predicted division volume for a month depends on the prior month's division volume. The formula for the predicted division volume in the industrial sector is

$$\hat{Y}_{jt} = b_0 + (b_j * X_{j,t-1}) \quad (8)$$

where:

$\hat{Y}_{jt}$  = the predicted total industrial sector volume for the  $j^{\text{th}}$  Census Division in month  $t$ ,

$b_0$  = an intercept term,

$b_j$  = the coefficient for the industrial sector volume in the  $j^{\text{th}}$  Census Division, and,

$X_{j,t-1}$  = the total industrial sector volume in the  $j^{\text{th}}$  Census Division for the month prior to  $t$ .

The coefficients are estimated via ordinary least squares multiple linear regression. The source is a database of monthly sector volumes for the 5 years ending December 31 of the immediately prior calendar year. Coefficient estimation is restricted to companies reporting continuously during the 5 years.

(2) Allocating the monthly sector volume for a particular respondent based on the respondent's share of that sector volume in the latest Form EIA-176 survey.

Once the predicted division volume for a sector is obtained, it is multiplied by an allocation factor to obtain the imputed sector volume for a respondent. The allocation factor is the ratio of that respondent's sector volume to the total of all such sector volumes as reported in the latest Form EIA-176 survey.

The formula for allocating is

$$I_{jtk} = \hat{Y}_{jt} * \left( \frac{v_{jk}}{V_j} \right) \quad (9)$$

where:

$I_{jtk}$  = the imputed monthly sector volume for the  $k^{\text{th}}$  nonresponse case in Census Division  $j$  for month  $t$ ,

$\hat{Y}_{jt}$  = the predicted monthly sector volume in Census Division  $j$  for month  $t$ ,

$v_{jk}$  = nonrespondent  $k$ 's reported sector volume for Census Division  $j$  in the latest Form EIA-176 survey, and,

$V_j$  = the total reported sector volume for all respondents for Census Division  $j$  in the latest Form EIA-176 survey.

**Estimation of Revenue.** The company's previous month's sector-specific price is multiplied by the corresponding sales volume to impute revenue for that sector.

## Final Revisions

**Adjusting Monthly Data to Annual Data.** After the annual data reported on the Form EIA-176 have been submitted, edited, and prepared for publication in the *Natural Gas Annual*, revisions are made to monthly

data. The revisions are made to the volumes and prices of natural gas delivered to consumers that have appeared in the *Natural Gas Monthly* (NGM) to match them to the annual values appearing in the *Natural Gas Annual*. The revised monthly estimates allocate the difference between the sum of monthly estimates and the annual reports, according to the distribution of the estimated values across the months.

Before the final revisions are made, changes or additions to submitted data received after publication of the monthly estimate and not sufficiently large to require a revision to be published in the NGM, are used to derive an updated estimate of monthly consumption and revenues for each State's residential, commercial, or industrial natural gas consumption.

For each State, two numbers are revised, the estimated consumption and the estimated price per thousand cubic feet.

The formula for revising the estimated consumption is:

$$V_{jm}^* = V_{jm} + \left[ \left( V_{ja} - V_{jm} \right) \left( \frac{V_{jm}}{V_{ja}} \right) \right] \quad (10)$$

where:

$V_{jm}^*$  = the final volume estimate for month m in consumer sector j,

$V_{jm}$  = the estimated volume for month m in consumer sector j,

$V_{ja}$  = the volume for the year reported on Form EIA-176,

$V'_{jm}$  = the annual sum of estimated monthly volumes.

The price is calculated as described above in the Estimation Procedures section, using the final revised consumption estimate and a revised revenue estimate.

The formula for revising the estimated revenue is:

$$R_{jm}^* = R_{jm} + \left[ \left( R_{ja} - R_{jm} \right) \left( \frac{R_{jm}}{R_{ja}} \right) \right] \quad (11)$$

where:

$R_{jm}^*$  = the final revenue estimate for month m in consumer sector j,

$R_{jm}$  = the estimated revenue for month m in consumer sector j,

$R_{ja}$  = the revenue for the year reported on Form EIA-176,

$R'_{jm}$  = the annual sum of estimated monthly revenues.

**Revision of Volumes and Prices for Deliveries to Electric Power Sector.** Revisions to monthly deliveries to the electric power sector are published throughout the year as they become available.

### Reliability of Monthly Data

The monthly data published in this report are subject to two sources of error -- nonsampling error and sampling error. Nonsampling errors occur in the collection and processing of the data. See the discussion of the Form EIA-857 in Appendix B for a description of nonsampling errors for monthly data.

Sampling error may be defined as the difference between the results obtained from a sample and the results that a complete enumeration would provide. The standard error statistic is a measurement of sampling error.

**Standard Errors.** A standard error of an estimate is a statistical measure that indicates how the estimate from the sample compares to the result from a complete enumeration. Standard errors are calculated based on statistical theory that refers to all possible samples of the same size and design.

The standard errors for monthly natural gas volume estimates by State are given in Table C1. Ninety-five percent of the time, the volume that would have been obtained from a complete enumeration will lie in the range between the estimated volume minus two standard errors and the estimated volume plus two standard errors.

The standard error of the natural gas volume estimate is the square root of the variance of the estimate. The formula for calculating the variance of the volume estimate is:

$$V\left(\hat{\gamma}\right) = \sum_{h=1}^H N_h^2 \frac{\left(1 - \frac{n_h}{N_h}\right)}{n_h(n_h - 1)} \left( \sum_{i=1}^{n_h} (y_i - Tx_j)^2 \right) \quad (12)$$

where:

$H$  = the total number of strata,

$N_h$  = the total number of companies in stratum h,

$n_h$  = the sample size in stratum h,

$y_i$  = the reported monthly volume for company I,

$x_i$  = the reported annual volume for company i,

$T$  = the ratio of the sum of the reported monthly volumes for sample companies to the sum of the reported annual volumes for the sample companies.

## Appendix C

**Table C1. Standard Error for Natural Gas Deliveries and Price by Consumers, by State, June 2007**

State	Volume Million Cubic Feet				Price Dollars per Thousand Cubic Feet		
	Residential	Commercial	Industrial	Total	Residential	Commercial	Industrial
Alabama .....	48	66	1,044	1,047	0.47	NA	0.25
Alaska .....	0	0	0	0	--	--	--
Arizona .....	2	4	0	5	0.03	0.01	--
Arkansas .....	1	6	1	6	0.01	--	0.01
California .....	301	155	318	464	0.04	0.09	0.05
Colorado .....	0	0	0	0	--	--	--
Connecticut .....	0	0	0	0	--	--	--
Delaware .....	0	0	0	0	--	--	--
District of Columbia .....	0	0	0	0	--	--	--
Florida .....	127	693	731	1,015	NA	NA	NA
Georgia .....	159	142	687	719	0.34	NA	NA
Hawaii .....	0	0	0	0	--	--	--
Idaho .....	0	0	0	0	--	--	--
Illinois .....	1,064	654	2,999	3,248	NA	NA	NA
Indiana .....	112	74	2,490	2,494	0.55	0.25	0.38
Iowa .....	100	50	334	352	0.41	0.66	NA
Kansas .....	47	35	199	208	0.19	0.29	NA
Kentucky .....	395	85	490	635	NA	0.29	NA
Louisiana .....	427	42	817	922	NA	0.16	0.03
Maine .....	0	0	0	0	--	--	--
Maryland .....	0	0	NA	NA	--	--	--
Massachusetts .....	0	0	0	0	--	--	--
Michigan .....	262	218	155	374	0.22	NA	0.27
Minnesota .....	419	486	734	975	0.25	0.58	0.68
Mississippi .....	112	88	593	610	NA	0.16	NA
Missouri .....	0	0	0	0	--	--	--
Montana .....	5	7	0	9	0.04	0.17	--
Nebraska .....	10	62	90	110	NA	0.45	0.61
Nevada .....	0	0	0	0	--	--	--
New Hampshire .....	0	0	NA	NA	--	--	NA
New Jersey .....	0	0	0	0	--	--	--
New Mexico .....	26	20	12	35	NA	0.38	0.15
New York .....	1,104	249	459	1,221	0.88	0.10	0.75
North Carolina .....	15	362	289	463	0.27	0.51	0.46
North Dakota .....	0	0	0	0	--	--	--
Ohio .....	109	189	800	829	0.53	0.50	NA
Oklahoma .....	0	0	0	0	--	--	--
Oregon .....	0	0	0	0	--	--	--
Pennsylvania .....	4	2	1,365	1,365	0.01	0.01	--
Rhode Island .....	0	0	NA	NA	--	--	--
South Carolina .....	17	106	199	226	NA	0.16	0.09
South Dakota .....	0	0	0	0	--	--	--
Tennessee .....	81	106	542	558	0.69	0.83	0.43
Texas .....	0	0	NA	NA	--	--	0.12
Utah .....	0	0	0	0	--	--	--
Vermont .....	0	0	0	0	--	--	--
Virginia .....	156	166	NA	NA	0.07	0.34	0.89
Washington .....	0	0	0	0	--	--	--
West Virginia .....	7	25	434	435	0.66	0.44	--
Wisconsin .....	354	793	294	917	NA	NA	0.26
Wyoming .....	20	14	66	70	0.04	0.23	NA
<b>Total .....</b>	<b>1,809</b>	<b>1,476</b>	<b>9,786</b>	<b>10,060</b>	<b>0.15</b>	<b>0.29</b>	<b>0.49</b>

-- Not applicable.

NA Not available.

**Source:** Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

# Glossary

**Aquifer Storage Field:** A sub-surface facility for storing natural gas, consisting of water-bearing sands topped by an impermeable cap rock.

**Balancing Item:** Represents the difference between the sum of the components of natural gas supply and the sum of the components of natural gas disposition. These differences may be due to data reporting or survey coverage problems. Reporting problems include differences due to the net result of conversions of flow data metered at varying temperature and pressure bases and converted to a standard temperature and pressure base; the effect of variations in company accounting and billing practices; differences between billing cycle and calendar period time frames; and imbalances resulting from the merger of data reporting systems which vary in scope, format, definitions, and type of respondents.

**Base (Cushion) Gas:** The volume of gas needed as a permanent inventory to maintain adequate reservoir pressures and deliverability rates throughout the withdrawal season. All native gas is included in the base gas volume.

**City-gate:** A point or measuring station at which a gas distribution company receives gas from a pipeline company or transmission system.

**Commercial Consumption:** Gas used by nonmanufacturing establishments or agencies primarily engaged in the sale of goods or services such as hotels, restaurants, wholesale and retail stores and other service enterprises; and gas used by local, State and Federal agencies engaged in nonmanufacturing activities.

**Depleted Storage Field:** A sub-surface natural geological reservoir, usually a depleted oil or gas field, used for storing natural gas.

**Dry Natural Gas Production:** Marketed production less extraction loss.

**Electric Power Consumption:** Gas used as fuel in the electric power sector.

**Electric Power Sector:** An energy-consuming sector that consists of electricity-only and combined heat and power (CHP) plants whose primary business is to sell electricity, or electricity and heat, to the public – i.e., North American Industry Classification System 22 plants.

**Electric Utility:** A corporation, person, agency, authority, or other legal entity or instrumentality aligned with distribution facilities for delivery of electric energy for use primarily by the public. Included are investor-owned electric utilities, municipal and State utilities, Federal electric utilities, and rural electric cooperatives. A few entities that are tariff-based and corporately aligned with companies that own distribution facilities are also included.

**Exports:** Natural gas deliveries out of the continental United States and Alaska to foreign countries.

**Extraction Loss:** The reduction in volume of natural gas resulting from the removal of natural gas liquid constituents at natural gas processing plants.

**Gas Well:** A well completed for production of natural gas from one or more gas zones or reservoirs. Such wells contain no completions for the production of crude oil.

**Gross Withdrawals:** Full well stream volume, including all natural gas plant liquid and nonhydrocarbon gases, but excluding lease condensate. Also includes amounts delivered as royalty payments or consumed in field operations.

**Heating Value:** The average number of British thermal units per cubic foot of natural gas as determined from tests of fuel samples.

**Imports:** Natural gas received in the Continental United States (including Alaska) from a foreign country.

**Industrial Consumption:** Natural gas used for heat, power, or chemical feedstock by manufacturing establishments or those engaged in mining or other

# Glossary

mineral extraction, as well as consumers in agriculture, forestry, fisheries and construction.

**Intransit Deliveries:** Redeliveries to a foreign country of foreign gas received for transportation across U.S. territory and deliveries of U.S. gas to a foreign country for transportation across its territory and redelivery to the United States.

**Intransit Receipts:** Receipts of foreign gas for transportation across U.S. territory and redelivery to a foreign country and redeliveries to the United States of U.S. gas transported across foreign territory.

**Lease and Plant Fuel:** Natural gas used in well, field, lease operations and as fuel in natural gas processing plants.

**Liquefied Natural Gas (LNG):** Natural gas that has been liquefied by reducing its temperature to minus 260 degrees Fahrenheit at atmospheric pressure.

**Marketed Production:** Gross withdrawals less gas used for repressuring, quantities vented and flared, and nonhydrocarbon gases removed in treating or processing operations. Includes all quantities of gas used in field and processing operations.

**Native Gas:** Gas in place at the time that a reservoir was converted to use as an underground storage reservoir, as in contrast to injected gas volumes.

**Natural Gas:** A mixture of hydrocarbon compounds and small quantities of various nonhydrocarbons existing in the gaseous phase or solution with oil in natural underground reservoirs at reservoir conditions.

**Onsystem Sales:** Sales to customers where the delivery point is a point on, or directly interconnected with, a transportation, storage, and/or distribution system operated by the reporting company.

**Pipeline Fuel:** Gas consumed in the operation of pipelines, primarily in compressors.

**Repressuring:** The injection of gas into oil or gas formations to effect greater ultimate recovery.

**Residential Consumption:** Gas used in private dwellings, including apartments, for heating, cooking, water heating, and other household uses.

**Salt Cavern Storage Field:** A storage facility that is a cavern hollowed out in either a "salt bed" or "dome" formation.

**Storage Additions:** Volumes of gas injected or otherwise added to underground natural gas or liquefied natural gas storage.

**Storage Withdrawals:** Total volume of gas withdrawn from underground storage or liquefied natural gas storage over a specified amount of time.

**Supplemental Gaseous Fuels Supplies:** Synthetic natural gas, propane-air, coke oven gas, refinery gas, biomass gas, air injected for Btu stabilization, and manufactured gas commingled and distributed with natural gas.

**Underground Gas Storage Reservoir Capacity:** Interstate company reservoir capacities are those certificated by FERC. Independent producer and intrastate company reservoir capacities are reported as developed capacity.

**Vehicle Fuel Consumption:** Natural gas (compressed or liquefied) used as vehicle fuel.

**Wellhead Price:** Represents the wellhead sales price, including charges for natural gas plant liquids subsequently removed from the gas, gathering and compression charges, and State production, severance, and/or similar charges.

**Working (Top Storage) Gas:** The volume of gas in an underground storage reservoir above the designed level of the base. It may or may not be completely withdrawn during any particular withdrawal season. Conditions permitting, the total working capacity could be used more than once during any season.